



July 31, 2024

Ms. Debbie-Anne A. Reese
Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: Enable Mississippi River Transmission, LLC Docket Nos. RP20-131-000 and RP20-212-000, et seq. Cost and Revenue Study Compliance Filing
Docket No. RP24-__-000

Dear Ms. Reese:

Enable Mississippi River Transmission, LLC ("Enable MRT") submits the accompanying schedules, calculations and explanatory material, as described below.

NATURE, REASONS AND BASIS OF FILING

Enable MRT is submitting this filing in compliance with Article II.A.1 of the Stipulation and Agreement ("Settlement") dated November 6, 2019, filed in Docket No. RP20-131-000, as supplemented on December 12, 2019,¹ and approved by the Commission on March 26, 2020.² Article II.A.1 of the Settlement requires Enable MRT to file a cost and revenue study no later than July 31, 2024. Pursuant to the Settlement, Enable MRT will hold a conference with participants regarding the cost and revenue study within thirty (30) days hereof.

The cost and revenue study reflects Enable MRT's actual cost of service, rate base, and transportation revenues for the twelve-month period ending April 30, 2024, as adjusted. Although certain adjustments have been included in the cost and revenue study, Enable MRT has not included certain cost adjustments that normally would be included in a general NGA section 4 rate filing, such as depreciation rate changes and terminal decommissioning costs.

The cost and revenue study assumes the continuation of Enable MRT's existing services and rate design pursuant to its Commission-approved FERC NGA Gas Tariff, Seventh Revised Volume No. 1 rate schedules.

MATERIALS INCLUDED IN THIS FILING

Enable MRT submits herewith the following:

- i. A transmittal letter in PDF format, which incorporates the statement of the nature, reasons and basis for the filing required by Section 154.7(a)(6) of the Commission's regulations, and a Table of Contents that associates the schedules and statements included in the filing with the corresponding electronic file name;
- ii. Schedules/Statements A through O in accordance with Section 154.313 of the Commission's regulations;
- iii. An Explanatory Text which explains the above-mentioned schedules and statements, and any adjustments contained therein; and,
- iv. A statement executed by the Chief Financial Officer in accordance with Section 154.308 of the Commission's regulations.

¹ The supplement was docketed in RP20-212-000.

² *Enable Mississippi River Transmission, LLC*, 170 FERC ¶ 61,254 (2020).

WAIVERS

Although Enable MRT has not identified any waivers of the Commission's regulations that are necessary to accept this filing, Enable MRT respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that this compliance filing may be deemed to satisfy the requirements of the Settlement.

COMMUNICATIONS, PLEADINGS AND ORDERS

Enable MRT requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

Michael T. Langston ^{3 4}
Enable Mississippi River Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7610
(713) 989-1176 (Fax)
michael.langston@energytransfer.com

Thomas E. Knight, Esquire ³
Locke Lord LLP
701 8th Street, N.W.
Suite 500
Washington, DC 20001
(202) 220-6922
(202) 220-6945 (Fax)
tknight@lockelord.com

Lawrence J. Biediger ³
Sr. Director, Rates and Regulatory Affairs
Enable Mississippi River Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-7670
(713) 989-1176 (Fax)
larry.biediger@energytransfer.com

Jonathan F. Christian, Esquire ³
Assistant General Counsel
Enable Mississippi River Transmission, LLC
1300 Main Street
Houston, TX 77002
(713) 989-2795
(713) 989-1170 (Fax)
jonathan.christian@energytransfer.com

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Enable MRT's office at 1300 Main Street, Houston, Texas 77002. In accordance with Section 154.208 of the Commission's regulations, copies of this filing are being served electronically on all parties to the proceeding and appropriate state regulatory agencies. Enable MRT has posted this filing on its Internet website accessible via <https://pipelines.energytransfer.com/ipost/MRT> under Informational Postings, Regulatory.

³ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Enable MRT respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), to allow Enable MRT to include additional representatives on the official service list.

⁴ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's regulations.

Ms. Debbie-Anne A. Reese, Acting Secretary
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Pursuant to Section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

/s/ Michael T. Langston

Michael T. Langston
Authorized Agent

Enclosures

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Docket No. RP24-____-000

Docket Nos. RP20-131-000, *et seq.* Compliance Filing
Cost and Revenue Study

EXPLANATORY TEXT

Enable Mississippi River Transmission, LLC (“Enable MRT”) has based its cost of service and revenues in this compliance filing on the twelve months of actual operations ended April 30, 2024.

The data are reflected in the following schedules:

- | | |
|--------------|--|
| Schedule A.1 | sets forth the non-incremental summary cost of service, which totals \$87.6 million. |
| Schedule A.2 | sets forth the incremental summary cost of service, which totals \$2.5 million. |
| Schedule B.1 | reflects a non-incremental return of \$32.8 million based on a total non-incremental rate base of \$333.0 million. |
| Schedule B.2 | reflects an incremental return of \$1.8 million based on a total incremental rate base of \$17.9 million. |
| Schedule C.1 | reflects the total non-incremental cost of plant of \$787.8 million, including additions and retirements, the elimination of construction projects in Account 107, and the elimination of certain storage wells. |
| Schedule C.2 | reflects the total incremental cost of plant of \$22.4 million, including additions and retirements, and the elimination of construction projects in Account 107. |
| Schedule D.1 | sets forth the total non-incremental accumulated provision for depreciation, which totals \$458.7 million, including the elimination of certain storage wells. |
| Schedule D.2 | sets forth the total incremental accumulated provision for depreciation, which totals \$4.9 million. |

- Schedule E.1 sets forth the total non-incremental working capital of \$4.3 million for the twelve months ended April 30, 2024. Schedule E-2.1, page 1 reflects the monthly balances for materials and supplies for the thirteen months ended April 30, 2024, and the average 13-month balance of \$4.0 million in Account No. 154. Schedule E-2.1, page 2 reflects the non-incremental monthly balances for prepayments for the thirteen months ended April 30, 2024, with an average 13-month balance of \$0.2 million.
- Schedule E.2 sets forth the total incremental working capital of \$0 for the twelve months ended April 30, 2024. Schedule E-2.2, page 1 reflects the monthly balances for materials and supplies for the thirteen months ended April 30, 2024, and the average 13-month balance of \$0. Schedule E-2.2, page 2 reflects the incremental monthly balances for prepayments for the thirteen months ended April 30, 2024, with an average 13-month balance of \$0.
- Schedule F sets forth the capitalization Enable MRT utilized, and the rate of return claimed, which reflects 9.84%. Enable MRT is utilizing a capitalization of 64% equity and 36% debt. The return on equity is 12.00% and the cost of debt is 6.00%.
- Schedule G.1 sets forth actual non-incremental billing determinants and revenues of \$94.3 million, excluding ACA, for the twelve months ended April 30, 2024, including operating revenues for that period by rate schedule, rate component and shipper.
- Schedule G.2 sets forth actual incremental billing determinants and revenues of \$2.3 million, excluding ACA, for the twelve months ended April 30, 2024, including operating revenues for that period by rate schedule, rate component and shipper.

- Schedule G-1.1 sets forth as adjusted non-incremental billing determinants and revenues of \$94.3 million, excluding ACA, for the twelve months ended April 30, 2024, by rate schedule, rate component and shipper, and denotes the adjustments Enable MRT has made (1) to remove those contracts that terminated during the twelve months ended April 30, 2024, (2) to annualize a new contract that began during the twelve months ended April 30, 2024, and (3) to remove volumes released from replacement shippers.
- Schedule G-1.2 sets forth as adjusted incremental billing determinants and revenues of \$2.3 million, excluding ACA, for the twelve months ended April 30, 2024, by rate schedule, rate component and shipper, and denotes the adjustments Enable MRT has made (1) to remove those contracts that terminated during the twelve months ended April 30, 2024, and (2) to annualize a new contract that began during the twelve months ended April 30, 2024.
- Schedule H-1.1 sets forth Enable MRT's total non-incremental operation and maintenance expenses of \$34.8 million for the twelve months ended April 30, 2024, as adjusted to reflect: (i) elimination of other gas supply expenses, and gas costs; (ii) elimination of ACA expenses; and (iii) reclassification of certain pensions and benefits expenses between the Non-Incremental and Incremental Facilities.
- Schedule H-1.2 sets forth Enable MRT's total incremental operation and maintenance expenses of \$0.2 million for the twelve months ended April 30, 2024, as adjusted, to reflect: (i) elimination of other gas supply expenses, and gas costs; and (ii) reclassification of certain pensions and benefits expenses between the Non-Incremental and Incremental Facilities.
- Schedule H-2.1 sets forth the total non-incremental Depreciation, Depletion and Amortization Expense of \$16.9 million, using the currently effective

depreciation rate of 1.64% for its onshore transmission facilities and 2.00% for its storage facilities, as approved by the Commission in the Docket No. RP20-131-000 Order (170 FERC ¶ 61,254 (2020)). In addition, Enable MRT has included computer equipment/software and office furniture/equipment, as well as certain intangibles, which are being depreciated or amortized at the same previously approved depreciation rates.

- Schedule H-2.2 sets forth the total incremental Depreciation, Depletion and Amortization Expense of \$0.3 million, using the currently effective depreciation rate of 1.25% for its onshore transmission facilities, as approved by the Commission in the Docket No. CP04-346-000 Order Issuing Certificate (109 FERC ¶ 61,007 (2004)).
- Schedule H-3.1 reflects the non-incremental federal and state income tax calculations of \$0, based on the return calculated on Schedule B.1 herein, and the reconciliation of book and tax depreciable plant and the accumulated provision for deferred income taxes.
- Schedule H-3.2 reflects the incremental federal and state income tax calculations of \$0, based on the return calculated on Schedule B.2 herein, and the reconciliation of book and tax depreciable plant and the accumulated provision for deferred income taxes.
- Schedule H-4.1 sets forth the non-incremental summary of total taxes other than income, totaling \$3.4 million, which includes ad valorem, payroll, and general sales and use taxes.
- Schedule H-4.2 sets forth the incremental summary of total taxes other than income, totaling \$0.01 million, which includes payroll taxes.
- Schedule I-1 sets forth the functionalization of the cost of service for the twelve months ended April 30, 2024, as adjusted.

- Schedule I-2 sets forth the classification, between fixed and variable costs, and reservation and usage costs, of the cost of service for the twelve months ended April 30, 2024, as adjusted.
- Schedule I-3 sets forth the allocation of the cost of service for the twelve months ended April 30, 2024, as adjusted.
- Schedule I-4 sets forth the Transmission and Compression of Gas By Others, Account No. 858 for the twelve months ended April 30, 2024, as adjusted.
- STATEMENT J sets forth the comparison and reconciliation of estimated operating revenues with the total cost of service.
- STATEMENT L sets forth the balance sheet of Enable MRT as of March 31, 2024, and 2023, including Notes to the Financial Statements.
- STATEMENT M sets forth the income statement of Enable MRT as of March 31, 2024.
- STATEMENT O sets forth a detailed description of Enable MRT's operations, including a detailed system map, major expansions and abandonments, and design and operation of the system.

ENABLE MISSISSIPPI RIVER TRANSMISSION LLC

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Document Description	FERC Statement/Schedule	Electronic File Name
Transmittal Letter Explanatory Text Table of Contents Statement of Chief Financial Officer		Transmittal Letter.pdf
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Overall Cost of Service	Schedule A.2	Schedules A-J Linked.xlsx
Rate Base and Return Accumulated Deferred Income Taxes Regulatory Assets and Liabilities Rate Base and Return Accumulated Deferred Income Taxes Regulatory Assets and Liabilities	Schedule B.1 Schedule B-1.1 Schedule B-2.1 Schedule B.2 Schedule B-1.2 Schedule B-2.2	Schedule B.pdf Schedules A-J Linked.xlsx
Cost of Plant Account 101 - Gas Plant In Service Account 106 - Completed Construction Not Classified Account 107 - Construction Work In Progress Detail of Adjustments Work Order Listing Account 106 Storage Projects Owned Cost of Plant Account 101 - Gas Plant In Service Account 106 - Completed Construction Not Classified Account 107 - Construction Work In Progress Detail of Adjustments Work Order Listing Account 106 Storage Projects Owned	Schedule C.1 Schedule C-1.1, Pages 1-7 Schedule C-1.1, Pages 8-14 Schedule C-1.1, Page 15 Schedule C-1.1.1, Pages 1-3 Schedule C-2.1, Pages 1-5 Schedule C-3.1, Pages 1-2 Schedule C.2 Schedule C-1.2, Page 1 Schedule C-1.2, Page 2 Schedule C-1.2, Page 3 Schedule C-1.1.2 Schedule C-2.2 Schedule C-3.2	Schedule C.pdf Schedules A-J Linked.xlsx
Accumulated Provision for Depreciation, Depletion, and Amortization Adjustments to Accumulated Provision for Depreciation and Amortization Accumulated Provision for Depreciation, Depletion, and Amortization	Schedule D.1 Schedule D-1.1 Schedule D.2	Schedule D.pdf Schedules A-J Linked.xlsx
Working Capital	Schedule E.1	Schedule E.pdf

ENABLE MISSISSIPPI RIVER TRANSMISSION LLC

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Cash Working Capital Claimed Monthly Balances for Materials and Supplies Monthly Balances for Prepayments Cost of Storage Gas Working Capital Cash Working Capital Claimed Monthly Balances for Materials and Supplies Monthly Balances for Prepayments Cost of Storage Gas	Schedule E-1.1 Schedule E-2.1, Page 1 Schedule E-2.1, Page 2 Schedule E-3.1 Schedule E.2 Schedule E-1.2 Schedule E-2.2, Page 1 Schedule E-2.2, Page 2 Schedule E-3.2	Schedules A-J Linked.xlsx
Rate of Return Claimed Capitalization and Rate of Return Claimed Debt Capital Preferred Stock Capital	Schedule F-1 Schedule F-2 Schedule F-3 Schedule F-4	Schedule F.pdf Schedules A-J Linked.xlsx
Summary of Billing Determinants and Revenues Revenue and Transportation Billing Determinants Revenue and Transportation Billing Determinants Summary of Billing Determinants and Revenues, As Adjusted Revenue and Transportation Billing Determinants, As Adjusted Adjustments to Billing Determinants Non-Incremental Revenue Credit, As Adjusted Revenue and Transportation Billing Determinants, As Adjusted	Schedule G, Pages 1-2 Schedule G.1(a) through G.1(g) Schedule G.2 Schedule G-1, Pages 1-2 Schedule G-1.1(a) through G-1.1(g) Schedule G-1.1(h) Schedule G-1.1(i) Schedule G-1.2	Schedule G.pdf Schedules A-J Linked.xlsx
Operation and Maintenance Expenses Detail of Adjustments Labor Costs Labor Costs, by Rate Area Materials and Other Charges (Excluding Purchased Gas Costs) Materials and Other Charges (Excluding Purchased Gas Costs), by Rate Area Quantities Applicable to Accounts 810, 811, 812 (in MMBTU) Operation and Maintenance Expenses - Gas Used Analysis of Advertising Expenses (Accounts 913 & 930.1) Analysis of Office Supplies and Expense (Account 921) Analysis of Administrative Expenses Transferred (Account 922) Analysis of Outside Services (Account 923) Analysis of Employee Pensions and Benefits (Account 926)	Schedule H-1.1, Pages 1-17 Schedule H-1.1.1 through H-1.1.4 Schedule H-1(1)(a).1, Pages 1-5 Schedule H-1(1)(a).1, Pages 6-30 Schedule H-1(1)(b).1, Pages 1-5 Schedule H-1(1)(b).1, Pages 6-30 Schedule H-1(1)(c).1 Schedule H-1(2)(a).1 Schedule H-1(2)(b).1 Schedule H-1(2)(c).1 Schedule H-1(2)(d).1 Schedule H-1(2)(e).1 Schedule H-1(2)(f).1	Schedule H.pdf Schedules A-J Linked.xlsx

ENABLE MISSISSIPPI RIVER TRANSMISSION LLC

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Analysis of Miscellaneous General Expenses (Account 930.2)	Schedule H-1(2)(i).1	
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Operation and Maintenance Expenses - Gas Used	Schedule H-1(2)(a).2	
Analysis of Advertising Expenses (Accounts 913 & 930.1)	Schedule H-1(2)(b).2	
Analysis of Office Supplies and Expense (Account 921)	Schedule H-1(2)(c).2	
Analysis of Administrative Expenses Transferred (Account 922)	Schedule H-1(2)(d).2	
Analysis of Outside Services (Account 923)	Schedule H-1(2)(e).2	
Analysis of Employee Pensions and Benefits (Account 926)	Schedule H-1(2)(f).2	
Analysis of Regulatory Commission Expenses (Account 928)	Schedule H-1(2)(g).2	
Analysis of Duplicate Charges - Credit (Account 929)	Schedule H-1(2)(h).2	
Analysis of Miscellaneous General Expenses (Account 930.2)	Schedule H-1(2)(i).2	
Operation and Maintenance Expenses - Intercompany Charges	Schedule H-1(2)(j).2, Pages 1-12	
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Reconciliation of Depreciable Plant to Total Gas Plant in Service	Schedule H-2(1).1	
Depreciation, Depletion and Amortization Expense	Schedule H-2.2	
Reconciliation of Depreciable Plant to Total Gas Plant in Service	Schedule H-2(1).2	
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Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the Accumulated Provision for Income Taxes	Schedule H-3(1).1	
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Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the Accumulated Provision for Income Taxes	Schedule H-3(1).2	
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Functionalization of the Cost of Service	Schedule I-1.1	STATEMENT I.pdf Schedules A-J Linked.xlsx
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ENABLE MISSISSIPPI RIVER TRANSMISSION LLC

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Comparative Balance Sheet Notes to Financial Statements	STATEMENT L, Pages 1-5 STATEMENT L, Pages 6-10	STATEMENT L.pdf
Statement of Income	STATEMENT M, Pages 1-2	STATEMENT M.pdf
Description of Company Operations Detailed System Map Major Expansions and Abandonments Design and Operation of System	STATEMENT O(1) STATEMENT O(2) STATEMENT O(3) STATEMENT O(4)	STATEMENT O.pdf

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

STATEMENT OF CHIEF FINANCIAL OFFICER

TO THE FEDERAL ENERGY REGULATORY COMMISSION:

I, Dylan A. Bramhall, Executive Vice President and Group Chief Financial Officer of Enable Mississippi River Transmission, LLC ("Enable MRT"), do hereby represent that the cost statements and supporting data for the twelve months ended April 30, 2024, submitted as part of the cost of service, together with the working papers required therein, which purport to reflect the books of Enable MRT do, in fact, set forth the results shown by such books.



Dylan A. Bramhall

Dated: 7-22-2024

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule 1-1(b), Page 2	\$ 25,597,410
2	Administrative & General	Schedule 1-1(d), Page 4	<u>9,052,865</u>
3	Total Operating Expenses		34,650,275
4	Depreciation Expense	Schedule 1-1(b), Page 4	16,859,733
5	Taxes Other Than Income	Schedule 1-1(b), Page 5	3,411,631
6	Return @ 9.84%	Schedule B.1	32,767,292
7	Federal Income Taxes	Schedule H-3.1	-
8	State Income Taxes	Schedule H-3.1	-
9	Revenue Credits	Schedule G-5	<u>(104,915)</u>
10	Total		<u>\$ 87,584,016</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule 1-1(b), Page 3	\$ 261,345
2	Administrative & General	Schedule 1-1(d), Page 4	<u>128,816</u>
3	Total Operating Expenses		390,161
4	Depreciation Expense	Schedule 1-1(b), Page 4	335,860
5	Taxes Other Than Income	Schedule 1-1(b), Page 5	22,279
6	Return @ 9.84%	Schedule B.2	1,759,456
7	Federal Income Taxes	Schedule H-3.2	-
8	State Income Taxes	Schedule H-3.2	-
9	Revenue Credits	Schedule G-5	<u>-</u>
10	Total		\$ <u><u>2,507,756</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Non-Incremental Facilities

Schedule B.1	Rate Base and Return
Schedule B-1.1	Accumulated Deferred Income Taxes
Schedule B-2.1	Regulatory Assets and Liabilities

Incremental Facilities - Ameren Expansion

Schedule B.2	Rate Base and Return
Schedule B-1.2	Accumulated Deferred Income Taxes
Schedule B-2.2	Regulatory Assets and Liabilities

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Rate Base and Return
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)
1	Plant	Schedule 1-1(b), Page 7	\$ 787,369,177
2	Accumulated Provision for Depreciation	Schedule 1-1(b), Page 8	<u>(458,532,845)</u>
3	Net Plant		328,836,332
4	Accumulated Deferred Income Taxes	Schedule B-1.1	-
5	Working Capital	Schedule 1-1(b), Page 9	4,164,599
6	Regulatory Assets/Liabilities	Schedule B-2.1	-
7	Rate Base		\$ <u>333,000,931</u>
8	Return on Rate Base at 9.84%		\$ <u>32,767,292</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Accumulated Deferred Income Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not seeking to recover income tax allowance in its cost of service; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Regulatory Assets and Liabilities
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not claiming any regulatory assets or liabilities in rate base in this proceeding; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Rate Base and Return
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)
1	Plant	Schedule 1-1(b), Page 7	\$ 22,802,568
2	Accumulated Provision for Depreciation	Schedule 1-1(b), Page 8	<u>(5,045,030)</u>
3	Net Plant		17,757,538
4	Accumulated Deferred Income Taxes	Schedule B-1.2	-
5	Working Capital	Schedule 1-1(b), Page 9	123,113
6	Regulatory Assets/Liabilities	Schedule B-2.2	-
7	Rate Base		\$ <u>17,880,651</u>
8	Return on Rate Base at 9.84%		\$ <u>1,759,456</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Accumulated Deferred Income Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not seeking to recover income tax allowance in its cost of service; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Regulatory Assets and Liabilities
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not claiming any regulatory assets or liabilities in rate base in this proceeding; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Non-Incremental Facilities

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Pages 8 - 14	Account 106 - Completed Construction Not Classified
Page 15	Account 107 - Construction Work in Progress
Schedule C-1.1.1	Adjustments to Gas Plant
Schedule C-2.1.1	Work Order Listing - Account 106
Schedule C-3.1	Storage Projects Owned

Incremental Facilities - Ameren Expansion

Schedule C.2	Cost of Plant
Schedule C-1.2	
Page 1	Account 101 - Gas Plant In Service
Page 2	Account 106 - Completed Construction Not Classified
Page 3	Account 107 - Construction Work in Progress
Schedule C-1.1.2	Adjustments to Gas Plant
Schedule C-2.1.2	Work Order Listing - Account 106
Schedule C-3.2	Storage Projects Owned

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Cost of Plant
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	FERC Account	Schedule Reference	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments (f)	Total, As Adjusted (g)
1	Gas Plant in Service	101	C-1.1	\$ 735,180,161	\$ 20,504,233	\$ -	\$ (943,647)	\$ 754,740,747	\$ 19,512,969	\$ 774,253,716
2	Gas Plant Purchased or Sold	102	C-1.1	-	-	-	-	-	-	-
3	Gas Plant Held for Future Use	105	C-1.1	-	-	-	-	-	-	-
4	Completed Construction - Not Classified	106	C-1.1	33,773,368	3,174,152	-	-	36,947,520	(36,947,520)	-
5	Gas Stored - Base Gas	117.1	C-3.1	13,505,919	-	-	-	13,505,919	-	13,505,919
6	Total Plant Accounts - 101, 102, 105, 106, and 117.1			782,459,448	23,678,385	-	(943,647)	805,194,186	(17,434,551)	787,759,635
7	Construction Work in Progress	107	C-1.1	7,167,977	(223,414)	-	-	6,944,563	(6,944,563)	-
8	Total Cost of Plant			<u>\$ 789,627,425</u>	<u>\$ 23,454,971</u>	<u>\$ -</u>	<u>\$ (943,647)</u>	<u>\$ 812,138,749</u>	<u>\$ (24,379,114)</u>	<u>\$ 787,759,635</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Total
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	106,116	-	-	-	106,116	-	106,116
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	2,524,436	-	-	-	2,524,436	-	2,524,436
5	303.10	Computer Software	3,403,007	334,545	-	-	3,737,552	2,714,252	6,451,804
6		Sub-Total - Intangibles	6,033,559	334,545	-	-	6,368,104	2,714,252	9,082,356
7	350.10	Land Owned in Fee	300,759	-	-	-	300,759	(76,929)	223,830
8	350.21	Rights-of-Way	1,444,964	-	-	-	1,444,964	(509,979)	934,985
9	351.10	Well Structures	-	667,119	-	-	667,119	286,904	954,023
10	351.20	Compressor Station Structures	1,345,727	531,439	-	-	1,877,166	156,799	2,033,965
11	351.30	Meas. & Reg. Station Structures	425,340	-	-	-	425,340	-	425,340
12	351.40	Other Structures Storage	2,600,918	27,314	-	-	2,628,232	35,821	2,664,053
13	352.01	Storage Wells-Well Construct	49,585,341	-	-	-	49,585,341	(12,018,107)	37,567,234
14	352.02	Storage Wells-Well Equipment	-	12,843	-	-	12,843	83,864	96,707
15	352.10	Leaseholds	1,495,227	-	-	-	1,495,227	-	1,495,227
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	4,304,217	-	-	-	4,304,217	-	4,304,217
20	353.00	Lines	22,388,614	717,448	-	-	23,106,062	(3,758,641)	19,347,421
21	354.00	Compressor Station Equipment	52,818,813	4,034,540	-	-	56,853,353	10,818,696	67,672,049
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	5,496,337	39,295	-	-	5,535,632	(807,081)	4,728,551
25	356.00	Purification Equipment	9,026,544	-	-	-	9,026,544	-	9,026,544
26	357.00	Other Equipment Miscellaneous	6,496,900	57,875	-	-	6,554,775	762,676	7,317,451
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	157,729,701	6,087,873	-	-	163,817,574	(5,025,977)	158,791,597
29	365.10	Land Owned in Fee	2,384,330	-	-	-	2,384,330	-	2,384,330
30	365.20	Rights-of-Way	7,815,973	-	-	-	7,815,973	-	7,815,973
31	366.10	Compressor Station Structures	10,887,966	(274,958)	-	-	10,613,008	161,605	10,774,613
32	366.20	Meas. & Reg. Station Structures	1,676,308	22,985	-	-	1,699,291	-	1,699,291
33	366.30	Other Structures - Transmission	8,317,744	105,860	-	-	8,423,604	77,342	8,500,946
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	322,509,176	2,219,732	-	-	324,728,908	9,374,758	334,103,666
36	368.00	Compressor Station Equipment	149,883,527	5,768,918	-	-	155,652,445	3,806,097	159,458,542
37	369.00	Meas. & Reg. Station Equipment	37,963,978	5,505,910	-	-	43,469,888	5,941,515	49,411,403
38	370.00	Communication Equipment	8,185,701	49,790	-	-	8,235,491	-	8,235,491
39	370.10	Communication Equipment - DAS	5,444,081	-	-	-	5,444,081	-	5,444,081
40	371.00	Other Equipment	11,020,300	164,144	-	-	11,184,444	326,335	11,510,779
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	566,089,082	13,562,381	-	-	579,651,463	19,687,652	599,339,115
43	389.00	Land Owned In Fee	2,666	-	-	-	2,666	-	2,666
44	390.00	Structures & Improvements	169,738	-	-	-	169,738	-	169,738
45	391.00	Office Furniture & Equipment	232,359	-	-	-	232,359	-	232,359
46	391.10	Computer Equipment Owned	892,009	362,667	-	-	1,254,676	15,924	1,270,600
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	1,309,490	16,753	-	(346,006)	980,237	2,121,118	3,101,355
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	1,447,829	-	-	(597,641)	850,188	-	850,188
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	29,949	-	-	-	29,949	-	29,949
53	392.90	Other Transportation Vehicles	224,362	-	-	-	224,362	-	224,362
54	394.00	Tools Shop & Garage Equipment	-	59,869	-	-	59,869	-	59,869
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	891,388	62,295	-	-	953,683	-	953,683
58	398.00	Miscellaneous Equipment	128,029	17,850	-	-	145,879	-	145,879
59		Sub-Total - General	5,327,819	519,434	-	(943,647)	4,903,606	2,137,042	7,040,648
60		Total	\$ 735,180,161	\$ 20,504,233	\$ -	\$ (943,647)	\$ 754,740,747	\$ 19,512,969	\$ 774,253,716

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Storage
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned in Fee	300,759	-	-	-	300,759	(76,929)	223,830
8	350.21	Rights-of-Way	1,444,964	-	-	-	1,444,964	(509,979)	934,985
9	351.10	Well Structures	-	667,119	-	-	667,119	286,904	954,023
10	351.20	Compressor Station Structures	1,345,727	531,439	-	-	1,877,166	156,799	2,033,965
11	351.30	Meas. & Reg. Station Structures	425,340	-	-	-	425,340	-	425,340
12	351.40	Other Structures Storage	2,600,918	27,314	-	-	2,628,232	35,821	2,664,053
13	352.01	Storage Wells-Well Construct	49,585,341	-	-	-	49,585,341	(12,018,107)	37,567,234
14	352.02	Storage Wells-Well Equipment	-	12,843	-	-	12,843	83,864	96,707
15	352.10	Leaseholds	1,495,227	-	-	-	1,495,227	-	1,495,227
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	4,304,217	-	-	-	4,304,217	-	4,304,217
20	353.00	Lines	22,388,614	717,448	-	-	23,106,062	(3,758,641)	19,347,421
21	354.00	Compressor Station Equipment	52,818,813	4,034,540	-	-	56,853,353	10,818,696	67,672,049
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	5,496,337	39,295	-	-	5,535,632	(807,081)	4,728,551
25	356.00	Purification Equipment	9,026,544	-	-	-	9,026,544	-	9,026,544
26	357.00	Other Equipment Miscellaneous	6,496,900	57,875	-	-	6,554,775	762,676	7,317,451
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	157,729,701	6,087,873	-	-	163,817,574	(5,025,977)	158,791,597
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	-	-	-	-	-	-	-
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	-	-	-	-	-	-	-
43	389.00	Land Owned in Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 157,729,701	\$ 6,087,873	\$ -	\$ -	\$ 163,817,574	\$ (5,025,977)	\$ 158,791,597

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Field Zone
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	825,336	-	-	-	825,336	-	825,336
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	825,336	-	-	-	825,336	-	825,336
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	760,575	-	-	-	760,575	-	760,575
30	365.20	Rights-of-Way	1,474,376	-	-	-	1,474,376	-	1,474,376
31	366.10	Compressor Station Structures	3,016,469	(303,681)	-	-	2,712,788	-	2,712,788
32	366.20	Meas. & Reg. Station Structures	186,080	22,985	-	-	209,065	-	209,065
33	366.30	Other Structures - Transmission	2,379,573	-	-	-	2,379,573	40,068	2,419,641
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	57,412,480	(310,833)	-	-	57,101,647	492,963	57,594,610
36	368.00	Compressor Station Equipment	55,235,483	936,246	-	-	56,171,729	2,858,607	59,030,336
37	369.00	Meas. & Reg. Station Equipment	9,485,372	5,664,480	-	-	15,149,852	321,545	15,471,397
38	370.00	Communication Equipment	879,923	-	-	-	879,923	-	879,923
39	370.10	Communication Equipment - DAS	493,355	-	-	-	493,355	-	493,355
40	371.00	Other Equipment	4,662,541	31,557	-	-	4,694,098	14,429	4,708,527
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	135,986,227	6,040,754	-	-	142,026,981	3,727,612	145,754,593
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 136,811,563	\$ 6,040,754	\$ -	\$ -	\$ 142,852,317	\$ 3,727,612	\$ 146,579,929

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Market Zone
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	1,699,100	-	-	-	1,699,100	-	1,699,100
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	1,699,100	-	-	-	1,699,100	-	1,699,100
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	1,581,509	-	-	-	1,581,509	-	1,581,509
30	365.20	Rights-of-Way	5,921,460	-	-	-	5,921,460	-	5,921,460
31	366.10	Compressor Station Structures	7,101,689	28,723	-	-	7,130,412	161,605	7,292,017
32	366.20	Meas. & Reg. Station Structures	1,469,532	-	-	-	1,469,532	-	1,469,532
33	366.30	Other Structures - Transmission	5,869,382	80,218	-	-	5,949,600	37,274	5,986,874
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	218,652,382	2,491,279	-	-	221,143,661	8,446,525	229,590,186
36	368.00	Compressor Station Equipment	81,370,420	2,076,096	-	-	83,446,516	947,490	84,394,006
37	369.00	Meas. & Reg. Station Equipment	27,020,395	(158,570)	-	-	26,861,825	5,531,474	32,393,299
38	370.00	Communication Equipment	7,133,751	49,790	-	-	7,183,541	-	7,183,541
39	370.10	Communication Equipment - DAS	4,771,413	-	-	-	4,771,413	-	4,771,413
40	371.00	Other Equipment	5,069,518	132,587	-	-	5,202,105	311,906	5,514,011
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	365,961,451	4,700,123	-	-	370,661,574	15,436,274	386,097,848
43	389.00	Land Owned in Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 367,660,551	\$ 4,700,123	\$ -	\$ -	\$ 372,360,674	\$ 15,436,274	\$ 387,796,948

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Arkansas - Allocate
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned In Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned In Fee	32,209	-	-	-	32,209	-	32,209
30	365.20	Rights-of-Way	419,767	-	-	-	419,767	-	419,767
31	366.10	Compressor Station Structures	12,797	-	-	-	12,797	-	12,797
32	366.20	Meas. & Reg. Station Structures	5,864	-	-	-	5,864	-	5,864
33	366.30	Other Structures - Transmission	30,087	-	-	-	30,087	-	30,087
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	45,691,632	-	-	-	45,691,632	410,206	46,101,838
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	1,417,445	-	-	-	1,417,445	18,356	1,435,801
38	370.00	Communication Equipment	130,715	-	-	-	130,715	-	130,715
39	370.10	Communication Equipment - DAS	61,874	-	-	-	61,874	-	61,874
40	371.00	Other Equipment	1,082,741	-	-	-	1,082,741	-	1,082,741
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	48,885,131	-	-	-	48,885,131	428,562	49,313,693
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 48,885,131	\$ -	\$ -	\$ -	\$ 48,885,131	\$ 428,562	\$ 49,313,693

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Glendale
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned In Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned In Fee	10,037	-	-	-	10,037	-	10,037
30	365.20	Rights-of-Way	370	-	-	-	370	-	370
31	366.10	Compressor Station Structures	757,011	-	-	-	757,011	-	757,011
32	366.20	Meas. & Reg. Station Structures	14,830	-	-	-	14,830	-	14,830
33	366.30	Other Structures - Transmission	38,702	25,642	-	-	64,344	-	64,344
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	752,682	39,286	-	-	791,968	25,064	817,032
36	368.00	Compressor Station Equipment	13,277,624	2,756,576	-	-	16,034,200	-	16,034,200
37	369.00	Meas. & Reg. Station Equipment	40,766	-	-	-	40,766	70,140	110,906
38	370.00	Communication Equipment	41,312	-	-	-	41,312	-	41,312
39	370.10	Communication Equipment - DAS	117,439	-	-	-	117,439	-	117,439
40	371.00	Other Equipment	205,500	-	-	-	205,500	-	205,500
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	15,256,273	2,821,504	-	-	18,077,777	95,204	18,172,981
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 15,256,273	\$ 2,821,504	\$ -	\$ -	\$ 18,077,777	\$ 95,204	\$ 18,172,981

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Allocate
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	106,116	-	-	-	106,116	-	106,116
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	3,403,007	334,545	-	-	3,737,552	2,714,252	6,451,804
6		Sub-Total - Intangibles	3,509,123	334,545	-	-	3,843,668	2,714,252	6,557,920
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	-	-	-	-	-	-	-
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	-	-	-	-	-	-	-
43	389.00	Land Owned In Fee	2,666	-	-	-	2,666	-	2,666
44	390.00	Structures & Improvements	169,738	-	-	-	169,738	-	169,738
45	391.00	Office Furniture & Equipment	232,359	-	-	-	232,359	-	232,359
46	391.10	Computer Equipment Owned	892,009	362,667	-	-	1,254,676	15,924	1,270,600
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	1,309,490	16,753	-	(346,006)	980,237	2,121,118	3,101,355
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	1,447,829	-	-	(597,641)	850,188	-	850,188
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	29,949	-	-	-	29,949	-	29,949
53	392.90	Other Transportation Vehicles	224,362	-	-	-	224,362	-	224,362
54	394.00	Tools Shop & Garage Equipment	-	59,869	-	-	59,869	-	59,869
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	891,388	62,295	-	-	953,683	-	953,683
58	398.00	Miscellaneous Equipment	128,029	17,850	-	-	145,879	-	145,879
59		Sub-Total - General	5,327,819	519,434	-	(943,647)	4,903,606	2,137,042	7,040,648
60		Total	\$ 8,836,942	\$ 853,979	\$ -	\$ (943,647)	\$ 8,747,274	\$ 4,851,294	\$ 13,598,568

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Total
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	57,680	2,656,572	-	-	2,714,252	(2,714,252)	-
6		Sub-Total - Intangibles	57,680	2,656,572	-	-	2,714,252	(2,714,252)	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	958,663	(671,759)	-	-	286,904	(286,904)	-
10	351.20	Compressor Station Structures	-	156,799	-	-	156,799	(156,799)	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	35,821	-	-	-	35,821	(35,821)	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	12,843	71,021	-	-	83,864	(83,864)	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	99,356	-	-	99,356	(99,356)	-
21	354.00	Compressor Station Equipment	9,955,920	862,776	-	-	10,818,696	(10,818,696)	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	150,209	14,249	-	-	164,458	(164,458)	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	395,100	367,576	-	-	762,676	(762,676)	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	11,608,556	900,018	-	-	12,408,574	(12,408,574)	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	161,605	-	-	161,605	(161,605)	-
32	366.20	Meas. & Reg. Station Structures	22,985	(22,985)	-	-	-	-	-
33	366.30	Other Structures - Transmission	530,485	(453,143)	-	-	77,342	(77,342)	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	7,353,444	2,021,314	-	-	9,374,758	(9,374,758)	-
36	368.00	Compressor Station Equipment	8,667,026	(4,860,929)	-	-	3,806,097	(3,806,097)	-
37	369.00	Meas. & Reg. Station Equipment	5,183,046	758,469	-	-	5,941,515	(5,941,515)	-
38	370.00	Communication Equipment	49,790	(49,790)	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	176,328	150,007	-	-	326,335	(326,335)	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	21,983,104	(2,295,452)	-	-	19,687,652	(19,687,652)	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	126,948	(111,024)	-	-	15,924	(15,924)	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	16,794	2,104,324	-	-	2,121,118	(2,121,118)	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	27,044	(27,044)	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	35,392	(35,392)	-	-	-	-	-
58	398.00	Miscellaneous Equipment	17,850	(17,850)	-	-	-	-	-
59		Sub-Total - General	224,028	1,913,014	-	-	2,137,042	(2,137,042)	-
60		Total	\$ 33,773,368	\$ 3,174,152	\$ -	\$ -	\$ 36,947,520	\$ (36,947,520)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Storage
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	958,663	(671,759)	-	-	286,904	(286,904)	-
10	351.20	Compressor Station Structures	-	156,799	-	-	156,799	(156,799)	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	35,821	-	-	-	35,821	(35,821)	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	12,843	71,021	-	-	83,864	(83,864)	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	99,356	-	-	99,356	(99,356)	-
21	354.00	Compressor Station Equipment	9,955,920	862,776	-	-	10,818,696	(10,818,696)	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	150,209	14,249	-	-	164,458	(164,458)	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	395,100	367,576	-	-	762,676	(762,676)	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	11,508,556	900,018	-	-	12,408,574	(12,408,574)	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	-	-	-	-	-	-	-
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	-	-	-	-	-	-	-
43	389.00	Land Owned in Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 11,508,556	\$ 900,018	\$ -	\$ -	\$ 12,408,574	\$ (12,408,574)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Field Zone
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	22,985	(22,985)	-	-	-	-	-
33	366.30	Other Structures - Transmission	424,625	(384,557)	-	-	40,068	(40,068)	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	655,204	(162,241)	-	-	492,963	(492,963)	-
36	368.00	Compressor Station Equipment	6,294,394	(3,435,787)	-	-	2,858,607	(2,858,607)	-
37	369.00	Meas. & Reg. Station Equipment	39,956	281,589	-	-	321,545	(321,545)	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	64,160	(49,731)	-	-	14,429	(14,429)	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	7,501,324	(3,773,712)	-	-	3,727,612	(3,727,612)	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 7,501,324	\$ (3,773,712)	\$ -	\$ -	\$ 3,727,612	\$ (3,727,612)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Market Zone
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned In Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned In Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	161,605	-	-	161,605	(161,605)	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	80,218	(42,944)	-	-	37,274	(37,274)	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	6,273,855	2,172,670	-	-	8,446,525	(8,446,525)	-
36	368.00	Compressor Station Equipment	2,372,632	(1,425,142)	-	-	947,490	(947,490)	-
37	369.00	Meas. & Reg. Station Equipment	5,095,831	435,643	-	-	5,531,474	(5,531,474)	-
38	370.00	Communication Equipment	49,790	(49,790)	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	112,168	199,738	-	-	311,906	(311,906)	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	13,984,494	1,451,780	-	-	15,436,274	(15,436,274)	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 13,984,494	\$ 1,451,780	\$ -	\$ -	\$ 15,436,274	\$ (15,436,274)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Arkansas - Allocate
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	360,035	50,171	-	-	410,206	(410,206)	-
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	-	18,356	-	-	18,356	(18,356)	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	360,035	68,527	-	-	428,562	(428,562)	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 360,035	\$ 68,527	\$ -	\$ -	\$ 428,562	\$ (428,562)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Glendale
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	25,642	(25,642)	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	64,350	(39,286)	-	-	25,064	(25,064)	-
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	47,259	22,881	-	-	70,140	(70,140)	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	137,251	(42,047)	-	-	95,204	(95,204)	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 137,251	\$ (42,047)	\$ -	\$ -	\$ 95,204	\$ (95,204)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities - Allocate
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	57,680	2,656,572	-	-	2,714,252	(2,714,252)	-
6		Sub-Total - Intangibles	57,680	2,656,572	-	-	2,714,252	(2,714,252)	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	-	-	-	-	-	-	-
36	368.00	Compressor Station Equipment	-	-	-	-	-	-	-
37	369.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	-	-	-	-	-	-	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	126,948	(111,024)	-	-	15,924	(15,924)	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	16,794	2,104,324	-	-	2,121,118	(2,121,118)	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	27,044	(27,044)	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	35,392	(35,392)	-	-	-	-	-
58	398.00	Miscellaneous Equipment	17,850	(17,850)	-	-	-	-	-
59		Sub-Total - General	224,028	1,913,014	-	-	2,137,042	(2,137,042)	-
60		Total	\$ 281,708	\$ 4,569,586	\$ -	\$ -	\$ 4,851,294	\$ (4,851,294)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Account 107 - Construction Work In Progress
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.1 (f)	Total, As Adjusted (g)
<u>Construction Work in Progress</u>									
1	107.00	Total Account 107	\$ 7,167,977	\$ (223,414)	\$ -	\$ -	\$ 6,944,563	\$ (6,944,563)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Summary
Description of Adjustments to Cost of Plant
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	Reference	Functionalization				
			Total (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
	<u>Account 101</u>						
	<u>Adjustment No. 1</u>						
	To Transfer Completed Construction Not Classified - Account 106 to Gas Plant in Service	Schedule C-2.1.1					
1	Storage		\$ 12,408,574	\$ -	\$ 12,408,574	\$ -	\$ -
2	Field Zone		3,727,612	3,727,612	-	-	-
3	Market Zone		15,436,274	15,436,274	-	-	-
4	Arkansas - Allocate		428,562	428,562	-	-	-
5	Glendale		95,204	95,204	-	-	-
6	Allocate		4,851,294	-	-	2,137,042	2,714,252
7	Total Adjustment No. 1		36,947,520	19,687,652	12,408,574	2,137,042	2,714,252
	<u>Adjustment No. 2</u>						
	Remove Cost of Unionville Storage Wells ES-24 & ES-25 Including Field Line and Meter Runs (Docket No. CP02-115)	Schedule C-1.1.1 Page 2					
8	Storage		(3,043,197)	-	(3,043,197)	-	-
9	Total Adjustment No. 2		(3,043,197)	-	(3,043,197)	-	-
	<u>Adjustment No. 3</u>						
	Remove Cost of Unionville Storage Wells ES-26 Through ES-29 Including Field Line and Meter Runs (Docket No. CP08-457)	Schedule C-1.1.1 Page 3					
10	Storage		(14,391,354)	-	(14,391,354)	-	-
11	Total Adjustment No. 3		(14,391,354)	-	(14,391,354)	-	-
12	Total Account 101		19,512,969	19,687,652	(5,025,977)	2,137,042	2,714,252
	<u>Account 106</u>						
	<u>Adjustment No. 4</u>						
	To Transfer Completed Construction Not Classified - Account 106 to Gas Plant in Service	Schedule C-2.1.1					
13	Storage		(12,408,574)	-	(12,408,574)	-	-
14	Field Zone		(3,727,612)	(3,727,612)	-	-	-
15	Market Zone		(15,436,274)	(15,436,274)	-	-	-
16	Arkansas - Allocate		-	(428,562)	-	-	-
17	Glendale		(95,204)	(95,204)	-	-	-
18	Allocate		(4,851,294)	-	-	(2,137,042)	(2,714,252)
19	Total Adjustment No. 4		(36,947,520)	(19,687,652)	(12,408,574)	(2,137,042)	(2,714,252)
	<u>Account 107</u>						
	<u>Adjustment No. 5</u>						
	To Eliminate Construction Work In Progress - Account 107	Schedule C-1.1 Page 15					
21	Total Adjustment No. 5		(6,944,563)	(4,779,844)	(1,904,611)	(7,706)	(252,401)
22	Total Adjustments		\$ (24,379,114)	\$ (4,779,844)	\$ (19,339,162)	\$ (7,706)	\$ (252,401)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Adjustment No. 2

Remove Cost of Unionville Storage Wells ES-24 & ES-25 Including
Field Line and Meter Runs (Docket No. CP02-115)
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	Gas Plant in Service (a)	Accumulated Reserve for Depreciation and Negative Salvage 1/ (b)
	<u>Storage Plant</u>		
1	350.10 - Land Owned in Fee	\$ (76,929)	\$ -
2	350.21 - Rights-of-Way	(25,282)	(12,156)
3	352.01 - Storage Wells - Well Construct	(2,132,238)	(1,003,693)
4	353.00 - Lines	(537,081)	(252,816)
5	355.00 - Meas. & Reg. Station Equipment	<u>(271,668)</u>	<u>(127,880)</u>
6	Total Adjustment	\$ <u><u>(3,043,197)</u></u>	\$ <u><u>(1,396,545)</u></u>

1/ (\$103,579) is associated with negative salvage.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Adjustment No. 3
Remove Cost of Unionville Storage Wells ES-26 Through ES-29
Including Field Line and Meter Runs (Docket No. CP08-457)
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	Gas Plant in Service (a)	Accumulated Reserve for Depreciation and Negative Salvage 1/ (b)
	<u>Storage Plant</u>		
1	350.21 - Rights-of-Way	\$ (484,698)	\$ (156,731)
2	352.01 - Storage Wells - Well Construct	(9,885,869)	(3,214,612)
3	353.00 - Lines	(3,320,916)	(1,072,464)
4	355.00 - Meas. & Reg. Station Equipment	<u>(699,872)</u>	<u>(226,060)</u>
5	Total Adjustment	\$ <u>(14,391,354)</u>	\$ <u>(4,669,866)</u>

1/ (\$346,354) is associated with negative salvage.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	WBS Number	Description	Balance in	Functionalization			
			Account 106 04/30/2024 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
1	C-22002-IT-26500059-01	2022 Filenet BCP	\$ 1,687	\$ -	\$ -	\$ 1,687	\$ -
2	C-22002-IT-26500172-01	2022 Server Refresh - Energy 4	9,686	-	-	9,686	-
3	C-23018-IT-26500026-01	2023 Av Refresh Dallas - ETP Shared	1,670	-	-	1,670	-
4	C-23018-IT-26500097-01	2023 Server Refresh - SQL	2,882	-	-	2,882	-
5	C-23111-CO-26500001	MRT Vehicles	242,210	-	-	242,210	-
6	C-22123-CO-26500002	MRT VEHICLES	1,521,211	-	-	1,521,211	-
7	C-24077-CO-26500001	Co 2650-2024 Fleet Enable Ms R T 7 Units	357,697	-	-	357,697	-
8	C-24012-IT-26500171-01	IT Allocations	2,489,187	-	-	-	2,489,187
9	C-22002-IT-26500134-01	Enable Data Archive	198,917	-	-	-	198,917
10	C-22002-IT-26500188-01	Utegration Project - Lease Accounting	1,028	-	-	-	1,028
11	C-23018-IT-26500025-01	ISMO Myid Enhancement	1,966	-	-	-	1,966
12	C-23018-IT-26500055-01	ITSFA Maxattention	3,020	-	-	-	3,020
13	C-23018-IT-26500069-01	2023 Adept To Filenet Integration	42	-	-	-	42
14	C-23018-IT-26500070-01	2023 Pulse To Filenet Integration	642	-	-	-	642
15	C-23018-IT-26500139-01	ITSFA Develop Redwood Connector	578	-	-	-	578
16	C-23018-IT-26500140-01	IT Allocations	422	-	-	-	422
17	C-23018-IT-26500142-01	IT Allocations	1,651	-	-	-	1,651
18	C-23018-IT-26500145-01	ITSFA - SAP PM And Gforms - Interfa	1,179	-	-	-	1,179
19	C-23018-IT-26500152-01	IT Allocations	617	-	-	-	617
20	C-23018-IT-26500177-01	IT Allocations	5,028	-	-	-	5,028
21	C-23018-IT-26500181-01	IT Allocations	368	-	-	-	368
22	C-23018-IT-26500183-01	IT Allocations	8,539	-	-	-	8,539
23	C-24012-IT-26500068-01	IT Allocations	164	-	-	-	164
24	C-24012-IT-26500118-01	IT Allocations	904	-	-	-	904
25	C-22123-GS-26500021	A105692-Uville-Comp Rod, #1 Engine	34,034	-	34,034	-	-
26	C-22123-GS-26500027	A106261-Uville-Roof, Shed, Gutters	114,928	-	114,928	-	-
27	C-22123-CV-26500024	Fuel Vlv Cartridges	26,260	-	26,260	-	-
28	C-22123-GL-26500014	Uville-Saltwater Line	99,356	-	99,356	-	-
29	C-22123-GS-26500026	A106232-Uville-Parts On Unit 2	21,852	-	21,852	-	-
30	C-22123-GS-26500033	A106262-Unionville-Hmi Monitors	9,488	-	9,488	-	-
31	C-22123-GS-26500035	A106231-U'Ville Storage Cabinets	41,871	-	41,871	-	-
32	C-22123-BS-26500002	4In Flow Line For Es-30	141,056	-	141,056	-	-
33	C-22123-BS-26500003	Well W U'Ville Tubing	286,905	-	286,905	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	WBS Number	Description	Balance in	Functionalization			
			Account 106 04/30/2024 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
34	C-22123-CP-26500003	Pts 18 Rmu'S East/Stg Fld	\$ 9,153	\$ -	\$ 9,153	\$ -	\$ -
35	C-22123-CV-26500046	Ns-4, S-4 & S-5 Wells Aip	9,473	-	9,473	-	-
36	C-22123-GL-26500024	Line T-1 & T-2 Parts On Scraper	31,328	-	31,328	-	-
37	C-22123-GL-26500047	Valve At E Unionville	8,629	-	8,629	-	-
38	C-22123-GS-26500023	Uville-Parts On #2 Engine	9,896,012	-	9,896,012	-	-
39	C-22123-GS-26500037	Unionville Cs #3 Turbo	324,614	-	324,614	-	-
40	C-22123-GS-26500064	Uville Cabinets	30,611	-	30,611	-	-
41	C-22123-GS-26500068	Unionville Mm'S Analyzers	45,362	-	45,362	-	-
42	C-22123-GS-26500070	Unionville Sidewalks	35,821	-	35,821	-	-
43	C-22123-GS-26500071	Parts On #1 Engine	54,479	-	54,479	-	-
44	C-22123-GS-26500072	Components On #3 Engine	117,719	-	117,719	-	-
45	C-22123-MR-26500019	Xfc & Control Wave At East Union	273,735	-	273,735	-	-
46	C-22123-PP-26500001	DigITal Valve Contr	24,783	-	24,783	-	-
47	C-23111-BS-26500002	Ns-5, Ns-6, Ns-10 Master Valves	83,864	-	83,864	-	-
48	C-23111-BS-26500003	Rect/Gb @ Stj Ns-2	14,249	-	14,249	-	-
49	C-23111-GS-26500008	Unionville Cs Scrubber	32,829	-	32,829	-	-
50	C-23111-GS-26500009	Unionville #2, #3 & #4 Contactor	432,089	-	432,089	-	-
51	C-23111-GS-26500014	Unionville Valve Panel	123,789	-	123,789	-	-
52	C-24077-GL-26500021	Purchase Small Tools Illinois Teams	11,303	-	11,303	-	-
53	C-24077-GL-26500022	Purchase Small Tools Mo Teams	25,609	-	25,609	-	-
54	C-24077-GL-26500023	Purchase Line Locators Mo Teams	47,373	-	47,373	-	-
55	C-23111-GL-26500019	Pig Launcher Door ML2	51,919	51,919	-	-	-
56	C-22123-CP-26500001	Parts 17 Rmu'S Various Lns	9,883	9,883	-	-	-
57	C-22123-CP-26500004	Rmu'S On 4 Lines Bonne Terre	9,567	9,567	-	-	-
58	C-22123-CP-26500009	Rectifier 552+26	6,194	6,194	-	-	-
59	C-22123-CV-26500011	A-41,A-166,A-33-Bristols	30	30	-	-	-
60	C-22123-CV-26500027	Pig Trap Door	18,119	18,119	-	-	-
61	C-22123-GL-26500005	MRT:PS:ML2 Black River HDD '21	4,448,393	4,448,393	-	-	-
62	C-22123-GL-26500007	Pig Doors	68,339	68,339	-	-	-
63	C-22123-GL-26500008	MRT:Ps:ML2 22	108,050	108,050	-	-	-
64	C-22123-GL-26500011	Ps:Eastline-18"" Pipe '21	224,932	-	-	-	-
65	C-22123-GL-26500016	MRT:Ps:ML2 22"" Pipe 2021	340,169	340,169	-	-	-
66	C-22123-GL-26500018	ML1 Relocate Rlf Vlv Mp411	18,908	18,908	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	WBS Number	Description	Balance in	Functionalization			
			Account 106 04/30/2024 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
67	C-22123-GL-26500020	Ft Hill Parts On Scrubber Dumps	\$ 24,443	\$ 24,443	\$ -	\$ -	\$ -
68	C-22123-GL-26500029	Westline ET Actuator On MLbv	52,454	52,454	-	-	-
69	C-22123-GL-26500030	Prelim-ML2 Lake Wappapello Hdd	1,839,788	1,839,788	-	-	-
70	C-22123-GL-26500034	ML3 Anom Digs- Poplar Bluff To 12 Mile	558,001	558,001	-	-	-
71	C-22123-GL-26500035	ML2 Anomaly Digs-Miss Rvr To Columbia	223,519	223,519	-	-	-
72	C-22123-GL-26500042	ML2 Black River Anomaly Digs	296,279	296,279	-	-	-
73	C-22123-GL-26500043	ML3 Anomaly Digs-Biggers To Poplar Bluff	3,873,141	3,873,141	-	-	-
74	C-22123-GL-26500045	ML2 @ 4671+36, South Pig Gate Opera	25,063	25,063	-	-	-
75	C-22123-GL-26500049	Pig Gate Operators ML2,3	89,674	89,674	-	-	-
76	C-22123-GL-26500051	Carlisle Team_Purchase Honda ATV	30,200	30,200	-	-	-
77	C-22123-GL-26500053	ML2 Oma Biggers	42,128	42,128	-	-	-
78	C-22123-GL-26500054	ML2 Leak Repair River Crossing	37,057	37,057	-	-	-
79	C-22123-GL-26500055	ML2 At Glendale Pig Door	48,349	48,349	-	-	-
80	C-22123-GL-26500056	Ft Hill Line, Pig Trap Door	51,360	51,360	-	-	-
81	C-22123-GS-26500002	A105710-12 Mile Oil Water Sep Tank	79,843	79,843	-	-	-
82	C-22123-GS-26500004	A105714-12 Mile Earthen Floors/Tank	73,063	73,063	-	-	-
83	C-22123-GS-26500006	A105025-P'Ville-Suction Header Rv	32,412	32,412	-	-	-
84	C-22123-GS-26500008	A105100-12 Mile Compr Parts UnIT 1	34,188	34,188	-	-	-
85	C-22123-GS-26500010	A103194-Ft.Hill Cs-UnIT Valve Seals	155,592	155,592	-	-	-
86	C-22123-GS-26500013	A106001-Carlisle Cs Heaters	27,404	27,404	-	-	-
87	C-22123-GS-26500014	A106067-Wp Cs Inst. 1-210 Bbl Tank	43,619	43,619	-	-	-
88	C-22123-GS-26500016	A105775-Poplar Bluff Cs #8, Turbo	23,110	23,110	-	-	-
89	C-22123-GS-26500024	A106451-Ft.Hill Cs #6 & #8-Comp Pts	165,923	165,923	-	-	-
90	C-22123-GS-26500025	A106488-West Pt Cs UnIT 1 Head & Rings	11,766	11,766	-	-	-
91	C-22123-GS-26500030	A106548-Carlisle Un#1 Cs Rod & Pack	9,643	9,643	-	-	-
92	C-22123-GS-26500032	A106450-Ft.Hill Cs-Heads On 1,3 &5	261,966	261,966	-	-	-
93	C-22123-GS-26500038	West Point 6 Leaking Water Jac	20,190	20,190	-	-	-
94	C-22123-GS-26500043	Perryville Cs 48 Fuel Valves	211,378	211,378	-	-	-
95	C-22123-GS-26500044	West Pt #5 Disc Valves	58,703	58,703	-	-	-
96	C-22123-GS-26500045	Westline Ultrasonic Bldg	40,068	40,068	-	-	-
97	C-22123-GS-26500046	Lighting @ Meramec Station	18,208	18,208	-	-	-
98	C-22123-GS-26500056	Carlisle Cs, Transfer Switch	48,432	48,432	-	-	-
99	C-22123-GS-26500059	Air Manifold P'Ville	38,415	38,415	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	WBS Number	Description	Balance in Account 106		Functionalization			
			04/30/2024		Transmission	Storage	General	Intangible
			(a)		(b)	(c)	(d)	(e)
100	C-22123-GS-26500061	Oil Heater At Perryville	\$ 14,429	\$	14,429	\$ -	\$ -	\$ -
101	C-22123-GS-26500063	Mufflers At Carlisle Cs	89,251		89,251	-	-	-
102	C-22123-GS-26500066	Air Comp @ Fountain Hill	124,622		124,622	-	-	-
103	C-22123-GS-26500073	Oil Heater, #5 Perryville	19,003		19,003	-	-	-
104	C-22123-GS-26500074	Valve Switch Heads Tuck Turbine	23,812		23,812	-	-	-
105	C-22123-GS-26500076	Tuckerman Turbine Parts	28,318		28,318	-	-	-
106	C-22123-GS-26500077	Septic System Carlisle Whse	25,221		25,221	-	-	-
107	C-22123-MR-26500006	A105303-Igt-1 Abb/Trsmtr Ms092136	13,029		13,029	-	-	-
108	C-22123-MR-26500008	A106332-Ln Jt-5 Ms#90724. Efm	9,433		9,433	-	-	-
109	C-22123-MR-26500015	VRG Controllers At Hazen Tb On Ms#902	13,634		13,634	-	-	-
110	C-22123-MR-26500020	VRG Controllers Carlisle Tb Line A-53	21,269		21,269	-	-	-
111	C-22123-MR-26500021	VRG Controllers Carlisle Tb Line A-53	14,794		14,794	-	-	-
112	C-22123-MR-26500025	VRG Controllers On Tuckerman	35,962		35,962	-	-	-
113	C-22123-MR-26500026	Minturn Flowsick Meter	9,500		9,500	-	-	-
114	C-23111-CP-26500003	ML2 @ Mp44.3 Deep G. Bed & Rect	49,153		49,153	-	-	-
115	C-23111-CP-26500005	Rect/Gb ML2 @ Mp402	58,413		58,413	-	-	-
116	C-23111-CP-26500007	Rectifier On ML2 Mp 325	7,442		7,442	-	-	-
117	C-23111-CP-26500008	ML2 Mp354 Rect/Gb 12 Mi St	76,025		76,025	-	-	-
118	C-23111-GL-26500003	Gb ML2 @ Mp368	66,718		66,718	-	-	-
119	C-23111-GL-26500012	SLR_Carlisle Cs Water Pump	9,606		9,606	-	-	-
120	C-23111-GS-26500002	Led Lights @ Twelve Mile Station T	161,697		161,697	-	-	-
121	C-23111-GS-26500011	Engine Room Lighting-Poplar Bluff	161,605		161,605	-	-	-
122	C-23111-GS-26500012	Doors-Poplar Bluff Station Pumphouse	42,972		42,972	-	-	-
123	C-23111-GS-26500022	Perryville Cs Un #5 Comp Rod	457,626		457,626	-	-	-
124	C-23111-GS-26500024	Def 23 Ir Perryville Cs#1	127,778		127,778	-	-	-
125	C-23111-GS-26500025	Ft. Hill Cs Un#S4 & 5 Oh Co	180,070		180,070	-	-	-
126	C-23111-GS-26500027	Ft. Hill Cs Un#S 2, 4 & 6.	346,017		346,017	-	-	-
127	C-23111-GS-26500029	#2 Air Compressor Biggers CS	16,621		16,621	-	-	-
128	C-23111-GS-26500030	Ft. Hill Cs #8, Comp Parts	340,437		340,437	-	-	-
129	C-23111-GS-26500031	West Point Cs #6 Comp Parts	69,135		69,135	-	-	-
130	C-23111-GS-26500035	Parts On WP Water Pump	11,607		11,607	-	-	-
131	C-23111-GS-26500036	West Pt Cs #2 Comp Parts	18,494		18,494	-	-	-
132	C-23111-MR-26500002	Merimack Line Heater	12,966		12,966	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	WBS Number	Description	Balance in	Functionalization			
			Account 106 04/30/2024 (a)	Transmission (b)	Storage (c)	General (d)	Intangible (e)
133	C-23111-MR-26500003	IPCO Line Heater	\$ 14,297	\$ 14,297	\$ -	\$ -	\$ -
134	C-23111-MR-26500005	Salem UPS	15,463	15,463	-	-	-
135	C-23111-MR-26500008	Ft. Hill Series 4	48,818	48,818	-	-	-
136	C-23111-MR-26500009	3530-50B At Ms0.90524 (Rye Tb) ML3	18,356	18,356	-	-	-
137	C-23111-MR-26500010	3530-50B At Ms350709 (Glendale Tb)	21,791	21,791	-	-	-
138	C-23111-MR-26500011	River Cement Interconnect	416,774	416,774	-	-	-
139	C-23111-MR-26500013	Unionville-Uvil EFM	248,253	248,253	-	-	-
140	C-24077-CP-26500001	SLR- I-Ln ML2 @ Newport -Inst Cgbed	69,371	69,371	-	-	-
141	C-24077-CP-26500003	SLR-I-Ln ML2 @ Swifton Inst Conv Gbed	61,984	61,984	-	-	-
142	C-24077-GL-26500002	Purchase Dump Trailer Problem - Trailer	16,750	16,750	-	-	-
143	C-24077-GL-26500006	Rip Rap- Mp 361 On ML2A	3,352	3,352	-	-	-
144	C-24077-GL-26500007	East 100 Ln Pipe- Class Change 20637	348,371	348,371	-	-	-
145	C-24077-GL-26500008	Purchase Skid Steer Takeuchi	122,544	122,544	-	-	-
146	C-24077-GL-26500009	Groundbed & Rectifier- Mp 396.2 ML1	70,468	70,468	-	-	-
147	C-24077-GL-26500010	Groundbed & Rectifier- Mp 381.6 ML3	65,228	65,228	-	-	-
148	C-24077-GL-26500011	Digs - ML2: Glendale To Ft	234,437	234,437	-	-	-
149	C-24077-GL-26500014	Groundbed & Rectifier- Mp 418 ML2	57,481	57,481	-	-	-
150	C-24077-GL-26500015	MRT ML2 Black River To Lake Wapp Digs	222,193	222,193	-	-	-
151	C-24077-GL-26500017	Eros Contl- Mp 293 On ML2 & ML3	367,019	367,019	-	-	-
152	C-24077-GL-26500018	Groundbed & Rectifier- Mp 322 ML2	70,186	70,186	-	-	-
153	C-24077-GL-26500019	SLR-Ir ML2 White Rvr, Pig Door	51,617	51,617	-	-	-
154	C-24077-GL-26500024	Ameren Meramec M&R, A-145	105,762	105,762	-	-	-
155	C-24077-GL-26500025	Purchase 20X8 Construction Office	12,053	12,053	-	-	-
156	C-24077-GS-26500004	Purchase Iris Bore Scope Problem	13,507	13,507	-	-	-
157	C-24077-GS-26500005	Purchase 22' Equipment Trailer	18,736	18,736	-	-	-
158	C-24077-GS-26500010	SBC Ft Hill Cs Ir Heads Units 1,3,5,7	344,914	344,914	-	-	-
159	C-24077-GS-26500014	Purchase Heath Leak Detector	18,114	18,114	-	-	-
160	C-24077-GS-26500020	SLR-West Pt Cs 6 Units Fin Fan Tube	123,274	123,274	-	-	-
161		Total	\$ 36,947,520	\$ 19,687,652	\$ 12,408,574	\$ 2,137,042	\$ 2,714,252

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Storage Projects Owned
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	St. Jacob			Unionville			Total		
		Account 101 (a)	Account 117.1 (b)	Account 164 (c)	Account 101 (d)	Account 117.1 (e)	Account 164 (f)	Account 101 (g)	Account 117.1 (h)	Account 164 (i)
1	Gas Plant in Service	\$ 16,502,249	\$ -	\$ -	\$ 184,949,402	\$ -	\$ -	\$ 201,451,651	\$ -	\$ -
2	Nonrecoverable Natural Gas	836,328	-	-	3,467,889	-	-	4,304,217	-	-
3	Gas Stored Underground	-	213,591	-	-	13,292,328	-	-	13,505,919	-
4	Total, As Adjusted	<u>\$ 17,338,577</u>	<u>\$ 213,591</u>	<u>\$ -</u>	<u>\$ 188,417,291</u>	<u>\$ 13,292,328</u>	<u>\$ -</u>	<u>\$ 205,755,868</u>	<u>\$ 13,505,919</u>	<u>\$ -</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Storage Projects Owned
Twelve Months Ending April 30, 2024, As Adjusted
Volumes in Dth

Line No.	Month	St. Jacob		West Unionville		East Unionville		Total	
		Dth	Amount	Dth	Amount	Dth	Amount	Dth	Amount
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<u>Base Storage Gas - Account 117.1</u>									
1	Apr-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
2	May-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
3	Jun-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
4	Jul-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
5	Aug-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
6	Sep-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
7	Oct-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
8	Nov-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
9	Dec-23	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
10	Jan-24	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
11	Feb-24	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
12	Mar-24	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919
13	Apr-24	262,109	\$ 213,591	5,814,494	\$ 3,111,681	18,268,000	\$ 10,180,648	24,344,603	\$ 13,505,919

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities
Cost of Plant
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	FERC Account	Schedule Reference	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments (f)	Total, As Adjusted (g)
1	Gas Plant in Service	101	C-1.2	\$ 21,959,955	\$ 202,271	\$ -	\$ -	\$ 22,162,226	\$ 249,884	\$ 22,412,110
2	Gas Plant Purchased or Sold	102	C-1.2	-	-	-	-	-	-	-
3	Gas Plant Held for Future Use	105	C-1.2	-	-	-	-	-	-	-
4	Completed Construction - Not Classified	106	C-1.2	289,405	(39,521)	-	-	249,884	(249,884)	-
5	Gas Stored - Base Gas	117.1	C-3.2	-	-	-	-	-	-	-
6	Total Plant Accounts - 101, 102, 105, 106, and 117.1			22,249,360	162,750	-	-	22,412,110	-	22,412,110
7	Construction Work in Progress	107	C-1.2	-	30,819	-	-	30,819	(30,819)	-
8	Total Cost of Plant			\$ 22,249,360	\$ 193,569	\$ -	\$ -	\$ 22,442,929	\$ (30,819)	\$ 22,412,110

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Account 101 - Gas Plant In Service By Plant Account
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.2 (f)	Total As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned In Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned In Fee	110,217	-	-	-	110,217	-	110,217
30	365.20	Rights-of-Way	938,164	-	-	-	938,164	-	938,164
31	366.10	Compressor Station Structures	947,933	-	-	-	947,933	-	947,933
32	366.20	Meas. & Reg. Station Structures	49,547	-	-	-	49,547	-	49,547
33	366.30	Other Structures - Transmission	33,851	-	-	-	33,851	-	33,851
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	5,991,364	-	-	-	5,991,364	-	5,991,364
36	368.00	Compressor Station Equipment	12,112,912	202,271	-	-	12,315,183	167,238	12,482,421
37	369.00	Meas. & Reg. Station Equipment	1,741,277	-	-	-	1,741,277	82,646	1,823,923
38	370.00	Communication Equipment	34,690	-	-	-	34,690	-	34,690
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	21,959,955	202,271	-	-	22,162,226	249,884	22,412,110
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 21,959,955	\$ 202,271	\$ -	\$ -	\$ 22,162,226	\$ 249,884	\$ 22,412,110

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Utility Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.2 (f)	Total, As Adjusted (g)
1	301.00	Organization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	302.00	Franchises & Consents - Limited	-	-	-	-	-	-	-
3	303.00	Miscellaneous Intangibles	-	-	-	-	-	-	-
4	303.00	Miscellaneous Intangibles - CIAC	-	-	-	-	-	-	-
5	303.10	Computer Software	-	-	-	-	-	-	-
6		Sub-Total - Intangibles	-	-	-	-	-	-	-
7	350.10	Land Owned in Fee	-	-	-	-	-	-	-
8	350.21	Rights-of-Way	-	-	-	-	-	-	-
9	351.10	Well Structures	-	-	-	-	-	-	-
10	351.20	Compressor Station Structures	-	-	-	-	-	-	-
11	351.30	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
12	351.40	Other Structures Storage	-	-	-	-	-	-	-
13	352.01	Storage Wells-Well Construct	-	-	-	-	-	-	-
14	352.02	Storage Wells-Well Equipment	-	-	-	-	-	-	-
15	352.10	Leaseholds	-	-	-	-	-	-	-
16	352.11	Storage Rights	-	-	-	-	-	-	-
17	352.13	Gas Rights	-	-	-	-	-	-	-
18	352.21	Reservoirs	-	-	-	-	-	-	-
19	352.30	Nonrecoverable Natural Gas	-	-	-	-	-	-	-
20	353.00	Lines	-	-	-	-	-	-	-
21	354.00	Compressor Station Equipment	-	-	-	-	-	-	-
22	354.05	CS Engine Components-5 yr	-	-	-	-	-	-	-
23	354.10	CS Engine Components-10 yr	-	-	-	-	-	-	-
24	355.00	Meas. & Reg. Station Equipment	-	-	-	-	-	-	-
25	356.00	Purification Equipment	-	-	-	-	-	-	-
26	357.00	Other Equipment Miscellaneous	-	-	-	-	-	-	-
27	358.01	Storage - ARO	-	-	-	-	-	-	-
28		Sub-Total - Storage	-	-	-	-	-	-	-
29	365.10	Land Owned in Fee	-	-	-	-	-	-	-
30	365.20	Rights-of-Way	-	-	-	-	-	-	-
31	366.10	Compressor Station Structures	-	-	-	-	-	-	-
32	366.20	Meas. & Reg. Station Structures	-	-	-	-	-	-	-
33	366.30	Other Structures - Transmission	-	-	-	-	-	-	-
34	366.40	Structures & Improvements	-	-	-	-	-	-	-
35	367.00	Mains	-	-	-	-	-	-	-
36	368.00	Compressor Station Equipment	289,405	(122,167)	-	-	167,238	(167,238)	-
37	369.00	Meas. & Reg. Station Equipment	-	82,646	-	-	82,646	(82,646)	-
38	370.00	Communication Equipment	-	-	-	-	-	-	-
39	370.10	Communication Equipment - DAS	-	-	-	-	-	-	-
40	371.00	Other Equipment	-	-	-	-	-	-	-
41	372.00	Transmission - ARO	-	-	-	-	-	-	-
42		Sub-Total - Transmission	289,405	(39,521)	-	-	249,884	(249,884)	-
43	389.00	Land Owned In Fee	-	-	-	-	-	-	-
44	390.00	Structures & Improvements	-	-	-	-	-	-	-
45	391.00	Office Furniture & Equipment	-	-	-	-	-	-	-
46	391.10	Computer Equipment Owned	-	-	-	-	-	-	-
47	392.10	Transp. Equip - Airplanes	-	-	-	-	-	-	-
48	392.20	Transp. Equip - Autos & Pickups	-	-	-	-	-	-	-
49	392.40	Transp. Equip - Electrical Vehicles	-	-	-	-	-	-	-
50	392.50	Transp. Equip - Motor Trucks	-	-	-	-	-	-	-
51	392.70	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
52	392.80	Transp. Equip - Tractors & Trailers	-	-	-	-	-	-	-
53	392.90	Other Transportation Vehicles	-	-	-	-	-	-	-
54	394.00	Tools Shop & Garage Equipment	-	-	-	-	-	-	-
55	395.00	Laboratory Equipment	-	-	-	-	-	-	-
56	396.00	Power Operated Equipment	-	-	-	-	-	-	-
57	397.00	Communication Equipment	-	-	-	-	-	-	-
58	398.00	Miscellaneous Equipment	-	-	-	-	-	-	-
59		Sub-Total - General	-	-	-	-	-	-	-
60		Total	\$ 289,405	\$ (39,521)	\$ -	\$ -	\$ 249,884	\$ (249,884)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Account 107 - Construction Work In Progress
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other Changes (d)	Balance at 04/30/2024 (e)	Adjustments Sched. C-1.1.2 (f)	Total, As Adjusted (g)
<u>Construction Work in Progress</u>									
1	107.00	Total Account 107	\$ -	\$ 30,819	\$ -	\$ -	\$ 30,819	\$ (30,819)	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Summary

Description of Adjustments to Cost of Plant
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Functionalization			
				Transmission (b)	Storage (c)	General (d)	Intangible (e)
	<u>Account 101</u>						
	<u>Adjustment No. 1</u>						
1	To Transfer Completed Construction - Account 106 to Gas Plant in Service	Schedule C-2.1.2	\$ 249,884	\$ 249,884	\$ -	\$ -	\$ -
2	Total Adjustment No. 1		249,884	249,884	-	-	-
	<u>Account 106</u>						
	<u>Adjustment No. 2</u>						
3	To Transfer Completed Construction - Account 106 to Gas Plant In Service	Schedule C-2.1.2	(249,884)	(249,884)	-	-	-
4	Total Adjustment No. 2		(249,884)	(249,884)	-	-	-
	<u>Account 107</u>						
	<u>Adjustment No. 3</u>						
5	To Eliminate Construction Work In Progress - Account 107	Schedule C-1 Page 3	(30,819)	(30,819)	-	-	-
6	Total Adjustment No. 3		(30,819)	(30,819)	-	-	-
7	Total Adjustments		\$ (30,819)	\$ (30,819)	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Account 106 - Completed Construction Not Classified
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	WBS Number	Description	Balance in	Functionalization			
			Account 106 04/30/2024	Transmission	Storage	General	Intangible
			(a)	(b)	(c)	(d)	(e)
1	C-23111-MR-26500004	Horseshoe Lake System Gc	\$ 82,646	\$ 82,646	\$ -	\$ -	\$ -
2	C-24077-GS-26500011	Isolation Valves- Horseshoe Lk CS	49,683	49,683	-	-	-
3	C-22123-GS-26500055	Power Head Swing-Unit 1293-Horseshoe	57,875	57,875	-	-	-
4	C-22123-GS-26500054	Power Head Swing-Unit 1294-Horseshoe	59,679	59,679	-	-	-
5		Total	\$ 249,884	\$ 249,884	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Storage Projects Owned
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description
1	None

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other (d)	Balance at 04/30/2024 (e)	Adjustments (f)	Balance, As Adjusted (g)
	<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service Storage</u>							
1	Storage	\$ 75,073,826	\$ 3,789,103	\$ -	\$ -	\$ 78,862,929	\$ (5,616,478)	\$ 73,246,451
2	Negative Salvage	5,722,732	181,413	-	-	5,904,145	(449,933)	5,454,212
3	Leaseholds	1,495,227	-	-	-	1,495,227	-	1,495,227
4	Leaseholds - Negative Salvage	2,392	1,794	-	-	4,186	-	4,186
5	Total Storage	82,294,177	3,972,310	-	-	86,266,487	(6,066,411)	80,200,076
	<u>Transmission</u>							
6	Onshore	331,623,725	8,401,804	-	-	340,025,529	-	340,025,529
7	Negative Salvage	23,810,651	1,031,087	-	-	24,841,738	-	24,841,738
8	Communication Equipment - DAS	5,444,081	-	-	-	5,444,081	-	5,444,081
9	Comm. Equip. - DAS - Negative Salvage	21,776	16,332	-	-	38,108	-	38,108
10	Total Transmission	360,900,233	9,449,223	-	-	370,349,456	-	370,349,456
	<u>General</u>							
11	Structures & Improvements	75,854	4,455	-	-	80,309	-	80,309
12	Office Furniture & Equipment	97,042	17,427	-	-	114,469	-	114,469
13	Computer Equipment Owned	720,587	71,616	-	-	792,203	-	792,203
14	Transp. Equip - Airplanes	-	-	-	-	-	-	-
15	Transp. Equip - Autos & Pickups	1,052,294	122,231	-	(274,364)	900,161	-	900,161
16	Transp. Equip - Motor Trucks	892,729	128,755	-	(401,194)	620,290	-	620,290
17	Transp. Equip - Repair Cars / Trucks	-	-	-	-	-	-	-
18	Transp. Equip - Tractors & Trailers	12,870	7,589	-	-	20,459	-	20,459
19	Transp. Equip - Other Trans. Vehicles	171,908	25,493	-	-	197,401	-	197,401
20	Tools Shop & Garage Equipment	1,634	16,349	-	-	17,983	-	17,983
21	Laboratory Equipment	-	-	-	-	-	-	-
22	Power Operated Equipment	-	-	-	-	-	-	-
23	Communications Equipment	370,807	70,761	-	-	441,568	-	441,568
24	Miscellaneous Equipment	57,128	10,940	-	-	68,068	-	68,068
25	Total General	3,452,853	475,616	-	(675,558)	3,252,911	-	3,252,911
26	Subtotal	446,647,263	13,897,149	-	(675,558)	459,868,854	(6,066,411)	453,802,443
27	Retirement Work in Progress	(3,548,165)	-	-	(337,483)	(3,885,648)	3,885,648	-
28	Total Account 108	443,099,098	13,897,149	-	(1,013,041)	455,983,206	(2,180,763)	453,802,443
	<u>Amortization Intangibles</u>							
29	Field Zone - CIAC	73,363	55,022	-	-	128,385	-	128,385
30	Market Zone - CIAC	1,333,997	126,375	-	-	1,460,372	-	1,460,372
31	Computer Software	3,176,827	153,853	-	-	3,330,680	-	3,330,680
32	Total Account 111	4,584,187	335,250	-	-	4,919,437	-	4,919,437
33	Total Accumulated Provision	\$ 447,683,285	\$ 14,232,399	\$ -	\$ (1,013,041)	\$ 460,902,643	\$ (2,180,763)	\$ 458,721,880

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Adjustment to Accumulated Provision for Depreciation
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Functionalization			
				Storage (b)	Transmission (c)	General (d)	Intangible (e)
	<u>Account 108</u>						
	<u>Adjustment No. 1</u>						
1	Remove Cost of Unionville Storage Wells ES-24 & ES-25	Schedule C-1.1.1 Page 2	\$ (1,396,545)	\$ (1,396,545)	\$ -	\$ -	\$ -
	<u>Adjustment No. 2</u>						
2	Remove Cost of Unionville Storage Wells ES-26 Through ES-29	Schedule C-1.1.1 Page 3	(4,669,866)	(4,669,866)	-	-	-
3	Total Adjustments Account 108		(6,066,411)	(6,066,411)	-	-	-
4	Retirement Work in Progress Balance at April 30, 2024		3,885,648	718,745	3,166,903	-	-
5	Total		\$ (2,180,763)	\$ (5,347,666)	\$ 3,166,903	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Balance at 04/30/2023 (a)	Additions (b)	Reductions (c)	Other (d)	Balance 04/30/2024 (e)	Adjustments (f)	Balance, As Adjusted (g)
	<u>Account 108 Accumulated Provision for Depreciation of Gas Plant in Service Transmission</u>							
1	Onshore	\$ 4,579,741	\$ 277,145	\$ -	\$ -	\$ 4,856,886	\$ -	\$ 4,856,886
2	Negative Salvage	-	(891)	-	-	(891)	-	(891)
3	Total Transmission	4,579,741	276,254	-	-	4,855,995	-	4,855,995
4	Total Account 108	4,579,741	276,254	-	-	4,855,995	-	4,855,995
5	Total Accumulated Provision	\$ 4,579,741	\$ 276,254	\$ -	\$ -	\$ 4,855,995	\$ -	\$ 4,855,995

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Non-Incremental Facilities

Schedule E.1	Working Capital
Schedule E-1.1	Cash Working Capital Claimed
Schedule E-2.1	Monthly Balances for Materials and Supplies
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Page 2	Monthly Balances for Prepayments
Schedule E-3.1	Cost of Storage Gas

Incremental Facilities - Ameren Expansion

Schedule E.2	Working Capital
Schedule E-1.2	Cash Working Capital Claimed
Schedule E-2.2	Monthly Balances for Materials and Supplies
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Page 2	Monthly Balances for Prepayments
Schedule E-3.2	Cost of Storage Gas

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Working Capital
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Decription	Reference	Total, As Adjusted (a)
1	Cash Working Capital	Schedule E-1.1	\$ -
2	Material and Supplies	Schedule E-2.1, Page 1	4,047,087
3	Prepayments	Schedule E-2.1, Page 2	240,625
4	Gas Stored Underground	Schedule E-3.1	-
5	Total		\$ <u>4,287,712</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Cash Working Capital Claimed
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not claiming a cash working capital amount in rate base in this proceeding; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Monthly Balances for Materials and Supplies
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Year	Month	Materials and Supplies Account 154 (a)
1	2023	April	\$ 3,895,572
2		May	3,895,845
3		June	3,889,041
4		July	3,870,796
5		August	3,876,497
6		September	4,044,255
7		October	4,068,009
8		November	4,113,993
9		December	4,014,783
10	2024	January	4,010,854
11		February	4,307,768
12		March	4,299,712
13		April	<u>4,325,005</u>
14		Total	\$ <u>52,612,131</u>
15	Average - 13 Months		\$ <u>4,047,087</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Monthly Balances for Prepayments
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Year	Month	Insurance (a)	Rent (b)	Total (c)
1	2023	April	\$ 26,983	\$ 150,931	\$ 177,914
2		May	13,491	120,745	134,236
3		June	-	90,559	90,559
4		July	(4,297)	60,373	56,075
5		August	165,441	30,186	195,628
6		September	149,257	126,818	276,075
7		October	132,673	309,161	441,834
8		November	116,089	281,055	397,144
9		December	99,505	266,623	366,127
10	2024	January	82,921	233,959	316,880
11		February	66,337	204,714	271,051
12		March	49,752	175,469	225,221
13		April	<u>33,168</u>	<u>146,225</u>	<u>179,393</u>
14		Total	\$ <u>931,320</u>	\$ <u>2,196,818</u>	\$ <u>3,128,138</u>
15		Average - 13 Months	\$ <u>71,640</u>	\$ <u>168,986</u>	\$ <u>240,625</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Cost of Storage Gas
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not claiming a cost of storage gas amount in rate base in this proceeding; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Working Capital
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Decription	Reference	Total, As Adjusted (a)
1	Cash Working Capital	Schedule E-1.2	\$ -
2	Material and Supplies	Schedule E-2.2, Page 1	-
3	Prepayments	Schedule E-2.2, Page 2	-
4	Cost of Storage Gas	Schedule E-3.2	-
5	Total		\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Cash Working Capital Claimed
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not claiming a cash working capital amount in rate base in this proceeding; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Monthly Balances for Materials and Supplies
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Year	Month	Materials and Supplies Account 154 (a)
1	2023	April	\$ -
2		May	-
3		June	-
4		July	-
5		August	-
6		September	-
7		October	-
8		November	-
9		December	-
10	2024	January	-
11		February	-
12		March	-
13		April	-
14		Total	\$ -
15	Average - 13 Months		\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Monthly Balances for Prepayments
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Year	Month	Insurance (a)	Rent (b)	Total (c)
1	2023	April	\$ -	\$ -	\$ -
2		May	-	-	-
3		June	-	-	-
4		July	-	-	-
5		August	-	-	-
6		September	-	-	-
7		October	-	-	-
8		November	-	-	-
9		December	-	-	-
10	2024	January	-	-	-
11		February	-	-	-
12		March	-	-	-
13		April	-	-	-
14		Total	\$ -	\$ -	\$ -
15		Average - 13 Months	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Cost of Storage Gas
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not claiming a cost of storage gas amount in rate base in this proceeding; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Schedule F-1	Rate of Return Claimed
Schedule F-2	Capitalization and Rate of Return Claimed
Schedule F-3	Debt Capital
Schedule F-4	Preferred Stock Capital

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Rate of Return Claimed
For the Period Ending April 30, 2024, As Adjusted

The total return included in Enable Mississippi River Transmission LLC's ("Mississippi River Transmission") cost of service shown in Schedules A and B herein is based on an overall rate of return of 9.84 percent, applied to the net investment rate base for the period ending April 30, 2024, as adjusted.

Mississippi River Transmission is a wholly owned subsidiary of Energy Transfer LP, with a capitalization per books of 100 percent equity for the period ending April 30, 2024, however, as shown on Schedule F-2, Mississippi River Transmission continues to utilize the capitalization which was filed in its 2019 rate case in Docket No. RP20-131-000 for purposes of calculating the rate of return mentioned above.

Continuing to utilize the capitalization filed in Docket No. RP20-131-000 of 64.012 percent equity and 35.988 percent debt results in an overall rate of return of 9.84 percent. This rate includes a return on equity component of 12.00 percent, as shown on Schedule F-2, and reflects a reasonable rate of return commensurate with returns being earned on investments of comparable risks. The overall rate of return also includes a cost of debt of 6.00 percent, as detailed on Schedule F-3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Resulting Return on Common Equity
From Overall Rate of Return Claimed
For the Period Ending April 30, 2024, As Adjusted

Line No.	Description	Capitalization at 04/30/2024 (a)	Adjustments (b)	Capitalization at 04/30/2024, As Adjusted (c)	Ratio (d)	1/	Cost (e)	Weighted Rate (f)	Return Component (g)	Rate of Return on Equity (h)
1	Overall Rate of Return Claimed								<u>9.84%</u>	
2	Debt	\$ -	\$ 136,405,673	\$ 136,405,673	35.988%		6.00% 2/	2.16%	-	
3	Common Equity	<u>379,030,991</u>	<u>(136,405,673)</u>	<u>242,625,318</u>	<u>64.012%</u>		12.00%	7.68%		<u>12.00%</u>
4	Total	<u>\$ 379,030,991</u>	<u>\$ -</u>	<u>\$ 379,030,991</u>	<u>100.00%</u>					

1/ Reflects the capitalization, as filed in Docket No. RP20-131-000.

2/ See Schedule F-3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Debt Capital
For the Period Ending April 30, 2024, As Adjusted

Because it has no outstanding long-term debt, Mississippi River Transmission has utilized a hypothetical cost of debt of 6.00%, which reflects the Moody's Seasoned Baa Corporate Bond Yield index as of April 2024 as available at <https://fred.stlouisfed.org/series/BAA>. In addition, Mississippi River Transmission reflects 35.988% as the debt capital portion of its capitalization. This is a continuation of the debt capitalization utilized in its 2019 rate case, as filed in Docket No. RP20-131-000.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Preferred Stock Capital
For the Period Ending April 30, 2024, As Adjusted

Not applicable. Mississippi River Transmission has no preferred stock outstanding as of April 30, 2024

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Schedule G

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Schedule G.1(b)	Non-Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, Rate Schedule FTS - Capacity Release
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Schedule G.1(d)	Non-Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, Rate Schedule ITS
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Schedule G-1.1(d)	Non-Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, As Adjusted, Rate Schedule ITS
Schedule G-1.1(e)	Non-Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, As Adjusted, Rate Schedule FSS
Schedule G-1.1(f)	Non-Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, As Adjusted, Rate Schedule ISS
Schedule G-1.1(g)	Non-Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, As Adjusted, Rate Schedule PALS
Schedule G-1.1(h)	Adjustment to Non-Incremental Billing Determinants, Twelve Months Ended April 30, 2024
Schedule G-1.1(i)	Non-Incremental Revenue Credit, Twelve Months Ended April 30, 2024, As Adjusted
Schedule G-1.2	Incremental Revenue and Transportation Billing Determinants, Twelve Months Ended April 30, 2024, As Adjusted, Rate Schedule FTS

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Summary of Operating Revenues - Non-Incremental
Twelve Months Ending April 30, 2024

Line No.	Rate Schedule	Demand Billing Determinants	Demand Revenue	Commodity Billing Determinants	Commodity Revenue	Overrun Billing Determinants	Overrun Revenue	ACA	Cap Release Credits	Total Revenue
		(a) Dth	(b) \$	(c) Dth	(d) \$	(e) Dth	(f) \$	(g) \$	(h) \$	(i) \$
<u>Transportation Service</u>										
<u>Rate Schedule FTS</u>										
1	Market Zone	8,939,108	42,090,142	51,622,831	505,908	92,744	26,741	73,905	(4,109,723)	38,586,973
2	Market Zone to Field Zone	960,000	1,315,968	3,014,761	29,545	-	-	-	-	1,345,513
3	Field Zone	8,202,362	13,349,366	173,439,640	537,662	53,484	4,539	249,787	(1,661,809)	12,479,545
4	Field Zone to Market Zone	6,751,468	14,298,679	35,903,128	111,299	248,079	18,085	-	(1,762,765)	12,665,298
5	Total Rate Schedule FTS	24,852,938	71,054,155	263,980,360	1,184,414	394,307	49,365	323,692	(7,534,297)	65,077,329
<u>Rate Schedule FTS - Less Than 1-Year</u>										
6	Market Zone	10,702	49,658	234,218	2,295	-	-	347	-	52,300
7	Market Zone to Field Zone	-	-	619,054	6,067	-	-	-	-	6,067
8	Field Zone	28,000	59,416	516,649	1,602	-	-	775	-	61,793
9	Field Zone to Market Zone	4,396	9,328	136,276	423	-	-	-	-	9,751
10	Total Rate Schedule FTS - Less Than 1-Year	43,098	118,402	1,506,197	10,386	-	-	1,123	-	129,911
<u>Rate Schedule FTS - Capacity Release</u>										
11	Market Zone	975,591	4,149,544	43,813,111	411,130	11,188	2,480	57,267	(58,670)	4,561,752
12	Market Zone to Field Zone	-	-	176,491	307	-	-	-	-	307
13	Field Zone	839,867	1,660,398	14,719,800	45,631	3,730	272	21,191	-	1,727,491
14	Field Zone to Market Zone	1,010,421	1,799,246	13,576,968	42,089	28,884	2,106	-	-	1,843,441
15	Total Rate Schedule FTS - Capacity Release	2,825,879	7,609,188	72,286,370	499,156	43,802	4,858	78,458	(58,670)	8,132,990
<u>Rate Schedule SCT</u>										
16	Market Zone	-	-	586,014	294,589	-	-	823	-	295,413
17	Market Zone to Field Zone	-	-	652	328	-	-	-	-	328
18	Field Zone	-	-	43,227	7,146	56	9	62	-	7,217
19	Field Zone to Market Zone	-	-	452,477	74,797	14,612	2,415	-	-	77,212
20	Total Rate Schedule SCT	-	-	1,082,370	376,860	14,668	2,425	885	-	380,170
<u>Rate Schedule ITS</u>										
21	Market Zone	-	-	7,978,082	720,433	-	-	11,153	-	731,586
22	Market Zone to Field Zone	-	-	5	1	-	-	-	-	1
23	Field Zone	-	-	150,034	10,937	-	-	220	-	11,157
24	Field Zone to Market Zone	-	-	459,596	1,515	-	-	-	-	1,515
25	Total Rate Schedule IT	-	-	8,587,717	732,886	-	-	11,373	-	744,259
26	Rate Schedule PALS	-	-	-	104,915	-	-	-	-	104,915
27	Total Transportation	27,721,915	78,781,745	347,443,014	2,908,616	452,777	56,648	415,531	(7,592,967)	74,569,573
<u>Storage Service</u>										
<u>Rate Schedule FSS</u>										
28	Deliverability	6,612,979	9,214,472	-	-	-	-	-	-	9,214,472
29	Capacity	366,598,385	9,799,404	-	-	-	-	-	-	9,799,404
30	Injection	-	-	25,956,747	573,644	-	-	-	-	573,644
31	Withdrawal	-	-	23,829,205	526,626	574,781	423,154	-	-	949,779
32	Total Rate Schedule FSS	373,211,364	19,013,876	49,785,952	1,100,269	574,781	423,154	-	-	20,537,299
<u>Rate Schedule ISS</u>										
33	Inventory	-	-	-	-	-	-	-	-	-
34	Injection	-	-	-	-	-	-	-	-	-
35	Withdrawal	-	-	-	-	-	-	-	-	-
36	Total Rate Schedule ISS	-	-	-	-	-	-	-	-	-
37	Total Storage	373,211,364	19,013,876	49,785,952	1,100,269	574,781	423,154	-	-	20,537,299
38	Total Operating Revenues	400,933,279	97,795,621	397,228,966	4,008,886	1,027,558	479,801	415,531	(7,592,967)	95,106,872

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Summary of Operating Revenues - Incremental
Twelve Months Ending April 30, 2024

Line No.	Rate Schedule	Demand Billing Determinants	Demand Revenue	Commodity Billing Determinants	Commodity Revenue	Overrun Billing Determinants	Overrun Revenue	ACA	Cap Release Credits	Total Revenue
		(a) Dth	(b) \$	(c) Dth	(d) \$	(e) Dth	(f) \$	(g) \$	(h) \$	(i) \$
<u>Transportation Service</u>										
<u>Rate Schedule FTS</u>										
1	Market Zone	360,000	2,320,632	211,522	2,073	-	-	311	-	2,323,016
2	Market Zone to Field Zone	-	-	-	-	-	-	-	-	-
3	Field Zone	-	-	-	-	-	-	-	-	-
4	Field Zone to Market Zone	-	-	-	-	-	-	-	-	-
5	Total Rate Schedule FTS	360,000	2,320,632	211,522	2,073	-	-	311	-	2,323,016
6	Total Operating Revenues	360,000	2,320,632	211,522	2,073	-	-	311	-	2,323,016

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
Field To Field Transportation																
1	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
2	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	-	150,863	-	-	467.67	-	467.67	226.29	-	693.96
3	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	-	140,364	-	-	435.15	-	435.15	210.56	-	645.71
4	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	-	142,211	-	-	440.86	-	440.86	213.34	-	654.20
5	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	-	136,477	-	-	423.08	-	423.08	204.74	-	627.82
6	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	-	129,204	-	-	400.53	-	400.53	180.87	-	581.40
7	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	-	8,662	-	-	26.85	-	26.85	12.13	-	38.98
8	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
9	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
10	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	-	887	-	-	2.75	-	2.75	1.24	-	3.99
11	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	-	107	-	-	0.33	-	0.33	0.15	-	0.48
12	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
13						Total:	-	708,775	-	-	2,197.22	-	2,197.22	1,049.32	-	3,246.54
14	1012	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	174	-	-	369.23	-	-	369.23	-	-	369.23
15	1012	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	174	-	-	369.23	-	-	369.23	-	-	369.23
16	1012	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	174	-	-	369.23	-	-	369.23	-	-	369.23
17	1012	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	174	-	-	369.23	-	-	369.23	-	-	369.23
18	1012	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	174	-	-	369.23	-	-	369.23	-	-	369.23
19	1012	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	174	-	-	369.23	-	-	369.23	-	-	369.23
20	1012	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
21	1012	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
22	1012	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
23	1012	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
24	1012	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
25	1012	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
26						Total:	1,044	-	-	2,215.38	-	-	2,215.38	-	-	2,215.38
27	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	May-2023	3,800	2,110	-	8,063.60	6.53	-	8,070.13	3.17	-	8,073.30
28	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Jun-2023	3,800	13,458	-	8,063.60	41.71	-	8,105.31	20.21	-	8,125.52
29	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Jul-2023	3,800	75,883	-	8,063.60	235.26	-	8,298.86	113.84	-	8,412.70
30	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Aug-2023	3,800	5,822	-	8,063.60	18.06	-	8,081.66	8.75	-	8,090.41
31	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Sep-2023	3,800	860	-	8,063.60	2.64	-	8,066.24	1.31	-	8,067.55
32	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Oct-2023	3,800	9,491	-	8,063.60	29.46	-	8,093.06	13.27	-	8,106.33
33	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Nov-2023	3,800	51,416	-	8,063.60	159.41	-	8,223.01	71.96	-	8,294.97
34	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Dec-2023	3,800	67,491	-	8,063.60	209.22	-	8,272.82	94.49	-	8,367.31
35	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Jan-2024	3,800	93,075	8,782	8,063.60	288.57	1,280.41	9,632.58	142.61	-	9,775.19
36	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Feb-2024	3,800	50,928	-	8,063.60	157.87	-	8,221.47	71.32	-	8,292.79
37	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Mar-2024	3,800	37,943	-	8,063.60	117.64	-	8,181.24	53.11	-	8,234.35
38	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Apr-2024	3,800	22,553	-	8,063.60	69.92	-	8,133.52	31.57	-	8,165.09
39						Total:	45,600	431,030	8,782	96,763.20	1,336.29	1,280.41	99,379.90	625.61	-	100,005.51
40	1018	CITY OF CHESTER, ILLINOIS	No	No	No	May-2023	416	12,896	4,123	882.75	39.99	300.70	1,223.44	25.42	-	1,248.86
41	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Jun-2023	416	12,480	4,560	882.75	38.70	332.40	1,253.85	25.50	-	1,279.35
42	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Jul-2023	416	12,896	4,123	882.75	39.99	300.70	1,223.44	25.42	-	1,248.86
43	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Aug-2023	416	12,896	4,123	882.75	39.99	300.70	1,223.44	25.42	-	1,248.86
44	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Sep-2023	416	12,480	4,560	882.75	38.70	332.40	1,253.85	25.50	-	1,279.35
45	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Oct-2023	416	12,896	4,175	882.75	39.99	304.40	1,227.14	23.90	-	1,251.04
46	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
47	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
48	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
49	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
50	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
51	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
52						Total:	2,496	76,544	25,664	5,296.50	237.36	1,871.30	7,405.16	151.16	-	7,556.32
53	1025	CITY OF DES ARC, ARKANSAS	No	No	No	May-2023	55	-	-	116.71	-	-	116.71	-	-	116.71
54	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Jun-2023	55	-	-	116.71	-	-	116.71	-	-	116.71
55	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Jul-2023	55	-	-	116.71	-	-	116.71	-	-	116.71
56	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Aug-2023	55	-	-	116.71	-	-	116.71	-	-	116.71
57	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Sep-2023	55	-	-	116.71	-	-	116.71	-	-	116.71
58	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Oct-2023	55	-	-	116.71	-	-	116.71	-	-	116.71
59	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
60	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
61	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
62	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
63	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
64	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
65						Total:	330	-	-	700.26	-	-	700.26	-	-	700.26
66	296	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	5,053	-	-	15.81	-	15.81	7.44	-	23.25
67	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	5,280	-	-	16.50	-	16.50	7.80	-	24.30
68	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	5,053	-	-	15.81	-	15.81	7.44	-	23.25
69	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	5,053	-	-	15.81	-	15.81	7.44	-	23.25
70	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	5,280	-	-	16.50	-	16.50	7.80	-	24.30
71	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	5,597	-	-	16.63	-	16.63	7.53	-	24.16
72	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-	-	-
73	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-	-	-
74	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-	-	-
75	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-	-	-
76	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-	-	-
77	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-	-	-
78						Total:	-	31,116	-	-	97.06	-	97.06	45.45	-	142.51
79	1019	CITY OF POTOSI, MISSOURI	No	No	No	May-2023	221	6,851	-	468.96	21.39	-	490.35	10.23	-	500.58
80	1019	CITY OF POTOSI, MISSOURI	No	No	No	Jun-2023	221	6,409	-	468.96	20.01	-	488.97	9.57	-	498.54
81	1019	CITY OF POTOSI, MISSOURI	No	No	No	Jul-2023	221	6,851	-	468.96	21.39	-	490.35	10.23	-	500.58
82	1019	CITY OF POTOSI, MISSOURI	No	No	No	Aug-2023	221	6,851	-	468.96	21.39	-	490.35	10.23	-	500.58
83	1019	CITY OF POTOSI, MISSOURI	No	No	No	Sep-2023	221	6,630	-	468.96	20.70	-	489.66	9.90	-	499.56
84	1019	CITY OF POTOSI, MISSOURI	No	No	No	Oct-2023	221	6,851	-	468.96	21.39	-	490.35	9.61	-	499.96
85	1019	CITY OF POTOSI, MISSOURI	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
86	1019	CITY OF POTOSI, MISSOURI	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
87	1019	CITY OF POTOSI, MISSOURI	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
88	1019	CITY OF POTOSI, MISSOURI	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
89	1019	CITY OF POTOSI, MISSOURI	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
90	1019	CITY OF POTOSI, MISSOURI	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
91						Total:	1,326	40,443	-	2,813.76	126.27	-	2,940.03	59.77	-	2,999.80
92	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	1,085	-	-	3.41	-	3.41	1.55	-	4.96
93	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	1,350	-	-	4.20	-	4.20	2.10	-	6.30
94	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	1,085	-	-	3.41	-	3.41	1.55	-	4.96
95	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	1,085	-	-	3.41	-	3.41	1.55	-	4.96
96	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	1,350	-	-	4.20	-	4.20	2.10	-	6.30
97	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	-	1,309	-	-	4.05	-	4.05	1.87	-	5.92
98	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-	-	-
99	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-	-	-
100	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-	-	-
101	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-	-	-
102	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-	-	-
103	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-	-	-
104						Total:	-	7,264	-	-	22.68	-	22.68	10.72	-	33.40
105	1020	CITY OF RED BUD, ILLINOIS	No	No	No	May-2023	258	7,998	-	547.48	24.80	-	572.28	12.09	-	584.37
106	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Jun-2023	258	7,482	-	547.48	23.20	-	570.68	11.31	-	581.99
107	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Jul-2023	258	7,998	-	547.48	24.80	-	572.28	12.09	-	584.37
108	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Aug-2023	258	7,998	-	547.48	24.80	-	572.28	12.09	-	584.37
109	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Sep-2023	258	7,740	-	547.48	24.00	-	571.48	11.70	-	583.18
110	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Oct-2023	258	7,998	-	547.48	24.80	-	572.28	11.16	-	583.44
111	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
112	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
113	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
114	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
115	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
116	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
117						Total:	1,548	47,214	-	3,284.88	146.40	-	3,431.28	70.44	-	3,501.72
118	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	5,611	-	-	17.36	-	17.36	8.37	-	25.73
119	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	5,730	-	-	17.70	-	17.70	8.70	-	26.40
120	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	5,611	-	-	17.36	-	17.36	8.37	-	25.73
121	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	5,611	-	-	17.36	-	17.36	8.37	-	25.73
122	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	5,730	-	-	17.70	-	17.70	8.70	-	26.40
123	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	5,725	-	-	17.64	-	17.64	8.05	-	25.69
124	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-	-	-
125	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-	-	-
126	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-	-	-
127	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-	-	-
128	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
129	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-	-	-
130		Total:					-	34,018	-	-	105.12	-	105.12	50.56	-	155.68
131	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	May-2023	149	4,619	-	316.18	14.26	-	330.44	6.82	-	337.26
132	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Jun-2023	149	4,321	-	316.18	13.34	-	329.52	6.38	-	335.90
133	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Jul-2023	149	4,619	-	316.18	14.26	-	330.44	6.82	-	337.26
134	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Aug-2023	149	4,619	-	316.18	14.26	-	330.44	6.82	-	337.26
135	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Sep-2023	149	4,470	-	316.18	13.80	-	329.98	6.60	-	336.58
136	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Oct-2023	149	4,619	-	316.18	14.26	-	330.44	6.51	-	336.95
137	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
138	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
139	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
140	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
141	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
142	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
143		Total:					894	27,267	-	1,897.08	84.18	-	1,981.26	39.95	-	2,021.21
144	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	289,649	7,267,021	-	350,652.98	22,527.78	-	373,180.76	10,900.55	-	384,081.31
145	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	289,645	4,326,171	-	350,644.24	13,411.12	-	364,055.36	6,489.28	-	370,544.64
146	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	289,645	6,607,779	-	350,644.24	20,484.12	-	371,128.36	9,911.70	-	381,040.06
147	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	289,645	5,442,882	-	350,644.24	16,872.95	-	367,517.19	8,164.32	-	375,681.51
148	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	289,645	8,415,729	-	350,644.24	26,088.77	-	376,733.01	12,623.65	-	389,356.66
149	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	289,645	8,659,054	-	350,644.24	26,843.08	-	377,487.32	12,122.59	-	389,609.91
150	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	370,830	10,267,315	-	448,926.80	31,828.68	-	480,755.48	14,374.22	-	495,129.70
151	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	370,830	11,008,336	-	448,926.80	34,125.80	-	483,052.60	15,411.64	-	498,464.24
152	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	370,830	8,521,183	-	448,926.80	26,415.64	-	475,342.44	11,929.66	-	487,272.10
153	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	370,830	10,324,534	-	448,926.80	32,005.98	-	480,932.78	14,454.29	-	495,387.07
154	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	370,830	10,805,104	-	448,926.80	33,495.79	-	482,422.59	15,127.10	-	497,549.69
155	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	476,218	13,445,471	-	1,010,534.60	41,680.85	-	1,052,215.45	18,823.56	-	1,071,039.01
156		Total:					4,068,242	105,090,579	-	5,359,042.78	325,780.56	-	5,684,823.34	150,332.56	-	5,835,155.90
157	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	50,000	696,847	-	40,910.00	2,160.22	-	43,070.22	1,045.29	-	44,115.51
158	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	50,000	1,229,331	-	40,910.00	3,810.90	-	44,720.90	1,843.98	-	46,564.88
159	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	50,000	1,037,288	-	40,910.00	3,215.57	-	44,125.57	1,555.94	-	45,681.51
160	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	50,000	1,462,474	-	40,910.00	4,533.66	-	45,443.66	2,193.72	-	47,637.38
161	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	50,000	1,068,819	-	40,910.00	3,369.15	-	44,279.15	1,630.24	-	45,909.39
162	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	50,000	384,327	-	40,910.00	1,191.43	-	42,101.43	538.07	-	42,639.50
163	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	50,000	730,295	-	40,910.00	2,263.92	-	43,173.92	1,022.40	-	44,196.32
164	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	50,000	1,228,615	-	40,910.00	3,808.73	-	44,718.73	1,720.06	-	46,438.79
165	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	50,000	1,178,783	-	40,910.00	3,654.23	-	44,564.23	1,650.29	-	46,214.52
166	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	50,000	619,417	-	40,910.00	1,920.17	-	42,830.17	867.18	-	43,697.35
167	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	50,000	948,804	-	40,910.00	2,941.30	-	43,851.30	1,328.35	-	45,179.65
168	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	50,000	1,339,641	-	40,910.00	4,152.89	-	45,062.89	1,875.51	-	46,938.40
169		Total:					600,000	11,942,641	-	490,920.00	37,022.17	-	527,942.17	17,271.03	-	545,213.20
170	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	100,000	3,055,889	-	212,200.00	9,473.26	-	221,673.26	4,583.83	-	226,257.09
171	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	100,000	2,848,166	-	212,200.00	8,829.31	-	221,029.31	4,272.25	-	225,301.56
172	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	100,000	3,013,811	-	212,200.00	9,342.81	-	221,542.81	4,520.72	-	226,063.53
173	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	100,000	2,835,439	-	212,200.00	8,789.86	-	220,989.86	4,253.17	-	225,243.03
174	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	100,000	3,000,000	-	212,200.00	9,300.00	-	221,500.00	4,500.00	-	226,000.00
175	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	100,000	3,100,000	-	212,200.00	9,610.00	-	221,810.00	4,340.00	-	226,150.00
176	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	100,000	3,000,000	-	212,200.00	9,300.00	-	221,500.00	4,200.00	-	225,700.00
177	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	100,000	3,100,000	-	212,200.00	9,610.00	-	221,810.00	4,340.00	-	226,150.00
178	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	100,000	2,963,261	-	212,200.00	9,186.11	-	221,386.11	4,148.56	-	225,534.67
179	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	100,000	2,900,000	-	212,200.00	8,990.00	-	221,190.00	4,060.00	-	225,250.00
180	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	100,000	3,100,000	-	212,200.00	9,610.00	-	221,810.00	4,340.00	-	226,150.00
181	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
182		Total:					1,100,000	32,916,566	-	2,334,200.00	102,041.35	-	2,436,241.35	47,558.53	-	2,483,799.88
183	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	5,388	167,028	-	11,433.34	517.70	-	11,951.04	250.48	-	12,201.52
184	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	5,388	156,252	-	11,433.34	484.30	-	11,917.64	234.32	-	12,151.96
185	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	5,388	167,028	-	11,433.34	517.70	-	11,951.04	250.48	-	12,201.52
186	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	5,388	156,252	-	11,433.34	484.30	-	11,917.64	234.32	-	12,151.96
187	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	5,388	161,640	-	11,433.34	501.00	-	11,934.34	242.40	-	12,176.74
188	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	5,388	167,028	-	11,433.34	517.70	-	11,951.04	233.74	-	12,184.78
189	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	5,388	161,640	-	11,433.34	501.00	-	11,934.34	228.20	-	12,160.54
190	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	5,388	167,028	-	11,433.34	517.70	-	11,951.04	233.74	-	12,184.78
191	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	5,388	156,252	-	11,433.34	484.30	-	11,917.64	218.66	-	12,136.30
192	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	5,388	156,252	-	11,433.34	484.30	-	11,917.64	218.66	-	12,136.30

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
193	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	5,388	167,028	-	11,433.34	517.70	-	11,951.04	233.74	-	12,184.78
194	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
195						Total:	59,268	1,783,428	-	125,766.74	5,527.70	-	131,294.44	2,576.74	-	133,871.18
196	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
197	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
198	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
199	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
200	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
201	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
202	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
203	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
204	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
205	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
206	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
207	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	50,000	-	-	106,100.00	-	-	106,100.00	-	-	106,100.00
208						Total:	400,000	-	-	848,800.00	-	-	848,800.00	-	-	848,800.00
209	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
210	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
211	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
212	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
213	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Sep-2023	7,000	-	-	14,854.00	-	-	14,854.00	-	(14,854.00)	-
214	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Oct-2023	7,000	-	-	14,854.00	-	-	14,854.00	-	14,854.00	29,708.00
215	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Nov-2023	7,000	-	-	14,854.00	-	-	14,854.00	-	-	14,854.00
216	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Dec-2023	7,000	-	-	14,854.00	-	-	14,854.00	-	-	14,854.00
217	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Jan-2024	7,000	-	-	14,854.00	-	-	14,854.00	-	-	14,854.00
218	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Feb-2024	7,000	-	-	14,854.00	-	-	14,854.00	-	-	14,854.00
219	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Mar-2024	7,000	-	-	14,854.00	-	-	14,854.00	-	-	14,854.00
220	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Apr-2024	7,000	-	-	14,854.00	-	-	14,854.00	-	-	14,854.00
221						Total:	56,000	-	-	118,832.00	-	-	118,832.00	-	-	118,832.00
222	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	May-2023	7,000	124,511	-	14,854.00	386.04	-	15,240.04	186.79	-	15,426.83
223	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jun-2023	7,000	119,857	-	14,854.00	371.62	-	15,225.62	179.87	-	15,405.49
224	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jul-2023	7,000	153,580	-	14,854.00	476.09	-	15,330.09	230.40	-	15,560.49
225	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Aug-2023	7,000	118,701	-	14,854.00	367.97	-	15,221.97	178.07	-	15,400.04
226	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
227	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
228	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
229	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
230	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
231	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
232	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
233	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
234						Total:	28,000	516,649	-	59,416.00	1,601.72	-	61,017.72	775.13	-	61,792.85
235	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	532	-	-	1,128.90	-	-	1,128.90	-	(1,128.90)	-
236	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	532	-	-	1,128.90	-	-	1,128.90	-	1,128.90	2,257.80
237	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	532	-	-	1,128.90	-	-	1,128.90	-	-	1,128.90
238	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	532	-	-	1,128.90	-	-	1,128.90	-	-	1,128.90
239	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	532	-	-	1,128.90	-	-	1,128.90	-	-	1,128.90
240	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	532	-	-	1,128.90	-	-	1,128.90	-	-	1,128.90
241	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
242	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
243	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
244	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
245	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
246	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	532	-	-	1,128.90	-	-	1,128.90	-	(1,128.90)	-
247						Total:	3,724	-	-	7,902.30	-	-	7,902.30	-	(1,128.90)	6,773.40
248	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	133	-	-	282.23	-	-	282.23	-	-	282.23
249	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	133	-	-	282.23	-	-	282.23	-	-	282.23
250	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	133	-	-	282.23	-	-	282.23	-	-	282.23
251	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	133	-	-	282.23	-	-	282.23	-	-	282.23
252	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	133	-	-	282.23	-	-	282.23	-	-	282.23
253	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	133	-	-	282.23	-	-	282.23	-	-	282.23
254	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
255	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
256	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
257	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
258	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
259	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
260		Total:					798	-	-	1,693.38	-	-	1,693.38	-	-	1,693.38
261	181	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	-	2,511	-	7.75	-	-	7.75	3.72	-	11.47
262	181	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	-	3,120	-	-	9.60	-	9.60	4.80	-	14.40
263	181	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	-	2,511	-	-	7.75	-	7.75	3.72	-	11.47
264	181	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	-	2,511	-	-	7.75	-	7.75	3.72	-	11.47
265	181	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	-	3,120	-	-	9.60	-	9.60	4.80	-	14.40
266	181	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	-	2,482	-	-	7.66	-	7.66	3.37	-	11.03
267	181	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
268	181	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
269	181	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
270	181	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
271	181	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
272	181	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
273		Total:					-	16,255	-	-	50.11	-	50.11	24.13	-	74.24
274	1038	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	28.21	-	1,370.30
275	1038	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	605	18,150	-	1,283.81	56.40	-	1,340.21	27.30	-	1,367.51
276	1038	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	28.21	-	1,370.30
277	1038	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	28.21	-	1,370.30
278	1038	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	605	18,150	-	1,283.81	56.40	-	1,340.21	27.30	-	1,367.51
279	1038	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	26.35	-	1,368.44
280	1038	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
281	1038	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
282	1038	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
283	1038	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
284	1038	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
285	1038	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
286		Total:					3,630	111,320	-	7,702.86	345.92	-	8,048.78	165.58	-	8,214.36
287	1028	NORTH CROSSETT UTILITIES	No	No	No	May-2023	24	744	1,364	50.93	2.17	99.51	152.61	3.41	-	156.02
288	1028	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	24	720	1,380	50.93	2.10	100.50	153.53	3.30	-	156.83
289	1028	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	24	744	1,364	50.93	2.17	99.51	152.61	3.41	-	156.02
290	1028	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	24	744	1,364	50.93	2.17	99.51	152.61	3.41	-	156.02
291	1028	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	24	720	1,380	50.93	2.10	100.50	153.53	3.30	-	156.83
292	1028	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	24	744	1,416	50.93	2.17	103.12	156.22	2.78	-	159.00
293	1028	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
294	1028	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
295	1028	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
296	1028	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
297	1028	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
298	1028	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
299		Total:					144	4,416	8,268	305.58	12.88	602.65	921.11	19.61	-	940.72
300	3311	SPIRE MISSOURI INC	No	No	No	May-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
301	3311	SPIRE MISSOURI INC	No	No	No	Jun-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
302	3311	SPIRE MISSOURI INC	No	No	No	Jul-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
303	3311	SPIRE MISSOURI INC	No	No	No	Aug-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
304	3311	SPIRE MISSOURI INC	No	No	No	Sep-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
305	3311	SPIRE MISSOURI INC	No	No	No	Oct-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
306	3311	SPIRE MISSOURI INC	No	No	No	Nov-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
307	3311	SPIRE MISSOURI INC	No	No	No	Dec-2023	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
308	3311	SPIRE MISSOURI INC	No	No	No	Jan-2024	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
309	3311	SPIRE MISSOURI INC	No	No	No	Feb-2024	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
310	3311	SPIRE MISSOURI INC	No	No	No	Mar-2024	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
311	3311	SPIRE MISSOURI INC	No	No	No	Apr-2024	150,000	-	-	318,300.00	-	-	318,300.00	-	(138,390.00)	179,910.00
312		Total:					1,800,000	-	-	3,819,600.00	-	-	3,819,600.00	-	(1,660,680.00)	2,158,920.00
313	6081	SPIRE MISSOURI INC	No	No	No	May-2023	-	3,831,124	-	-	11,876.48	-	11,876.48	5,746.70	-	17,623.18
314	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	-	2,861,467	-	-	8,870.59	-	8,870.59	4,292.24	-	13,162.83
315	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	-	3,036,729	-	-	9,413.86	-	9,413.86	4,555.13	-	13,968.99
316	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	-	2,576,025	-	-	7,985.63	-	7,985.63	3,864.06	-	11,849.69
317	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	-	2,139,639	-	-	6,632.86	-	6,632.86	3,209.44	-	9,842.30
318	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	-	2,819,660	-	-	8,740.98	-	8,740.98	3,947.52	-	12,688.50
319	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	-	835,480	-	-	2,589.97	-	2,589.97	1,169.67	-	3,759.64
320	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	-	504,820	-	-	1,564.94	-	1,564.94	706.75	-	2,271.69

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
321	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	-	85,117	10,770	-	263.87	785.13	1,049.00	134.23	-	1,183.23
322	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	-	233,958	-	-	725.27	-	725.27	327.55	-	1,052.82
323	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	-	186,521	-	-	578.21	-	578.21	261.14	-	839.35
324	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
325						Total:	-	19,110,540	10,770	-	59,242.66	785.13	60,027.79	28,214.43	-	88,242.22
326	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	40.30	-	1,967.71
327	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	869	26,070	-	1,844.02	80.70	-	1,924.72	39.00	-	1,963.72
328	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	40.30	-	1,967.71
329	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	869	25,466	-	1,844.02	78.83	-	1,922.85	38.09	-	1,960.94
330	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	869	26,070	-	1,844.02	80.70	-	1,924.72	39.00	-	1,963.72
331	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	37.82	-	1,965.23
332	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
333	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
334	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
335	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
336	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
337	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
338						Total:	5,214	158,423	-	11,064.12	490.40	-	11,554.52	234.51	-	11,789.03
339	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
340	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
341	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
342	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
343	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
344	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
345	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	2,256	67,680	-	4,787.23	209.70	-	4,996.93	94.80	-	5,091.73
346	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	2,256	68,885	-	4,787.23	213.44	-	5,000.67	96.49	-	5,097.16
347	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	2,256	38,496	-	4,787.23	119.33	-	4,906.56	53.89	-	4,960.45
348	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	2,256	42,744	-	4,787.23	132.50	-	4,919.73	59.84	-	4,979.57
349	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	2,256	54,385	-	4,787.23	168.59	-	4,955.82	76.12	-	5,031.94
350	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	2,256	42,973	-	4,787.23	133.21	-	4,920.44	60.16	-	4,980.60
351						Total:	13,536	315,163	-	28,723.38	976.77	-	29,700.15	441.30	-	30,141.45
352	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
353	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
354	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
355	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
356	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
357	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	41,188	-	-	127.68	-	127.68	57.68	-	185.36
358	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
359	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
360	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
361	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
362	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
363	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
364						Total:	-	41,188	-	-	127.68	-	127.68	57.68	-	185.36
365	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	15,500	-	-	48.05	-	48.05	23.25	-	71.30
366	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	14,250	-	-	44.10	-	44.10	21.30	-	65.40
367	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	13,175	-	-	40.92	-	40.92	19.84	-	60.76
368	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	13,020	-	-	40.30	-	40.30	19.53	-	59.83
369	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	12,750	-	-	39.60	-	39.60	19.20	-	58.80
370	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	13,108	-	-	40.57	-	40.57	18.41	-	58.98
371	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
372	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
373	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
374	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
375	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
376	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
377						Total:	-	81,803	-	-	253.54	-	253.54	121.53	-	375.07
378	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
379	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
380	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	36,101	-	-	111.93	-	111.93	54.17	-	166.10
381	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	51,709	-	-	160.42	-	160.42	77.48	-	237.90
382	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	52,548	-	-	162.96	-	162.96	78.74	-	241.70
383	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	55,293	-	-	171.47	-	171.47	77.48	-	248.95
384	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	72,405	-	-	224.45	-	224.45	101.40	-	325.85

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
385	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	63,654	-	-	197.19	-	197.19	89.10	-	286.29
386	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	32,639	-	-	101.18	-	101.18	45.75	-	146.93
387	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	18,096	-	-	56.00	-	56.00	25.26	-	81.26
388	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	25,303	-	-	78.38	-	78.38	35.45	-	113.83
389	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	25,350	-	-	78.60	-	78.60	35.40	-	114.00
390		Total:					-	433,098	-	-	1,342.58	-	1,342.58	620.15	-	1,962.73
391	6080	TYSON FOODS, INC.	No	No	No	May-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
392	6080	TYSON FOODS, INC.	No	No	No	Jun-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
393	6080	TYSON FOODS, INC.	No	No	No	Jul-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
394	6080	TYSON FOODS, INC.	No	No	No	Aug-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
395	6080	TYSON FOODS, INC.	No	No	No	Sep-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
396	6080	TYSON FOODS, INC.	No	No	No	Oct-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
397	6080	TYSON FOODS, INC.	No	No	No	Nov-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
398	6080	TYSON FOODS, INC.	No	No	No	Dec-2023	40	-	-	84.88	-	-	84.88	-	-	84.88
399	6080	TYSON FOODS, INC.	No	No	No	Jan-2024	40	-	-	84.88	-	-	84.88	-	-	84.88
400	6080	TYSON FOODS, INC.	No	No	No	Feb-2024	40	-	-	84.88	-	-	84.88	-	-	84.88
401	6080	TYSON FOODS, INC.	No	No	No	Mar-2024	40	-	-	84.88	-	-	84.88	-	-	84.88
402	6080	TYSON FOODS, INC.	No	No	No	Apr-2024	40	-	-	84.88	-	-	84.88	-	-	84.88
403		Total:					480	-	-	1,018.56	-	-	1,018.56	-	-	1,018.56
404	3228	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	6,173	-	-	13,099.11	-	-	13,099.11	-	-	13,099.11
405	3228	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	6,173	-	-	13,099.11	-	-	13,099.11	-	-	13,099.11
406	3228	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	6,173	-	-	13,099.11	-	-	13,099.11	-	-	13,099.11
407	3228	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	6,173	-	-	13,099.11	-	-	13,099.11	-	-	13,099.11
408	3228	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	6,173	-	-	13,099.11	-	-	13,099.11	-	-	13,099.11
409	3228	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	6,173	-	-	13,099.11	-	-	13,099.11	-	-	13,099.11
410	3228	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
411	3228	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
412	3228	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
413	3228	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
414	3228	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
415	3228	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
416		Total:					37,038	-	-	78,594.66	-	-	78,594.66	-	-	78,594.66
417	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	May-2023	175	5,084	-	371.35	15.81	-	387.16	7.75	-	394.91
418	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jun-2023	175	4,930	-	371.35	15.37	-	386.72	7.54	-	394.26
419	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jul-2023	175	5,084	-	371.35	15.81	-	387.16	7.75	-	394.91
420	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Aug-2023	175	5,084	-	371.35	15.81	-	387.16	7.75	-	394.91
421	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Sep-2023	175	5,100	-	371.35	15.90	-	387.25	7.80	-	395.05
422	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Oct-2023	175	5,267	-	371.35	16.42	-	387.77	7.43	-	395.20
423	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
424	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
425	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
426	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
427	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
428	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
429		Total:					1,050	30,549	-	2,228.10	95.12	-	2,323.22	46.02	-	2,369.24
430		Total FTS Field to Field Transportation					8,230,362	173,956,289	53,484	13,408,781.52	539,263.74	4,539.49	13,962,584.75	250,561.91	(1,661,808.90)	12,541,337.76
Field To Market Transportation																
431	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	52,383	218,448	-	108,825.68	677.10	-	109,502.78	-	-	109,502.78
432	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	52,383	176,505	-	108,825.68	547.09	-	109,372.77	-	-	109,372.77
433	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	52,383	152,520	-	108,825.68	472.75	-	109,298.43	-	-	109,298.43
434	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	52,383	273,552	-	108,825.68	848.01	-	109,673.69	-	-	109,673.69
435	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	52,383	295,200	-	108,825.68	915.14	-	109,740.82	-	-	109,740.82
436	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	52,383	276,012	-	108,825.68	855.57	-	109,681.25	-	-	109,681.25
437	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	52,383	325,414	-	108,825.68	1,008.81	-	109,834.49	-	-	109,834.49
438	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	52,383	310,054	-	108,825.68	961.22	-	109,786.90	-	-	109,786.90
439	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	52,383	647,623	-	108,825.68	2,007.70	-	110,833.38	-	-	110,833.38
440	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	52,383	208,502	-	108,825.68	646.31	-	109,471.99	-	-	109,471.99
441	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	52,383	191,034	-	108,825.68	592.25	-	109,417.93	-	-	109,417.93
442	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	52,383	137,286	-	108,862.35	425.58	-	109,287.93	-	(10,200.00)	99,087.93
443		Total:					628,596	3,212,150	-	1,305,944.83	9,957.53	-	1,315,902.36	-	(10,200.00)	1,305,702.36
444	247	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
445	247	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
446	247	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
447	247	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
448	247	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
449	247	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
450	247	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
451	247	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
452	247	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
453	247	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
454	247	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
455	247	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	599	-	-	1,271.08	-	-	1,271.08	-	-	1,271.08
456						Total:	7,188	-	-	15,252.96	-	-	15,252.96	-	-	15,252.96
457	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-	-	-	-
458	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-	-	-
459	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-	-	-
460	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-	-	-
461	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-	-	-
462	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-	-	-
463	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-	-	-
464	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-	-	-
465	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-	-	-
466	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-	-	-
467	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-	-	-
468	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	-	-	1,009	-	-	73.57	73.57	-	-	73.57
469						Total:	-	-	1,009	-	-	73.57	73.57	-	-	73.57
470	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-	-	-	-
471	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-	-	-
472	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-	-	-
473	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-	-	-
474	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-	-	-
475	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-	-	-
476	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-	-	-
477	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-	-	-
478	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-	-	-
479	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-	-	-
480	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	-	-	31	-	-	2.17	2.17	-	-	2.17
481	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	-	-	600	-	-	43.80	43.80	-	-	43.80
482						Total:	-	-	631	-	-	45.97	45.97	-	-	45.97
483	296	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	358	5,322	-	759.68	16.42	-	776.10	-	-	776.10
484	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	358	5,237	-	759.68	16.16	-	775.84	-	-	775.84
485	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	358	5,005	-	759.68	15.45	-	775.13	-	-	775.13
486	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	358	5,257	-	759.68	16.24	-	775.92	-	-	775.92
487	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	358	4,735	-	759.68	14.62	-	774.30	-	-	774.30
488	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	358	4,771	-	759.68	14.81	-	774.49	-	-	774.49
489	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	358	6,408	-	759.68	19.82	-	779.50	-	-	779.50
490	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	358	10,726	-	759.68	33.17	-	792.85	-	-	792.85
491	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	358	10,726	-	759.68	33.17	-	792.85	-	-	792.85
492	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	358	10,119	-	759.68	31.43	-	791.11	-	-	791.11
493	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	358	3,069	-	759.68	9.61	-	769.29	-	-	769.29
494	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	358	2,871	-	759.68	8.98	-	768.66	-	-	768.66
495						Total:	4,296	74,246	-	9,116.16	229.88	-	9,346.04	-	-	9,346.04
496	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	829	6,681	-	1,759.14	20.77	-	1,779.91	-	-	1,779.91
497	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	829	5,209	-	1,759.14	16.19	-	1,775.33	-	-	1,775.33
498	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	829	4,896	-	1,759.14	15.21	-	1,774.35	-	-	1,774.35
499	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	829	5,412	-	1,759.14	16.75	-	1,775.89	-	-	1,775.89
500	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	829	4,947	-	1,759.14	15.40	-	1,774.54	-	-	1,774.54
501	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	829	7,599	-	1,759.14	23.58	-	1,782.72	-	-	1,782.72
502	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	829	11,074	-	1,759.14	34.34	-	1,793.48	-	-	1,793.48
503	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	829	16,231	-	1,759.14	50.38	-	1,809.52	-	-	1,809.52
504	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	829	15,314	-	1,759.14	47.43	-	1,806.57	-	-	1,806.57
505	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	829	15,812	-	1,759.14	49.01	-	1,808.15	-	-	1,808.15
506	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	829	2,802	-	1,759.14	8.77	-	1,767.91	-	-	1,767.91
507	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	829	-	-	1,759.14	-	-	1,759.14	-	-	1,759.14
508						Total:	9,948	95,977	-	21,109.68	297.83	-	21,407.51	-	-	21,407.51
509	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	680	4,499	-	1,442.96	13.96	-	1,456.92	-	-	1,456.92

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
510	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	680	6,147	-	1,442.96	19.07	-	1,462.03	-	-	1,462.03
511	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	680	5,819	-	1,442.96	18.04	-	1,461.00	-	-	1,461.00
512	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	680	6,344	-	1,442.96	19.69	-	1,462.65	-	-	1,462.65
513	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	680	6,433	-	1,442.96	19.97	-	1,462.93	-	-	1,462.93
514	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	680	9,128	-	1,442.96	28.29	-	1,471.25	-	-	1,471.25
515	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	680	8,100	-	1,442.96	25.06	-	1,468.02	-	-	1,468.02
516	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	680	19,119	-	1,442.96	59.22	-	1,502.18	-	-	1,502.18
517	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	680	19,488	-	1,442.96	60.32	-	1,503.28	-	-	1,503.28
518	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	680	15,063	-	1,442.96	46.69	-	1,489.65	-	-	1,489.65
519	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	680	3,069	-	1,442.96	9.61	-	1,452.57	-	-	1,452.57
520	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	680	2,831	-	1,442.96	8.86	-	1,451.82	-	-	1,451.82
521		Total:					8,160	106,040	-	17,315.52	328.78	-	17,644.30	-	-	17,644.30
522	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	May-2023	37	-	-	78.51	-	-	78.51	-	-	78.51
523	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jun-2023	37	-	-	78.51	-	-	78.51	-	-	78.51
524	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
525	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
526	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
527	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
528	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
529	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
530	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
531	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
532	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
533	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
534		Total:					74	-	-	157.02	-	-	157.02	-	-	157.02
535	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	May-2023	237	6,015	-	502.91	18.60	-	521.51	-	-	521.51
536	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jun-2023	237	6,147	-	502.91	18.98	-	521.89	-	-	521.89
537	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jul-2023	237	6,206	-	502.91	19.16	-	522.07	-	-	522.07
538	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Aug-2023	237	6,499	-	502.91	20.06	-	522.97	-	-	522.97
539	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Sep-2023	237	3,837	-	502.91	11.83	-	514.74	-	-	514.74
540	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Oct-2023	237	7,026	4	502.91	21.67	0.30	524.88	-	-	524.88
541	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Nov-2023	237	6,208	-	502.91	19.15	-	522.06	-	-	522.06
542	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Dec-2023	237	6,028	-	502.91	18.58	-	521.49	-	-	521.49
543	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jan-2024	237	7,024	-	502.91	21.64	-	524.55	-	-	524.55
544	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Feb-2024	237	6,768	-	502.91	20.85	-	523.76	-	-	523.76
545	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Mar-2024	237	7,145	-	502.91	22.03	-	524.94	-	-	524.94
546	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Apr-2024	237	6,963	-	502.91	21.48	-	524.39	-	-	524.39
547		Total:					2,844	75,866	4	6,034.92	234.03	0.30	6,269.25	-	-	6,269.25
548	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	348	-	-	738.46	-	-	738.46	-	738.46	1,476.92
549	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	348	-	-	738.46	-	-	738.46	-	-	738.46
550	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	348	-	-	738.46	-	-	738.46	-	-	738.46
551	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	348	-	-	738.46	-	-	738.46	-	-	738.46
552	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	348	-	-	738.46	-	-	738.46	-	-	738.46
553	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	348	-	-	738.46	-	-	738.46	-	(738.46)	-
554	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	348	-	-	738.46	-	-	738.46	-	-	738.46
555	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	348	-	-	738.46	-	-	738.46	-	-	738.46
556	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	348	-	-	738.46	-	-	738.46	-	-	738.46
557	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	348	-	-	738.46	-	-	738.46	-	-	738.46
558	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	348	-	-	738.46	-	-	738.46	-	-	738.46
559	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	348	-	-	738.46	-	-	738.46	-	(738.46)	-
560		Total:					4,176	-	-	8,861.52	-	-	8,861.52	-	(738.46)	8,123.06
561	181	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	2,519	75,578	-	5,345.32	234.36	-	5,579.68	-	-	5,579.68
562	181	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	2,519	67,624	-	5,345.32	209.68	-	5,555.00	-	-	5,555.00
563	181	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	2,519	67,100	-	5,345.32	208.03	-	5,553.35	-	-	5,553.35
564	181	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	2,519	72,638	-	5,345.32	225.22	-	5,570.54	-	-	5,570.54
565	181	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	2,519	60,017	-	5,345.32	186.10	-	5,531.42	-	-	5,531.42
566	181	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	2,519	42,981	-	5,345.32	133.26	-	5,478.58	-	-	5,478.58
567	181	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	2,519	61,732	-	5,345.32	191.39	-	5,536.71	-	-	5,536.71
568	181	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	2,519	73,766	-	5,345.32	228.67	-	5,573.99	-	-	5,573.99
569	181	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	2,519	74,721	-	5,345.32	231.68	-	5,577.00	-	-	5,577.00
570	181	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	2,519	72,041	-	5,345.32	223.36	-	5,568.68	-	-	5,568.68
571	181	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	2,519	75,789	-	5,345.32	234.97	-	5,580.29	-	-	5,580.29
572	181	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	2,519	72,625	-	5,345.32	225.14	-	5,570.46	-	-	5,570.46
573		Total:					30,228	816,612	-	64,143.84	2,531.86	-	66,675.70	-	-	66,675.70

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
574	184	OLIN CORPORATION	No	No	No	May-2023	3,000	60,294	-	6,366.00	186.91	-	6,552.91	-	-	6,552.91
575	184	OLIN CORPORATION	No	No	No	Jun-2023	3,000	59,503	-	6,366.00	184.45	-	6,550.45	-	-	6,550.45
576	184	OLIN CORPORATION	No	No	No	Jul-2023	3,000	55,619	-	6,366.00	172.43	-	6,538.43	-	-	6,538.43
577	184	OLIN CORPORATION	No	No	No	Aug-2023	3,000	60,582	-	6,366.00	187.80	-	6,553.80	-	-	6,553.80
578	184	OLIN CORPORATION	No	No	No	Sep-2023	3,000	62,965	-	6,366.00	164.26	-	6,530.26	-	-	6,530.26
579	184	OLIN CORPORATION	No	No	No	Oct-2023	3,000	62,538	-	6,366.00	193.65	-	6,559.65	-	-	6,559.65
580	184	OLIN CORPORATION	No	No	No	Nov-2023	3,000	74,911	-	6,366.00	232.16	-	6,598.16	-	-	6,598.16
581	184	OLIN CORPORATION	No	No	No	Dec-2023	3,000	65,905	-	6,366.00	204.31	-	6,570.31	-	-	6,570.31
582	184	OLIN CORPORATION	No	No	No	Jan-2024	3,000	80,895	-	6,366.00	250.77	-	6,616.77	-	-	6,616.77
583	184	OLIN CORPORATION	No	No	No	Feb-2024	3,000	78,205	-	6,366.00	242.44	-	6,608.44	-	-	6,608.44
584	184	OLIN CORPORATION	No	No	No	Mar-2024	3,000	78,184	-	6,366.00	242.34	-	6,608.34	-	-	6,608.34
585	184	OLIN CORPORATION	No	No	No	Apr-2024	3,000	68,917	-	6,366.00	213.65	-	6,579.65	-	-	6,579.65
586						Total:	36,000	798,518	-	76,392.00	2,475.37	-	78,867.37	-	-	78,867.37
587	3699	OLIN CORPORATION	No	No	Yes	May-2023	750	-	-	1,591.50	-	-	1,591.50	-	-	1,591.50
588	3699	OLIN CORPORATION	No	No	Yes	Jun-2023	750	-	-	1,591.50	-	-	1,591.50	-	-	1,591.50
589	3699	OLIN CORPORATION	No	No	Yes	Jul-2023	750	-	-	1,591.50	-	-	1,591.50	-	-	1,591.50
590	3699	OLIN CORPORATION	No	No	Yes	Aug-2023	750	-	-	1,591.50	-	-	1,591.50	-	-	1,591.50
591	3699	OLIN CORPORATION	No	No	Yes	Sep-2023	750	-	-	1,591.50	-	-	1,591.50	-	-	1,591.50
592	3699	OLIN CORPORATION	No	No	Yes	Oct-2023	750	-	-	1,591.50	-	-	1,591.50	-	-	1,591.50
593	3699	OLIN CORPORATION	No	No	Yes	Nov-2023	750	1,684	-	1,591.50	5.26	-	1,596.76	-	-	1,596.76
594	3699	OLIN CORPORATION	No	No	Yes	Dec-2023	750	807	-	1,591.50	2.47	-	1,593.97	-	-	1,593.97
595	3699	OLIN CORPORATION	No	No	Yes	Jan-2024	750	9,118	-	1,591.50	28.31	-	1,619.81	-	-	1,619.81
596	3699	OLIN CORPORATION	No	No	Yes	Feb-2024	750	2,608	-	1,591.50	8.08	-	1,599.58	-	-	1,599.58
597	3699	OLIN CORPORATION	No	No	Yes	Mar-2024	750	787	-	1,591.50	2.47	-	1,593.97	-	-	1,593.97
598	3699	OLIN CORPORATION	No	No	Yes	Apr-2024	750	50	-	1,591.50	0.15	-	1,591.65	-	-	1,591.65
599						Total:	9,000	15,054	-	19,098.00	46.74	-	19,144.74	-	-	19,144.74
600	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	May-2023	1,638	-	-	3,475.84	-	-	3,475.84	-	(2,538.90)	936.94
601	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jun-2023	1,638	-	-	3,475.84	-	-	3,475.84	-	(2,457.00)	1,018.84
602	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jul-2023	1,638	-	-	3,475.84	-	-	3,475.84	-	(2,538.90)	936.94
603	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Aug-2023	1,638	-	-	3,475.84	-	-	3,475.84	-	(2,538.90)	936.94
604	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Sep-2023	1,638	-	-	3,475.84	-	-	3,475.84	-	(2,457.00)	1,018.84
605	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Oct-2023	1,638	-	-	3,475.84	-	-	3,475.84	-	(2,538.90)	936.94
606	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
607	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
608	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
609	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
610	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
611	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
612						Total:	9,828	-	-	20,855.04	-	-	20,855.04	-	(15,069.60)	5,785.44
613	180	SPECIALTY GRANULES INC	No	No	No	May-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	(3,325.17)	-
614	180	SPECIALTY GRANULES INC	No	No	No	Jun-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	(3,325.17)	-
615	180	SPECIALTY GRANULES INC	No	No	No	Jul-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	(3,325.17)	-
616	180	SPECIALTY GRANULES INC	No	No	No	Aug-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	(3,325.17)	-
617	180	SPECIALTY GRANULES INC	No	No	No	Sep-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
618	180	SPECIALTY GRANULES INC	No	No	No	Oct-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
619	180	SPECIALTY GRANULES INC	No	No	No	Nov-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
620	180	SPECIALTY GRANULES INC	No	No	No	Dec-2023	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
621	180	SPECIALTY GRANULES INC	No	No	No	Jan-2024	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
622	180	SPECIALTY GRANULES INC	No	No	No	Feb-2024	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
623	180	SPECIALTY GRANULES INC	No	No	No	Mar-2024	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
624	180	SPECIALTY GRANULES INC	No	No	No	Apr-2024	1,567	-	-	3,325.17	-	-	3,325.17	-	-	3,325.17
625						Total:	18,804	-	-	39,902.04	-	-	39,902.04	-	(13,300.68)	26,601.36
626	6326	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
627	6326	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
628	6326	SPIRE MARKETING INC.	No	No	No	Jul-2023	500	-	-	1,061.00	-	-	1,061.00	-	-	1,061.00
629	6326	SPIRE MARKETING INC.	No	No	No	Aug-2023	500	-	-	1,061.00	-	-	1,061.00	-	-	1,061.00
630	6326	SPIRE MARKETING INC.	No	No	No	Sep-2023	500	-	-	1,061.00	-	-	1,061.00	-	-	1,061.00
631	6326	SPIRE MARKETING INC.	No	No	No	Oct-2023	500	500	-	1,061.00	1.55	-	1,062.55	-	-	1,062.55
632	6326	SPIRE MARKETING INC.	No	No	No	Nov-2023	2,136	-	-	4,532.59	-	-	4,532.59	-	-	4,532.59
633	6326	SPIRE MARKETING INC.	No	No	No	Dec-2023	2,136	-	-	4,532.59	-	-	4,532.59	-	-	4,532.59
634	6326	SPIRE MARKETING INC.	No	No	No	Jan-2024	2,136	-	-	4,532.59	-	-	4,532.59	-	-	4,532.59
635	6326	SPIRE MARKETING INC.	No	No	No	Feb-2024	2,136	-	-	4,532.59	-	-	4,532.59	-	-	4,532.59
636	6326	SPIRE MARKETING INC.	No	No	No	Mar-2024	2,136	1,953	-	4,532.59	6.05	-	4,538.64	-	-	4,538.64
637	6326	SPIRE MARKETING INC.	No	No	No	Apr-2024	2,136	12,587	-	4,532.59	39.01	-	4,571.60	-	-	4,571.60
638						Total:	14,816	15,040	-	31,439.54	46.61	-	31,486.15	-	-	31,486.15

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
639	3310	SPiRE MISSOURI INC	No	No	No	May-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	-	90,609.40
640	3310	SPiRE MISSOURI INC	No	No	No	Jun-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	-	90,609.40
641	3310	SPiRE MISSOURI INC	No	No	No	Jul-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	-	90,609.40
642	3310	SPiRE MISSOURI INC	No	No	No	Aug-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	-	90,609.40
643	3310	SPiRE MISSOURI INC	No	No	No	Sep-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	(17,250.00)	73,359.40
644	3310	SPiRE MISSOURI INC	No	No	No	Oct-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	(23,250.00)	67,359.40
645	3310	SPiRE MISSOURI INC	No	No	No	Nov-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	(48,292.48)	42,316.92
646	3310	SPiRE MISSOURI INC	No	No	No	Dec-2023	42,700	-	-	90,609.40	-	-	90,609.40	-	(48,292.48)	42,316.92
647	3310	SPiRE MISSOURI INC	No	No	No	Jan-2024	42,700	-	-	90,609.40	-	-	90,609.40	-	(70,881.64)	19,727.76
648	3310	SPiRE MISSOURI INC	No	No	No	Feb-2024	42,700	-	-	90,609.40	-	-	90,609.40	-	(80,122.48)	10,486.92
649	3310	SPiRE MISSOURI INC	No	No	No	Mar-2024	42,700	-	-	90,609.40	-	-	90,609.40	-	(80,122.48)	10,486.92
650	3310	SPiRE MISSOURI INC	No	No	No	Apr-2024	42,700	-	-	90,609.40	-	-	90,609.40	-	(37,500.00)	53,109.40
651						Total:	512,400	-	-	1,087,312.80	-	-	1,087,312.80	-	(405,711.56)	681,601.24
652	6081	SPiRE MISSOURI INC	No	No	No	May-2023	359,799	1,220,394	-	763,493.48	3,783.15	-	767,276.63	-	(29,532.05)	737,744.58
653	6081	SPiRE MISSOURI INC	No	No	No	Jun-2023	359,799	1,267,409	-	763,493.48	3,929.18	-	767,422.66	-	(65,442.05)	701,980.61
654	6081	SPiRE MISSOURI INC	No	No	No	Jul-2023	359,799	1,354,994	-	763,493.48	4,200.53	-	767,694.01	-	(64,242.05)	703,451.96
655	6081	SPiRE MISSOURI INC	No	No	No	Aug-2023	359,799	1,123,670	-	763,493.48	3,483.43	-	766,976.91	-	(64,242.05)	702,734.86
656	6081	SPiRE MISSOURI INC	No	No	No	Sep-2023	359,799	1,342,080	-	763,493.48	4,160.42	-	767,653.90	-	(65,442.05)	702,211.85
657	6081	SPiRE MISSOURI INC	No	No	No	Oct-2023	359,799	1,832,393	-	763,493.48	5,680.60	-	769,174.08	-	(64,242.05)	704,932.03
658	6081	SPiRE MISSOURI INC	No	No	No	Nov-2023	359,799	1,335,948	-	763,493.48	4,141.56	-	767,635.04	-	(116,710.00)	650,925.04
659	6081	SPiRE MISSOURI INC	No	No	No	Dec-2023	359,799	2,328,330	-	763,493.48	7,217.97	-	770,711.45	-	(116,710.00)	654,001.45
660	6081	SPiRE MISSOURI INC	No	No	No	Jan-2024	359,799	6,749,435	245,905	763,493.48	20,923.29	17,926.45	802,343.22	-	(94,121.02)	708,222.20
661	6081	SPiRE MISSOURI INC	No	No	No	Feb-2024	359,799	2,636,048	-	763,493.48	8,171.67	-	771,665.15	-	(84,880.00)	686,785.15
662	6081	SPiRE MISSOURI INC	No	No	No	Mar-2024	359,799	3,197,364	-	763,493.48	9,911.94	-	773,405.42	-	(84,880.00)	688,525.42
663	6081	SPiRE MISSOURI INC	No	No	No	Apr-2024	359,799	2,163,180								

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
703						Total:	-	49,531	-	-	153.69	-	153.69	-	-	153.69
704	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
705	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
706	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	8,917	64,627	-	18,921.87	200.42	-	19,122.29	-	-	19,122.29
707	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	8,917	108,091	-	18,921.87	335.17	-	19,257.04	-	-	19,257.04
708	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	8,917	123,415	-	18,921.87	382.58	-	19,304.45	-	-	19,304.45
709	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	8,917	149,292	-	18,921.87	462.85	-	19,384.72	-	-	19,384.72
710	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	8,917	139,127	-	18,921.87	432.58	-	19,354.45	-	-	19,354.45
711	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	8,917	157,985	-	18,921.87	489.70	-	19,411.57	-	-	19,411.57
712	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	8,917	219,803	-	18,921.87	681.54	-	19,603.41	-	-	19,603.41
713	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	8,917	238,708	-	18,921.87	740.07	-	19,661.94	-	-	19,661.94
714	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	8,917	249,937	-	18,921.87	774.83	-	19,696.70	-	-	19,696.70
715	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	8,917	241,260	-	18,921.87	747.90	-	19,669.77	-	-	19,669.77
716						Total:	89,170	1,692,665	-	189,218.70	5,247.64	-	194,466.34	-	-	194,466.34
717	3227	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	42,934	-	-	91,105.95	-	-	91,105.95	-	(8,241.81)	82,864.14
718	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	42,934	-	-	91,105.95	-	-	91,105.95	-	(7,862.79)	83,243.16
719	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	42,934	15,892	-	91,105.95	49.28	-	91,155.23	-	(7,535.36)	83,619.87
720	3227	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	42,934	126,870	-	91,105.95	393.25	-	91,499.20	-	(12,166.40)	79,332.80
721	3227	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	42,934	-	-	91,105.95	-	-	91,105.95	-	(12,166.40)	79,939.55
722	3227	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	42,934	-	-	91,105.95	-	-	91,105.95	-	(6,279.42)	84,826.53
723	3227	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	42,934	-	-	91,105.95	-	-	91,105.95	-	-	91,105.95
724	3227	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	42,934	-	-	91,105.95	-	-	91,105.95	-	-	91,105.95
725	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	42,934	-	-	91,105.95	-	-	91,105.95	-	-	91,105.95
726	3227	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	42,934	-	-	91,105.95	-	-	91,105.95	-	-	91,105.95
727	3227	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	42,934	-	-	91,105.95	-	-	91,105.95	-	-	91,105.95
728	3227	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	42,934	-	-	91,105.95	-	-	91,105.95	-	-	91,105.95
729						Total:	515,208	142,762	-	1,093,271.40	442.53	-	1,093,713.93	-	(54,252.18)	1,039,461.75
730	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-	-	-	-
731	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-	-	-
732	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-	-	-
733	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-	-	-
734	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-	-	-
735	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-	-	-
736	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-	-	-
737	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-	-	-
738	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-	-	-
739	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-	-	-
740	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-	-	-
741	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	-	-	30	-	-	2.10	2.10	-	-	2.10
742						Total:	-	-	30	-	-	2.10	2.10	-	-	2.10
743	324	WRB REFINING, LP	No	No	No	May-2023	10,239	20,832	-	21,727.16	64.48	-	21,791.64	-	-	21,791.64
744	324	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
745	324	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
746	324	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
747	324	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
748	324	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
749	324	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
750	324	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
751	324	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
752	324	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
753	324	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
754	324	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
755						Total:	10,239	20,832	-	21,727.16	64.48	-	21,791.64	-	-	21,791.64
756	5683	WRB REFINING, LP	No	No	No	May-2023	4,772	147,932	-	10,126.18	458.49	-	10,584.67	-	-	10,584.67
757	5683	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
758	5683	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
759	5683	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
760	5683	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
761	5683	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
762	5683	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
763	5683	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
764	5683	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
765	5683	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
766	5683	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
767	5683	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
768						Total:	4,772	147,932	-	10,126.18	458.49	-	10,584.67	-	-	10,584.67
769	6264	WRB REFINING, LP	No	Yes	No	May-2023	4,396	136,276	-	9,328.31	422.53	-	9,750.84	-	-	9,750.84
770	6264	WRB REFINING, LP	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
771	6264	WRB REFINING, LP	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
772	6264	WRB REFINING, LP	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
773	6264	WRB REFINING, LP	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
774	6264	WRB REFINING, LP	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
775	6264	WRB REFINING, LP	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
776	6264	WRB REFINING, LP	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
777	6264	WRB REFINING, LP	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
778	6264	WRB REFINING, LP	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
779	6264	WRB REFINING, LP	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
780	6264	WRB REFINING, LP	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
781						Total:	4,396	136,276	-	9,328.31	422.53	-	9,750.84	-	-	9,750.84
782	6508	WRB REFINING, LP	No	No	Yes	May-2023	-	-	-	-	-	-	-	-	-	-
783	6508	WRB REFINING, LP	No	No	Yes	Jun-2023	19,407	308,702	-	41,181.65	956.72	-	42,138.37	-	-	42,138.37
784	6508	WRB REFINING, LP	No	No	Yes	Jul-2023	19,407	310,628	-	41,181.65	962.77	-	42,144.42	-	-	42,144.42
785	6508	WRB REFINING, LP	No	No	Yes	Aug-2023	19,407	308,596	-	41,181.65	956.50	-	42,138.15	-	-	42,138.15
786	6508	WRB REFINING, LP	No	No	Yes	Sep-2023	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
787	6508	WRB REFINING, LP	No	No	Yes	Oct-2023	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
788	6508	WRB REFINING, LP	No	No	Yes	Nov-2023	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
789	6508	WRB REFINING, LP	No	No	Yes	Dec-2023	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
790	6508	WRB REFINING, LP	No	No	Yes	Jan-2024	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
791	6508	WRB REFINING, LP	No	No	Yes	Feb-2024	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
792	6508	WRB REFINING, LP	No	No	Yes	Mar-2024	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
793	6508	WRB REFINING, LP	No	No	Yes	Apr-2024	19,407	-	-	41,181.65	-	-	41,181.65	-	(41,181.65)	-
794						Total:	213,477	927,926	-	452,998.15	2,875.99	-	455,874.14	-	(329,453.20)	126,420.94
795	Total FTS Field to Market Transportation						6,755,864	36,039,404	248,079	14,308,007.49	111,721.81	18,084.84	14,437,814.14	-	(1,762,765.05)	12,675,049.09
Market To Field Transportation																
796	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
797	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
798	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
799	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	-	4,036	-	-	39.54	-	39.54	-	-	39.54
800	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
801	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
802	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
803	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
804	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
805	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
806	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
807	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
808						Total:	-	4,036	-	-	39.54	-	39.54	-	-	39.54
809	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	May-2023	-	151,720	-	-	1,486.81	-	1,486.81	-	-	1,486.81
810	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jun-2023	-	148,778	-	-	1,457.98	-	1,457.98	-	-	1,457.98
811	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jul-2023	-	184,043	-	-	1,803.58	-	1,803.58	-	-	1,803.58
812	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Aug-2023	-	134,513	-	-	1,318.20	-	1,318.20	-	-	1,318.20
813	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
814	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
815	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
816	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
817	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
818	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
819	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
820	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
821						Total:	-	619,054	-	-	6,066.57	-	6,066.57	-	-	6,066.57
822	3311	SPIRE MISSOURI INC	No	No	No	May-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
823	3311	SPIRE MISSOURI INC	No	No	No	Jun-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
824	3311	SPIRE MISSOURI INC	No	No	No	Jul-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
825	3311	SPIRE MISSOURI INC	No	No	No	Aug-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
826	3311	SPIRE MISSOURI INC	No	No	No	Sep-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
827	3311	SPIRE MISSOURI INC	No	No	No	Oct-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
828	3311	SPIRE MISSOURI INC	No	No	No	Nov-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
829	3311	SPIRE MISSOURI INC	No	No	No	Dec-2023	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
830	3311	SPIRE MISSOURI INC	No	No	No	Jan-2024	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
831	3311	SPIRE MISSOURI INC	No	No	No	Feb-2024	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
832	3311	SPIRE MISSOURI INC	No	No	No	Mar-2024	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
833	3311	SPIRE MISSOURI INC	No	No	No	Apr-2024	80,000	-	-	109,664.00	-	-	109,664.00	-	-	109,664.00
834						Total:	960,000	-	-	1,315,968.00	-	-	1,315,968.00	-	-	1,315,968.00
835	6081	SPIRE MISSOURI INC	No	No	No	May-2023	-	1,017,876	-	-	9,975.16	-	9,975.16	-	-	9,975.16
836	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	-	280,777	-	-	2,751.62	-	2,751.62	-	-	2,751.62
837	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	-	289,707	-	-	2,839.14	-	2,839.14	-	-	2,839.14
838	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	-	327,911	-	-	3,213.54	-	3,213.54	-	-	3,213.54
839	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	-	168,354	-	-	1,649.86	-	1,649.86	-	-	1,649.86
840	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	-	265,358	-	-	2,600.51	-	2,600.51	-	-	2,600.51
841	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	-	410,731	-	-	4,025.19	-	4,025.19	-	-	4,025.19
842	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	-	250,011	-	-	2,450.11	-	2,450.11	-	-	2,450.11
843	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
844	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
845	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
846	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
847						Total:	-	3,010,725	-	-	29,505.13	-	29,505.13	-	-	29,505.13
848		Total FTS Market to Field Transportation					960,000	3,633,815	-	1,315,968.00	35,611.24	-	1,351,579.24	-	-	1,351,579.24

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
Market To Market Transportation																
849	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	60,000	60,864	-	300,378.00	596.49	-	300,974.49	91.29	-	301,065.78
850	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	60,000	26,346	-	300,378.00	258.19	-	300,636.19	39.53	-	300,675.72
851	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	60,000	12,808	-	300,378.00	125.53	-	300,503.53	19.20	-	300,522.73
852	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	60,000	145,793	-	300,378.00	1,428.80	-	301,806.80	218.73	-	302,025.53
853	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	60,000	159,360	-	300,378.00	1,561.71	-	301,939.71	239.05	-	302,178.76
854	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	60,000	148,023	-	300,378.00	1,450.65	-	301,828.65	207.27	-	302,035.92
855	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	60,000	316,049	-	300,378.00	3,097.28	-	303,475.28	442.47	-	303,917.75
856	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	60,000	310,054	-	300,378.00	3,038.52	-	303,416.52	434.06	-	303,850.58
857	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	60,000	647,624	-	300,378.00	6,346.68	-	306,724.68	906.68	-	307,631.36
858	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	60,000	207,617	-	300,378.00	2,034.69	-	302,412.69	290.65	-	302,703.34
859	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	60,000	190,927	-	300,378.00	1,871.09	-	302,249.09	267.26	-	302,516.35
860	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	60,000	184,805	-	303,672.00	1,811.11	-	305,483.11	258.74	-	305,741.85
861		Total:					720,000	2,410,270	-	3,607,830.00	23,620.74	-	3,631,450.74	3,414.93	-	3,634,865.67
862	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
863	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
864	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
865	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	20,000	7,897	-	77,866.00	77.39	-	77,943.39	11.85	-	77,955.24
866	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
867	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
868	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
869	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
870	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
871	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
872	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
873	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	20,000	-	-	77,866.00	-	-	77,866.00	-	-	77,866.00
874		Total:					240,000	7,897	-	934,392.00	77.39	-	934,469.39	11.85	-	934,481.24
875	247	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
876	247	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
877	247	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
878	247	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
879	247	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
880	247	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
881	247	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
882	247	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
883	247	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
884	247	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
885	247	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
886	247	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	1,025	-	-	6,607.36	-	-	6,607.36	-	-	6,607.36
887		Total:					12,300	-	-	79,288.32	-	-	79,288.32	-	-	79,288.32
888	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	62	713	7	399.66	7.05	2.21	408.92	1.06	-	409.98
889	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	62	465	-	399.66	4.65	-	404.31	0.73	-	405.04
890	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	62	433	-	399.66	4.33	-	403.99	0.70	-	404.69
891	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	62	488	-	399.66	4.86	-	404.52	0.74	-	405.26
892	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	62	474	-	399.66	4.72	-	404.38	0.72	-	405.10
893	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	62	1,040	-	399.66	10.21	-	409.87	1.49	-	411.36
894	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	62	1,500	-	399.66	14.75	-	414.41	2.20	-	416.61
895	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	62	1,775	-	399.66	17.46	-	417.12	2.62	-	419.74
896	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	62	1,891	-	399.66	18.60	-	418.26	2.77	-	421.03
897	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	62	1,679	-	399.66	16.50	-	416.16	2.45	-	418.61
898	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	62	1,351	-	399.66	13.28	-	412.94	1.96	-	414.90
899	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	62	1,133	127	399.66	11.13	54.97	465.76	1.75	-	467.51
900		Total:					744	12,942	134	4,795.92	127.54	57.18	4,980.64	19.19	-	4,999.83
901	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	1,177	14,419	-	7,587.18	141.31	-	7,728.49	21.66	-	7,750.15
902	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	1,177	11,196	-	7,587.18	109.72	-	7,696.90	16.77	-	7,713.67
903	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	1,177	10,470	-	7,587.18	102.60	-	7,689.78	15.70	-	7,705.48
904	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	1,177	12,311	-	7,587.18	120.64	-	7,707.82	18.48	-	7,726.30
905	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	1,177	12,489	-	7,587.18	122.39	-	7,709.57	18.73	-	7,728.30
906	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	1,177	18,483	-	7,587.18	181.13	-	7,768.31	25.86	-	7,794.17
907	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	1,177	30,390	-	7,587.18	297.84	-	7,885.02	42.55	-	7,927.57
908	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	1,177	35,461	-	7,587.18	347.60	-	7,934.78	49.62	-	7,984.40
909	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	1,177	36,115	-	7,587.18	353.87	-	7,941.05	50.59	-	7,991.64
910	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	1,177	32,340	-	7,587.18	317.02	-	7,904.20	45.39	-	7,949.59
911	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	1,177	15,345	-	7,587.18	150.35	-	7,737.53	21.39	-	7,758.92
912	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	1,177	600	-	7,587.18	6.00	-	7,593.18	0.90	-	7,594.08

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
913						Total:	14,124	229,619	-	91,046.16	2,250.47	-	93,296.63	327.64	-	93,624.27
914	1869	CITY OF HAZEN, ARKANSAS	No	No	No	May-2023	103	1,265	-	663.96	12.34	-	676.30	1.89	-	678.19
915	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Jun-2023	103	1,142	-	663.96	11.11	-	675.07	1.73	-	676.80
916	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Jul-2023	103	1,091	-	663.96	10.60	-	674.56	1.64	-	676.20
917	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Aug-2023	103	1,732	-	663.96	16.93	-	680.89	2.57	-	683.46
918	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Sep-2023	103	2,928	-	663.96	28.70	-	692.66	4.29	-	696.95
919	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Oct-2023	103	1,765	-	663.96	17.28	-	681.24	2.44	-	683.68
920	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Nov-2023	103	2,266	226	663.96	22.21	97.56	783.73	3.45	-	787.18
921	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Dec-2023	103	2,923	-	663.96	28.66	-	692.62	3.99	-	696.61
922	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Jan-2024	103	3,193	-	663.96	31.31	-	695.27	4.34	-	699.61
923	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Feb-2024	103	2,533	-	663.96	24.85	-	688.81	3.47	-	692.28
924	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Mar-2024	103	2,381	-	663.96	23.33	-	687.29	3.28	-	690.57
925	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Apr-2024	103	1,678	-	663.96	16.42	-	680.38	2.31	-	682.69
926						Total:	1,236	24,897	226	7,967.52	243.74	97.56	8,308.82	35.40	-	8,344.22
927	296	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	1,208	13,238	-	7,787.01	129.76	-	7,916.77	19.89	-	7,936.66
928	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	1,208	11,348	-	7,787.01	111.24	-	7,898.25	17.03	-	7,915.28
929	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	1,208	8,936	-	7,787.01	87.57	-	7,874.58	13.40	-	7,887.98
930	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	1,208	10,312	-	7,787.01	101.09	-	7,888.10	15.49	-	7,903.59
931	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	1,208	10,117	-	7,787.01	99.21	-	7,886.22	15.18	-	7,901.40
932	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	1,208	14,650	-	7,787.01	142.64	-	7,929.65	20.39	-	7,950.04
933	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	1,208	18,313	-	7,787.01	179.47	-	7,966.48	25.60	-	7,992.08
934	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	1,208	10,726	-	7,787.01	105.09	-	7,892.10	14.88	-	7,906.98
935	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	1,208	10,726	-	7,787.01	105.09	-	7,892.10	14.88	-	7,906.98
936	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	1,208	17,415	-	7,787.01	170.77	-	7,957.78	24.56	-	7,982.34
937	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	1,208	3,069	-	7,787.01	30.07	-	7,817.08	4.34	-	7,821.42
938	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	1,208	4,546	-	7,787.01	44.54	-	7,831.55	6.4		

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
977	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
978						Total:	1,000	-	-	6,446.20	-	-	6,446.20	-	-	6,446.20
979	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	May-2023	461	10,795	831	2,971.70	105.79	302.65	3,380.14	17.46	-	3,397.60
980	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jun-2023	461	10,289	453	2,971.70	100.84	138.58	3,211.12	16.15	-	3,227.27
981	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jul-2023	461	9,822	172	2,971.70	96.24	80.29	3,128.23	14.99	-	3,143.22
982	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Aug-2023	461	11,380	283	2,971.70	111.56	94.44	3,177.70	17.61	-	3,195.31
983	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Sep-2023	461	9,186	336	2,971.70	90.06	107.54	3,169.30	14.29	-	3,183.59
984	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Oct-2023	461	13,149	1,449	2,971.70	128.91	470.26	3,570.87	20.44	-	3,591.31
985	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Nov-2023	461	12,637	3,009	2,971.70	123.91	924.32	4,019.93	21.82	-	4,041.75
986	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Dec-2023	461	12,061	2,861	2,971.70	118.28	921.94	4,011.92	20.84	-	4,032.76
987	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jan-2024	461	13,661	4,840	2,971.70	133.93	1,632.74	4,738.37	25.76	-	4,764.13
988	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Feb-2024	461	13,163	4,455	2,971.70	129.06	1,197.76	4,298.52	24.56	-	4,323.08
989	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Mar-2024	461	13,757	3,391	2,971.70	134.88	930.62	4,037.20	23.86	-	4,061.06
990	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Apr-2024	461	13,468	1,527	2,971.70	132.04	484.49	3,588.23	20.87	-	3,609.10
991						Total:	5,532	143,368	23,607	35,660.40	1,405.50	7,265.63	44,331.53	238.65	-	44,570.18
992	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	May-2023	9,000	241,466	2,133	58,015.80	2,366.39	542.95	60,925.14	365.39	-	61,290.53
993	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Jun-2023	9,000	205,142	-	58,015.80	2,010.39	-	60,026.19	307.69	-	60,333.88
994	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Jul-2023	9,000	241,517	-	58,015.80	2,366.86	-	60,382.66	362.30	-	60,744.96
995	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Aug-2023	9,000	222,951	16	58,015.80	2,184.92	3.55	60,204.27	334.46	-	60,538.73
996	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Sep-2023	9,000	190,783	-	58,015.80	1,869.67	-	59,885.47	286.20	-	60,171.67
997	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Oct-2023	9,000	238,851	375	58,015.80	2,340.75	83.13	60,439.68	334.93	-	60,774.61
998	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Nov-2023	9,000	203,977	15,554	58,015.80	1,998.97	5,125.92	65,140.69	307.36	-	65,448.05
999	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Dec-2023	9,000	260,076	6,214	58,015.80	2,548.73	1,615.28	62,179.81	372.75	-	62,552.56
1000	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Jan-2024	9,000	228,181	3,804	58,015.80	2,236.16	1,301.60	61,553.56	324.78	-	61,878.34
1001	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Feb-2024	9,000	252,863	5,338	58,015.80	2,478.05	1,426.40	61,920.25	361.46	-	62,281.71
1002	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Mar-2024	9,000	253,006	1,460	58,015.80	2,479.46	350.96	60,846.22	356.27	-	61,202.49
1003	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Apr-2024	9,000	187,453	177	58,015.80	1,837.04	39.24	59,892.08	262.71	-	60,154.79
1004						Total:	108,000	2,726,266	35,071	696,189.60	26,717.39	10,489.03	733,396.02	3,976.30	-	737,372.32
1005	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	May-2023	3,090	59,963	-	19,918.76	587.65	-	20,506.41	89.95	-	20,596.36
1006	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Jun-2023	3,090	54,869	-	19,918.76	537.75	-	20,456.51	82.33	-	20,538.84
1007	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Jul-2023	3,090	60,735	-	19,918.76	595.23	-	20,513.99	91.09	-	20,605.08
1008	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Aug-2023	3,090	62,964	-	19,918.76	617.06	-	20,535.82	94.48	-	20,630.30
1009	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Sep-2023	3,090	60,823	-	19,918.76	595.90	-	20,514.66	91.24	-	20,605.90
1010	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Oct-2023	3,090	48,790	-	19,918.76	478.13	-	20,396.89	68.31	-	20,465.20
1011	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Nov-2023	3,090	60,334	-	19,918.76	591.27	-	20,510.03	84.47	-	20,594.50
1012	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Dec-2023	3,090	68,829	-	19,918.76	674.51	-	20,593.27	96.36	-	20,689.63
1013	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Jan-2024	3,090	81,716	17	19,918.76	800.82	3.77	20,723.35	114.44	-	20,837.79
1014	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Feb-2024	3,090	76,441	-	19,918.76	749.16	-	20,667.92	107.02	-	20,774.94
1015	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Mar-2024	3,090	74,852	-	19,918.76	733.55	-	20,652.31	104.82	-	20,757.13
1016	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Apr-2024	3,090	66,639	-	19,918.76	653.05	-	20,571.81	93.33	-	20,665.14
1017						Total:	37,080	776,935	17	239,025.12	7,614.08	3.77	246,642.97	1,117.84	-	247,760.81
1018	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	407	-	-	2,623.60	-	-	2,623.60	-	2,623.60	5,247.20
1019	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1020	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1021	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1022	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1023	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1024	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1025	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1026	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1027	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1028	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	407	-	-	2,623.60	-	-	2,623.60	-	-	2,623.60
1029	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	407	-	-	2,623.60	-	-	2,623.60	-	(2,623.60)	-
1030						Total:	4,884	-	-	31,483.20	-	-	31,483.20	-	-	31,483.20
1031	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	348	-	-	2,243.28	-	-	2,243.28	-	2,243.28	4,486.56
1032	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1033	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1034	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1035	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1036	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	348	-	-	2,243.28	-	-	2,243.28	-	(2,243.28)	-
1037	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1038	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1039	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1040	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
1041	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	348	-	-	2,243.28	-	-	2,243.28	-	-	2,243.28
1042	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	348	-	-	2,243.28	-	-	2,243.28	-	(2,243.28)	-
1043						Total:	4,176	-	-	26,919.36	-	-	26,919.36	-	(2,243.28)	24,676.08
1044	181	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	3,340	103,540	-	21,530.31	1,014.63	-	22,544.94	155.31	-	22,700.25
1045	181	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	3,340	84,742	-	21,530.31	830.47	-	22,360.78	127.12	-	22,487.90
1046	181	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	3,340	76,752	-	21,530.31	752.13	-	22,282.44	115.12	-	22,397.56
1047	181	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	3,340	96,837	-	21,530.31	948.97	-	22,479.28	145.24	-	22,624.52
1048	181	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	3,340	71,524	-	21,530.31	700.92	-	22,231.23	107.29	-	22,338.52
1049	181	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	3,340	51,815	-	21,530.31	507.78	-	22,038.09	72.54	-	22,110.63
1050	181	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	3,340	76,458	-	21,530.31	749.28	-	22,279.59	107.04	-	22,386.63
1051	181	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	3,340	93,998	-	21,530.31	921.18	-	22,451.49	131.63	-	22,583.12
1052	181	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	3,340	93,669	-	21,530.31	917.96	-	22,448.27	131.19	-	22,579.46
1053	181	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	3,340	94,725	-	21,530.31	928.35	-	22,458.66	132.50	-	22,591.16
1054	181	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	3,340	98,447	-	21,530.31	964.73	-	22,495.04	137.90	-	22,632.94
1055	181	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	3,340	88,895	-	21,530.31	871.24	-	22,401.55	124.49	-	22,526.04
1056						Total:	40,080	1,031,402	-	258,363.72	10,107.64	-	268,471.36	1,487.37	-	269,958.73
1057	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	May-2023	1,175	35,555	-	7,574.29	348.57	-	7,922.86	53.27	-	7,976.13
1058	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Jun-2023	1,175	4,443	-	7,574.29	43.56	-	7,617.85	6.66	-	7,624.51
1059	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Jul-2023	1,175	338	-	7,574.29	3.31	-	7,577.60	0.50	-	7,578.10
1060	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Aug-2023	1,175	6,846	320	7,574.29	67.09	131.47	7,772.85	10.74	-	7,783.59
1061	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Sep-2023	1,175	206	-	7,574.29	2.02	-	7,576.31	0.31	-	7,576.62
1062	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Oct-2023	1,175	75	-	7,574.29	0.74	-	7,575.03	0.11	-	7,575.14
1063	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Nov-2023	1,175	159	-	7,574.29	1.55	-	7,575.84	0.22	-	7,576.06
1064	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Dec-2023	1,175	4,165	-	7,574.29	40.82	-	7,615.11	5.83	-	7,620.94
1065	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Jan-2024	1,175	2,234	-	7,574.29	21.90	-	7,596.19	3.14	-	7,599.33
1066	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Feb-2024	1,175	3,017	-	7,574.29	29.58	-	7,603.87	4.23	-	7,608.10
1067	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Mar-2024	1,175	4,212	-	7,574.29	41.29	-	7,615.58	5.90	-	7,621.48
1068	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Apr-2024	1,175	1,586	-	7,574.29	15.54	-	7,589.83	2.21	-	7,592.04
1069						Total:	14,100	62,836	320	90,891.48	615.97	131.47	91,638.92	93.12	-	91,732.04
1070	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	May-2023	6,000	82,840	-	38,677.20	811.83	-	39,489.03	124.24	-	39,613.27
1071	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Jun-2023	6,000	111,422	-	38,677.20	1,091.94	-	39,769.14	167.17	-	39,936.31
1072	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Jul-2023	6,000	112,871	-	38,677.20	1,108.13	-	39,783.33	169.32	-	39,952.65
1073	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Aug-2023	6,000	104,278	-	38,677.20	1,037.74	-	39,708.94	157.91	-	39,866.85
1074	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Sep-2023	6,000	111,501	-	38,677.20	1,092.75	-	39,769.95	167.28	-	39,937.23
1075	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Oct-2023	6,000	104,484	-	38,677.20	1,023.98	-	39,701.18	146.27	-	39,847.45
1076	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Nov-2023	6,000	111,498	-	38,677.20	1,092.70	-	39,769.90	156.09	-	39,925.99
1077	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Dec-2023	6,000	124,880	-	38,677.20	1,223.82	-	39,901.02	174.83	-	40,075.85
1078	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Jan-2024	6,000	129,449	-	38,677.20	1,268.59	-	39,945.79	181.22	-	40,127.01
1079	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Feb-2024	6,000	129,978	-	38,677.20	1,273.81	-	39,951.01	181.98	-	40,132.99
1080	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Mar-2024	6,000	120,038	-	38,677.20	1,176.39	-	39,853.59	168.07	-	40,021.66
1081	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Apr-2024	6,000	124,619	-	38,677.20	1,221.27	-	39,898.47	174.45	-	40,072.92
1082						Total:	72,000	1,368,858	-	464,126.40	13,414.95	-	477,541.35	1,968.83	-	479,510.18
1083	184	OLIN CORPORATION	No	No	No	May-2023	3,000	66,092	-	19,338.60	647.71	-	19,986.31	99.14	-	20,085.45
1084	184	OLIN CORPORATION	No	No	No	Jun-2023	3,000	61,569	-	19,338.60	603.37	-	19,941.97	92.37	-	20,034.34
1085	184	OLIN CORPORATION	No	No	No	Jul-2023	3,000	62,418	-	19,338.60	611.68	-	19,950.28	93.62	-	20,043.90
1086	184	OLIN CORPORATION	No	No	No	Aug-2023	3,000	65,328	-	19,338.60	640.18	-	19,978.78	98.02	-	20,076.80
1087	184	OLIN CORPORATION	No	No	No	Sep-2023	3,000	57,245	-	19,338.60	560.99	-	19,899.59	85.86	-	19,985.45
1088	184	OLIN CORPORATION	No	No	No	Oct-2023	3,000	67,562	-	19,338.60	662.11	-	20,000.71	101.35	-	20,102.06
1089	184	OLIN CORPORATION	No	No	No	Nov-2023	3,000	81,632	-	19,338.60	799.99	-	20,138.59	107.50	-	20,246.09
1090	184	OLIN CORPORATION	No	No	No	Dec-2023	3,000	72,120	-	19,338.60	706.77	-	20,045.37	100.98	-	20,146.35
1091	184	OLIN CORPORATION	No	No	No	Jan-2024	3,000	86,114	-	19,338.60	843.90	-	20,182.50	120.55	-	20,303.05
1092	184	OLIN CORPORATION	No	No	No	Feb-2024	3,000	83,297	-	19,338.60	816.32	-	20,154.92	116.62	-	20,271.54
1093	184	OLIN CORPORATION	No	No	No	Mar-2024	3,000	84,017	-	19,338.60	823.38	-	20,161.98	117.63	-	20,279.61
1094	184	OLIN CORPORATION	No	No	No	Apr-2024	3,000	75,403	-	19,338.60	738.94	-	20,077.54	105.55	-	20,183.09
1095						Total:	36,000	862,797	-	232,063.20	8,455.34	-	240,518.54	1,239.19	-	241,757.73
1096	3699	OLIN CORPORATION	No	No	Yes	May-2023	750	-	-	4,834.65	-	-	4,834.65	-	-	4,834.65
1097	3699	OLIN CORPORATION	No	No	Yes	Jun-2023	750	-	-	4,834.65	-	-	4,834.65	-	-	4,834.65
1098	3699	OLIN CORPORATION	No	No	Yes	Jul-2023	750	-	-	4,834.65	-	-	4,834.65	-	-	4,834.65
1099	3699	OLIN CORPORATION	No	No	Yes	Aug-2023	750	-	-	4,834.65	-	-	4,834.65	-	-	4,834.65
1100	3699	OLIN CORPORATION	No	No	Yes	Sep-2023	750	-	-	4,834.65	-	-	4,834.65	-	-	4,834.65
1101	3699	OLIN CORPORATION	No	No	Yes	Oct-2023	750	459	-	4,834.65	4.49	-	4,839.14	0.64	-	4,839.78
1102	3699	OLIN CORPORATION	No	No	Yes	Nov-2023	750	2,583	-	4,834.65	25.32	-	4,859.97	3.62	-	4,863.59
1103	3699	OLIN CORPORATION	No	No	Yes	Dec-2023	750	3,006	-	4,834.65	29.47	-	4,864.12	4.21	-	4,868.33
1104	3699	OLIN CORPORATION	No	No	Yes	Jan-2024	750	13,021	-	4,834.65	127.62	-	4,962.27	18.23	-	4,980.50

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
1105	3699	OLIN CORPORATION	No	No	Yes	Feb-2024	750	4,479	-	4,834.65	43.89	-	4,878.54	6.24	-	4,884.78
1106	3699	OLIN CORPORATION	No	No	Yes	Mar-2024	750	2,085	-	4,834.65	20.43	-	4,855.08	2.93	-	4,858.01
1107	3699	OLIN CORPORATION	No	No	Yes	Apr-2024	750	1,393	-	4,834.65	13.66	-	4,848.31	1.96	-	4,850.27
1108						Total:	9,000	27,026	-	58,015.80	264.88	-	58,280.68	37.83	-	58,318.51
1109	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	May-2023	1,638	-	-	10,558.88	-	-	10,558.88	-	-	10,558.88
1110	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jun-2023	1,638	-	-	10,558.88	-	-	10,558.88	-	-	10,558.88
1111	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jul-2023	1,638	-	-	10,558.88	-	-	10,558.88	-	-	10,558.88
1112	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Aug-2023	1,638	-	-	10,558.88	-	-	10,558.88	-	-	10,558.88
1113	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Sep-2023	1,638	-	-	10,558.88	-	-	10,558.88	-	-	10,558.88
1114	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Oct-2023	1,638	-	-	10,558.88	-	-	10,558.88	-	-	10,558.88
1115	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1116	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1117	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1118	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1119	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1120	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1121						Total:	9,828	-	-	63,353.28	-	-	63,353.28	-	-	63,353.28
1122	6224	RIVIANA FOODS INC	No	No	No	May-2023	850	11,528	-	5,479.27	113.08	-	5,592.35	17.22	-	5,609.57
1123	6224	RIVIANA FOODS INC	No	No	No	Jun-2023	850	14,860	-	5,479.27	145.70	-	5,624.97	22.35	-	5,647.32
1124	6224	RIVIANA FOODS INC	No	No	No	Jul-2023	850	10,870	-	5,479.27	106.51	-	5,585.78	16.36	-	5,602.14
1125	6224	RIVIANA FOODS INC	No	No	No	Aug-2023	850	17,825	-	5,479.27	174.84	-	5,654.11	26.66	-	5,680.77
1126	6224	RIVIANA FOODS INC	No	No	No	Sep-2023	850	18,100	-	5,479.27	177.50	-	5,656.77	27.15	-	5,683.92
1127	6224	RIVIANA FOODS INC	No	No	No	Oct-2023	850	21,125	-	5,479.27	207.18	-	5,686.45	29.73	-	5,716.18
1128	6224	RIVIANA FOODS INC	No	No	No	Nov-2023	850	21,872	-	5,479.27	208.36	-	5,687.63	30.86	-	5,717.49
1129	6224	RIVIANA FOODS INC	No	No	No	Dec-2023	850	21,630	-	5,479.27	213.81	-	5,693.08	30.50	-	5,723.58
1130	6224	RIVIANA FOODS INC	No	No	No	Jan-2024	850	21,390	-	5,479.27	209.64	-	5,688.91	29.82	-	5,718.73
1131	6224	RIVIANA FOODS INC	No	No	No	Feb-2024	850	16,928	-	5,479.27	165.97	-	5,645.24	23.71	-	5,668.95
1132	6224	RIVIANA FOODS INC	No	No	No	Mar-202										

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
1169	6542	SPIRE MARKETING INC.	No	Yes	No	Jan-2024	1,076	33,400	-	43,060.62	327.32	-	43,387.94	46.76	-	43,434.70
1170	6542	SPIRE MARKETING INC.	No	Yes	No	Feb-2024	-	-	-	(36,115.35)	-	-	(36,115.35)	-	-	(36,115.35)
1171	6542	SPIRE MARKETING INC.	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1172	6542	SPIRE MARKETING INC.	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1173						Total:	1,076	33,400	-	6,945.27	327.32	-	7,272.59	46.76	-	7,319.35
1174	6543	SPIRE MARKETING INC.	No	Yes	No	May-2023	-	-	-	-	-	-	-	-	-	-
1175	6543	SPIRE MARKETING INC.	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1176	6543	SPIRE MARKETING INC.	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1177	6543	SPIRE MARKETING INC.	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1178	6543	SPIRE MARKETING INC.	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1179	6543	SPIRE MARKETING INC.	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1180	6543	SPIRE MARKETING INC.	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1181	6543	SPIRE MARKETING INC.	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1182	6543	SPIRE MARKETING INC.	No	Yes	No	Jan-2024	3,100	3,100	-	19,983.22	30.38	-	20,013.60	4.34	-	20,017.94
1183	6543	SPIRE MARKETING INC.	No	Yes	No	Feb-2024	-	-	-	(19,338.60)	-	-	(19,338.60)	-	-	(19,338.60)
1184	6543	SPIRE MARKETING INC.	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1185	6543	SPIRE MARKETING INC.	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1186						Total:	3,100	3,100	-	644.62	30.38	-	675.00	4.34	-	679.34
1187	3310	SPIRE MISSOURI INC	No	No	No	May-2023	101,239	602,131	-	652,606.84	5,900.84	-	658,507.68	903.11	(12,823.77)	646,587.02
1188	3310	SPIRE MISSOURI INC	No	No	No	Jun-2023	101,239	118,452	-	652,606.84	1,160.82	-	653,767.66	177.66	(12,410.10)	641,535.22
1189	3310	SPIRE MISSOURI INC	No	No	No	Jul-2023	101,239	-	-	652,606.84	-	-	652,606.84	-	(12,823.77)	639,783.07
1190	3310	SPIRE MISSOURI INC	No	No	No	Aug-2023	101,239	-	-	652,606.84	-	-	652,606.84	-	(12,823.77)	639,783.07
1191	3310	SPIRE MISSOURI INC	No	No	No	Sep-2023	101,239	-	-	652,606.84	-	-	652,606.84	-	(12,410.10)	640,196.74
1192	3310	SPIRE MISSOURI INC	No	No	No	Oct-2023	101,239	-	-	652,606.84	-	-	652,606.84	-	(12,823.77)	639,783.07
1193	3310	SPIRE MISSOURI INC	No	No	No	Nov-2023	101,239	740,684	-	652,606.84	7,258.82	-	659,865.66	1,037.04	(146,702.63)	514,200.07
1194	3310	SPIRE MISSOURI INC	No	No	No	Dec-2023	101,239	1,226,785	-	652,606.84	12,022.62	-	664,629.46	1,717.52	(146,702.63)	519,644.35
1195	3310	SPIRE MISSOURI INC	No	No	No	Jan-2024	101,239	822,101	-	652,606.84	8,056.62	-	660,663.46	1,150.85	(196,713.47)	465,100.84
1196	3310	SPIRE MISSOURI INC	No	No	No	Feb-2024	101,239	861,387	-	652,606.84	8,441.61	-	661,048.45	1,205.82	(210,572.63)	451,681.64
1197	3310	SPIRE MISSOURI INC	No	No	No	Mar-2024	101,239	217,822	-	652,606.84	2,134.66	-	654,741.50	304.92	(217,172.63)	437,873.79
1198	3310	SPIRE MISSOURI INC	No	No	No	Apr-2024	101,239	-	-	652,606.84	-	-	652,606.84	-	(23,200.00)	629,406.84
1199						Total:	1,214,868	4,589,362	-	7,831,282.08	44,975.99	-	7,876,258.07	6,496.92	(1,017,179.27)	6,865,575.72
1200	3311	SPIRE MISSOURI INC	No	No	No	May-2023	-	211,606	-	-	2,073.72	-	2,073.72	317.39	-	2,391.11
1201	3311	SPIRE MISSOURI INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1202	3311	SPIRE MISSOURI INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1203	3311	SPIRE MISSOURI INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1204	3311	SPIRE MISSOURI INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1205	3311	SPIRE MISSOURI INC	No	No	No	Oct-2023	-	197,363	-	-	1,934.18	-	1,934.18	276.32	-	2,210.50
1206	3311	SPIRE MISSOURI INC	No	No	No	Nov-2023	-	400,990	-	-	3,929.71	-	3,929.71	561.37	-	4,491.08
1207	3311	SPIRE MISSOURI INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1208	3311	SPIRE MISSOURI INC	No	No	No	Jan-2024	-	88,922	-	-	871.44	-	871.44	124.50	-	995.94
1209	3311	SPIRE MISSOURI INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1210	3311	SPIRE MISSOURI INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1211	3311	SPIRE MISSOURI INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1212						Total:	-	898,881	-	-	8,809.05	-	8,809.05	1,279.58	-	10,088.63
1213	6081	SPIRE MISSOURI INC	No	No	No	May-2023	379,540	-	-	1,137,860.92	-	-	1,137,860.92	-	(54,173.01)	1,083,687.91
1214	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	379,540	78,000	-	1,137,860.92	764.40	-	1,138,625.32	117.00	(62,186.58)	1,076,555.74
1215	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	379,540	-	-	1,137,860.92	(0.10)	-	1,137,860.82	0.10	(62,462.91)	1,075,398.01
1216	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	379,540	-	-	1,137,860.92	0.02	-	1,137,860.94	(0.03)	(62,462.91)	1,075,398.00
1217	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	379,540	266,643	-	1,137,860.92	2,613.01	-	1,140,473.93	400.01	(62,186.58)	1,078,687.36
1218	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	379,540	236,296	-	1,137,860.92	2,315.71	-	1,140,176.63	330.89	(62,462.91)	1,078,044.61
1219	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	379,540	1,218,792	-	1,518,084.09	11,944.22	-	1,530,028.31	1,706.30	(258,290.00)	1,273,444.61
1220	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	379,540	2,519,629	-	1,518,084.09	24,692.36	-	1,542,776.45	3,527.52	(270,790.00)	1,275,513.97
1221	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	379,540	7,016,109	18,303	1,518,084.09	68,757.83	4,057.78	1,590,899.70	9,848.19	(220,778.98)	1,379,968.91
1222	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	379,540	2,524,176	-	1,518,084.09	24,736.89	-	1,542,820.98	3,533.84	(181,920.00)	1,364,434.82
1223	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	379,540	3,045,297	-	1,518,084.09	29,843.93	-	1,547,928.02	4,263.43	(200,320.00)	1,351,871.45
1224	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	379,540	2,163,199	-	1,518,084.09	21,199.17	-	1,539,283.26	3,028.44	(53,896.68)	1,488,415.02
1225						Total:	4,554,480	19,068,121	18,303	15,935,670.06	186,867.44	4,057.78	16,126,595.28	26,755.69	(1,551,930.56)	14,601,420.41
1226	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	May-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1227	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jun-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1228	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jul-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1229	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Aug-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1230	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Sep-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1231	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Oct-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1232	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Nov-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
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			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
1233	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Dec-2023	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1234	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jan-2024	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1235	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Feb-2024	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1236	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Mar-2024	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1237	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Apr-2024	18,831	-	-	121,388.39	-	-	121,388.39	-	-	121,388.39
1238						Total:	225,972	-	-	1,456,660.68	-	-	1,456,660.68	-	-	1,456,660.68
1239	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	10,000	214,992	713	64,462.00	2,106.97	176.05	66,745.02	323.67	-	67,068.69
1240	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	10,000	186,944	-	64,462.00	1,832.15	-	66,294.15	280.45	-	66,574.60
1241	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	10,000	129,217	-	64,462.00	1,266.38	-	65,728.38	193.86	-	65,922.24
1242	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	10,000	144,464	-	64,462.00	1,415.80	-	65,877.80	216.70	-	66,094.50
1243	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	10,000	112,564	-	64,462.00	1,103.15	-	65,565.15	168.87	-	65,734.02
1244	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	10,000	164,971	-	64,462.00	1,616.72	-	66,078.72	230.98	-	66,309.70
1245	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	10,000	193,357	-	64,462.00	1,894.81	-	66,356.81	270.73	-	66,627.54
1246	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	10,000	199,962	-	64,462.00	1,959.61	-	66,421.61	280.02	-	66,701.63
1247	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	10,000	132,663	-	64,462.00	1,300.13	-	65,762.13	185.67	-	65,947.80
1248	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	10,000	135,725	-	64,462.00	1,330.09	-	65,792.09	190.03	-	65,982.12
1249	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	10,000	194,469	-	64,462.00	1,905.91	-	66,367.91	272.41	-	66,640.32
1250	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	10,000	144,332	-	64,462.00	1,414.44	-	65,876.44	202.06	-	66,078.50
1251						Total:	120,000	1,953,660	713	773,544.00	19,146.16	176.05	792,866.21	2,815.45	-	795,681.66
1252	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	24,059	428,448	-	155,089.13	4,198.86	-	159,287.99	642.65	(6,446.20)	153,484.44
1253	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	24,059	487,201	-	155,089.13	4,774.73	-	159,863.86	730.87	(6,446.20)	154,148.53
1254	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	24,059	316,964	-	155,089.13	3,106.40	-	158,195.53	475.43	(6,446.20)	152,224.76
1255	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	24,059	356,293	-	155,089.13	3,491.83	-	158,580.96	534.44	(6,446.20)	152,669.20
1256	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	24,059	383,261	-	155,089.13	3,756.18	-	158,845.31	574.94	(6,446.20)	152,974.05
1257	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	24,059	352,468	-	155,089.13	3,454.19	-	158,543.32	493.43	(6,446.20)	152,590.55
1258	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	24,059	568,068	793	155,089.13	5,567.15	175.80	160,832.08	796.66	(6,446.20)	155,182.54
1259	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	24,059	497,865	-	155,089.13	4,878.93	-	159,968.06	697.08	-	160,665.14
1260	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	24,059	340,828	-	155,089.13	3,340.31	-	158,429.44	477.38	-	158,906.82
1261	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	24,059	428,710	8.082	155,089.13	4,201.59	2,490.84	161,781.56	611.76	-	162,393.32
1262	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	24,059	514,918	1.004	155,089.13	5,046.07	282.66	160,417.86	722.30	-	161,140.16
1263	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	24,059	457,445	4.303	155,089.13	4,482.74	1,445.91	161,017.78	646.38	-	161,664.16
1264						Total:	288,708	5,132,469	14,182	1,861,069.56	50,298.98	4,395.21	1,915,763.75	7,403.32	(45,123.40)	1,878,043.67
1265	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	4,030	-	-	39.48	-	39.48	6.01	-	45.49
1266	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	2,250	-	-	22.05	-	22.05	3.35	-	25.40
1267	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	3,300	-	-	32.34	-	32.34	4.94	-	37.28
1268	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	2,605	-	-	25.53	-	25.53	3.90	-	29.43
1269	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	2,680	-	-	26.28	-	26.28	4.02	-	30.30
1270	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	6,056	-	-	59.34	-	59.34	8.48	-	67.82
1271	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	7,306	-	-	71.61	-	71.61	10.24	-	81.85
1272	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	9,975	-	-	97.74	-	97.74	14.04	-	111.78
1273	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	10,197	-	-	99.92	-	99.92	14.35	-	114.27
1274	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	9,476	-	-	92.85	-	92.85	13.33	-	106.18
1275	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	6,348	-	-	62.20	-	62.20	8.92	-	71.12
1276	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1277						Total:	-	64,223	-	-	629.34	-	629.34	91.58	-	720.92
1278	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1279	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1280	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	8,917	132,049	-	57,480.77	1,294.22	-	58,774.99	198.22	-	58,973.21
1281	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	8,917	146,137	-	57,480.77	1,432.23	-	58,913.00	219.40	-	59,132.40
1282	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	8,917	165,324	-	57,480.77	1,620.20	-	59,100.97	248.09	-	59,349.06
1283	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	8,917	162,676	-	57,480.77	1,594.13	-	59,074.90	227.74	-	59,302.64
1284	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	8,917	244,927	-	57,480.77	2,400.31	-	59,881.08	342.87	-	60,223.95
1285	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	8,917	249,222	-	57,480.77	2,442.51	-	59,923.28	348.80	-	60,272.08
1286	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	8,917	242,314	-	57,480.77	2,374.53	-	59,855.30	339.30	-	60,194.60
1287	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	8,917	239,383	-	57,480.77	2,345.98	-	59,826.75	335.16	-	60,161.91
1288	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	8,917	272,462	-	57,480.77	2,670.10	-	60,150.87	381.47	-	60,532.34
1289	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	8,917	260,510	-	57,480.77	2,553.06	-	60,033.83	364.86	-	60,398.69
1290						Total:	89,170	2,115,004	-	574,807.70	20,727.27	-	595,534.97	3,005.91	-	598,540.88
1291	3227	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	46,728	810,235	-	301,218.03	7,940.31	-	309,158.34	1,215.39	-	310,373.73
1292	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	46,728	659,777	-	301,218.03	6,465.86	-	307,683.89	989.67	-	308,673.56
1293	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	46,728	704,424	-	301,218.03	6,903.36	-	308,121.39	1,056.61	-	309,178.00
1294	3227	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	46,728	702,265	-	301,218.03	6,882.20	-	308,100.23	1,053.37	-	309,153.60
1295	3227	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	46,728	656,634	-	301,218.03	6,435.00	-	307,653.03	984.97	-	308,638.00
1296	3227	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	46,728	54,643	-	301,218.03	535.50	-	301,753.53	76.51	-	301,830.04

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
1297	3227	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	46,728	-	-	301,218.03	-	-	301,218.03	-	-	301,218.03
1298	3227	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	46,728	-	-	301,218.03	-	-	301,218.03	-	-	301,218.03
1299	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	46,728	-	-	301,218.03	-	-	301,218.03	-	-	301,218.03
1300	3227	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	46,728	-	-	301,218.03	-	-	301,218.03	-	-	301,218.03
1301	3227	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	46,728	-	-	301,218.03	-	-	301,218.03	-	-	301,218.03
1302	3227	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	46,728	-	-	301,218.03	-	-	301,218.03	-	-	301,218.03
1303						Total:	560,736	3,587,980	-	3,614,616.36	35,162.23	-	3,649,778.59	5,376.52	-	3,655,155.11
1304	6112	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	7,038	218,178	-	45,368.36	2,138.07	-	47,506.43	327.36	-	47,833.79
1305	6112	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	7,038	211,140	-	45,368.36	2,069.10	-	47,437.46	316.80	-	47,754.26
1306	6112	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	7,038	218,178	-	45,368.36	2,138.07	-	47,506.43	327.36	-	47,833.79
1307	6112	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	7,038	218,178	-	45,368.36	2,138.07	-	47,506.43	327.36	-	47,833.79
1308	6112	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	7,038	210,473	-	45,368.36	2,062.57	-	47,430.93	315.80	-	47,746.73
1309	6112	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	7,038	65,592	-	45,368.36	642.79	-	46,011.15	91.82	-	46,102.97
1310	6112	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	7,038	-	-	45,368.36	-	-	45,368.36	-	-	45,368.36
1311	6112	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	7,038	-	-	45,368.36	-	-	45,368.36	-	-	45,368.36
1312	6112	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	7,038	-	-	45,368.36	-	-	45,368.36	-	-	45,368.36
1313	6112	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	7,038	-	-	45,368.36	-	-	45,368.36	-	-	45,368.36
1314	6112	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	7,038	-	-	45,368.36	-	-	45,368.36	-	-	45,368.36
1315	6112	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	7,038	-	-	45,368.36	-	-	45,368.36	-	-	45,368.36
1316						Total:	84,456	1,141,739	-	544,420.32	11,188.67	-	555,608.99	1,706.50	-	557,315.49
1317	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	310	2,663	-	1,998.32	26.11	-	2,024.43	4.00	-	2,028.43
1318	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	310	2,183	-	1,998.32	21.41	-	2,019.73	3.27	-	2,023.00
1319	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	310	1,968	-	1,998.32	19.34	-	2,017.66	2.97	-	2,020.63
1320	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	310	1,807	-	1,998.32	17.76	-	2,016.08	2.69	-	2,018.77
1321	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	310	1,998	-	1,998.32	19.63	-	2,017.95	3.02	-	2,020.97
1322	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	310	3								

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
1361	6060	WRB REFINING, LP	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-	-	-
1362	6060	WRB REFINING, LP	No	No	Yes	Nov-2023	25,000	-	-	68,437.50	-	-	68,437.50	-	(68,437.50)	-
1363	6060	WRB REFINING, LP	No	No	Yes	Dec-2023	25,000	-	-	68,437.50	-	-	68,437.50	-	(68,437.50)	-
1364	6060	WRB REFINING, LP	No	No	Yes	Jan-2024	25,000	-	-	68,437.50	-	-	68,437.50	-	(68,437.50)	-
1365	6060	WRB REFINING, LP	No	No	Yes	Feb-2024	25,000	-	-	68,437.50	-	-	68,437.50	-	(68,437.50)	-
1366	6060	WRB REFINING, LP	No	No	Yes	Mar-2024	25,000	-	-	68,437.50	-	-	68,437.50	-	(68,437.50)	-
1367	6060	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-	-	-
1368						Total:	125,000	-	-	342,187.50	-	-	342,187.50	-	(342,187.50)	-
1369	6264	WRB REFINING, LP	No	Yes	No	May-2023	6,526	197,718	-	42,067.90	1,937.50	-	44,005.40	296.36	-	44,301.76
1370	6264	WRB REFINING, LP	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1371	6264	WRB REFINING, LP	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1372	6264	WRB REFINING, LP	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1373	6264	WRB REFINING, LP	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1374	6264	WRB REFINING, LP	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1375	6264	WRB REFINING, LP	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1376	6264	WRB REFINING, LP	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1377	6264	WRB REFINING, LP	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1378	6264	WRB REFINING, LP	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1379	6264	WRB REFINING, LP	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1380	6264	WRB REFINING, LP	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1381						Total:	6,526	197,718	-	42,067.90	1,937.50	-	44,005.40	296.36	-	44,301.76
1382	6508	WRB REFINING, LP	No	No	Yes	May-2023	-	-	-	-	-	-	-	-	-	-
1383	6508	WRB REFINING, LP	No	No	Yes	Jun-2023	21,537	644,372	-	138,831.81	6,314.77	-	145,146.58	966.40	-	146,112.98
1384	6508	WRB REFINING, LP	No	No	Yes	Jul-2023	21,537	664,599	-	138,831.81	6,512.98	-	145,344.79	996.88	-	146,341.67
1385	6508	WRB REFINING, LP	No	No	Yes	Aug-2023	21,537	667,647	-	138,831.81	6,542.86	-	145,374.67	1,001.54	-	146,376.21
1386	6508	WRB REFINING, LP	No	No	Yes	Sep-2023	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1387	6508	WRB REFINING, LP	No	No	Yes	Oct-2023	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1388	6508	WRB REFINING, LP	No	No	Yes	Nov-2023	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1389	6508	WRB REFINING, LP	No	No	Yes	Dec-2023	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1390	6508	WRB REFINING, LP	No	No	Yes	Jan-2024	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1391	6508	WRB REFINING, LP	No	No	Yes	Feb-2024	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1392	6508	WRB REFINING, LP	No	No	Yes	Mar-2024	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1393	6508	WRB REFINING, LP	No	No	Yes	Apr-2024	21,537	-	-	138,831.81	-	-	138,831.81	-	(138,831.81)	-
1394						Total:	236,907	1,976,618	-	1,527,149.91	19,370.61	-	1,546,520.52	2,964.82	(1,110,654.48)	438,830.86
1395		Total FTS Market to Market Transportation					8,949,810	51,857,049	92,744	42,139,800	508,203	26,741	42,674,744	74,253	(4,109,723)	38,639,273
1396		Total Rate Schedule FTS					24,896,036	265,486,557	394,307	71,172,556.68	1,194,800.14	49,364.96	72,416,721.78	324,814.79	(7,534,297.24)	65,207,239.33

Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand	Commodity	Overrun	Total	ACA	Capacity	Total
										Revenues	Revenues	Revenues	Operating Revenues	Revenues	Release Credits	
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
Field To Field Transportation																
1	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	70,000	79,757	-	138,390.00	247.24	-	138,637.24	119.63	-	138,756.87
2	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	70,000	112,672	-	138,390.00	349.28	-	138,739.28	169.01	-	138,908.29
3	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	70,000	269,795	-	138,390.00	836.37	-	139,226.37	404.69	-	139,631.06
4	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	70,000	-	-	138,390.00	-	-	138,390.00	-	-	138,390.00
5	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	70,000	1,071,988	-	138,390.00	3,323.17	-	141,713.17	1,607.99	-	143,321.16
6	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	70,000	1,309,901	-	138,390.00	4,060.71	-	142,450.71	1,833.87	-	144,284.58
7	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	70,000	226,812	-	138,390.00	703.12	-	139,093.12	317.55	-	139,410.67
8	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	70,000	648,182	-	138,390.00	2,009.35	-	140,399.35	907.44	-	141,306.79
9	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	70,000	540,040	-	138,390.00	1,674.13	-	140,064.13	756.06	-	140,820.19
10	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	70,000	1,452,583	-	138,390.00	4,503.00	-	142,893.00	2,033.62	-	144,926.62
11	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	70,000	528,399	-	138,390.00	1,638.05	-	140,028.05	739.75	-	140,767.80
12	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	70,000	508,010	-	138,390.00	1,574.84	-	139,964.84	711.22	-	140,676.06
13						Total:	840,000	6,748,139	-	1,660,680.00	20,919.26	-	1,681,599.26	9,600.83	-	1,691,200.09
14	6523	KOCH ENERGY SERVICES, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
15	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
16	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
17	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
18	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Sep-2023	7,000	131,311	-	14,854.00	407.06	-	15,261.06	196.99	-	15,458.05
19	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Oct-2023	(7,000)	127,300	-	(14,854.00)	394.64	-	(14,459.36)	178.24	-	(14,281.12)
20	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Nov-2023	-	125,728	-	-	389.76	-	-	176.01	-	565.77
21	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Dec-2023	-	147,508	-	-	457.27	-	-	206.61	-	663.88
22	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jan-2024	-	150,792	-	-	467.46	-	-	211.19	-	679.65
23	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Feb-2024	-	141,750	-	-	439.40	-	-	198.57	-	637.97
24	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Mar-2024	-	152,092	-	-	471.48	-	-	212.97	-	684.45
25	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Apr-2024	-	150,160	-	-	465.46	-	-	210.23	-	675.69
26						Total:	-	1,126,641</								

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
68	6550	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
69	6550	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
70	6550	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
71	6550	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
72	6550	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
73	6550	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
74	6550	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
75	6550	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
76	6550	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
77	6550	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	2,880	-	-	8.93	-	8.93	4.03	-	12.96
78		Total:					-	2,880	-	-	8.93	-	8.93	4.03	-	12.96
79	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	(133)	4,123	2,077	(282.23)	12.71	151.28	(118.24)	9.30	-	(108.94)
80	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	3,990	1,260	-	12.30	91.80	104.10	7.80	-	111.90
81	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	4,123	217	-	12.71	15.81	28.52	6.51	-	35.03
82	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	3,720	-	-	11.47	-	11.47	5.58	-	17.05
83	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	3,924	176	-	12.08	12.80	24.88	6.24	-	31.12
84	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	3,097	-	-	9.73	-	9.73	4.42	-	14.15
85	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
86	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
87	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
88	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
89	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
90	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
91		Total:					(133)	22,977	3,730	(282.23)	71.00	271.69	60.46	39.85	-	100.31
92	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	775	-	-	2.48	-	2.48	1.24	-	3.72
93	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	435	-	-	1.45	-	1.45	0.58	-	2.03
94	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	540	-	-	1.80	-	1.80	0.72	-	2.52
95	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	465	-	-	1.55	-	1.55	0.62	-	2.17
96	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	449	-	-	1.49	-	1.49	0.60	-	2.09
97	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	775	-	-	2.48	-	2.48	1.24	-	3.72
98	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
99	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
100	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
101	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
102	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
103	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
104		Total:					-	3,439	-	-	11.25	-	11.25	5.00	-	16.25
105	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	147,679	-	-	457.71	-	457.71	221.55	-	679.26
106	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	123,880	-	-	384.05	-	384.05	185.90	-	569.95
107	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	91,430	-	-	283.37	-	283.37	137.02	-	420.39
108	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	37,821	-	-	117.34	-	117.34	56.70	-	174.04
109	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	1,674	-	-	5.16	-	5.16	2.52	-	7.68
110	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
111	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
112	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
113	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
114	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
115	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
116	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
117		Total:					-	402,484	-	-	1,247.63	-	1,247.63	603.69	-	1,851.32
118	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
119	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	149,348	-	-	462.98	-	462.98	224.04	-	687.02
120	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	145,305	-	-	450.45	-	450.45	217.96	-	668.41
121	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	121,596	-	-	376.93	-	376.93	182.40	-	559.33
122	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	126,642	-	-	392.51	-	392.51	190.11	-	582.62
123	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	139,652	-	-	432.91	-	432.91	195.46	-	628.37
124	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
125	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
126	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
127	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
128	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
129	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
130		Total:					-	682,543	-	-	2,115.78	-	2,115.78	1,009.97	-	3,125.75
131	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
132	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
133	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
134	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
135	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
136	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	78,198	-	-	242.48	-	242.48	109.45	-	351.93

Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
137	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	305,290	-	-	946.30	-	946.30	427.30	-	1,373.60
138	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	309,824	-	-	960.41	-	960.41	433.65	-	1,394.06
139	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
140	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
141	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
142	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
143						Total:	-	693,312	-	-	2,149.19	-	2,149.19	970.40	-	3,119.59
144	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
145	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
146	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
147	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
148	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
149	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	92,595	-	-	287.10	-	287.10	129.60	-	416.70
150	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
151	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
152	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
153	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
154	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
155	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
156						Total:	-	92,595	-	-	287.10	-	287.10	129.60	-	416.70
157	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
158	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
159	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
160	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
161	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
162	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
163	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	1,200	-	-	3.60	-	3.60	1.80	-	5.40
164	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	1,240	-	-	3.72	-	3.72	1.86	-	5.58
165	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	1,240	-	-	3.72	-	3.72	1.86	-	5.58
166	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	1,160	-	-	3.48	-	3.48	1.74	-	5.22
167	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	1,240	-	-	3.72	-	3.72	1.86	-	5.58
168	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	1,050	-	-	3.30	-	3.30	1.50	-	4.80
169						Total:	-	7,130	-	-	21.54	-	21.54	10.62	-	32.16
170	6405	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	199,175	-	-	617.52	-	617.52	298.84	-	916.36
171	6405	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	192,780	-	-	597.60	-	597.60	289.20	-	886.80
172	6405	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	72,302	-	-	224.12	-	224.12	108.51	-	332.63
173	6405	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	27,418	-	-	85.04	-	85.04	41.07	-	126.11
174	6405	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	192,780	-	-	597.60	-	597.60	289.20	-	886.80
175	6405	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	182,364	-	-	565.29	-	565.29	255.30	-	820.59
176	6405	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
177	6405	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
178	6405	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
179	6405	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
180	6405	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
181	6405	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
182						Total:	-	866,819	-	-	2,687.17	-	2,687.17	1,282.12	-	3,969.29
183	6509	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	45,973	-	-	142.60	-	142.60	68.82	-	211.42
184	6509	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	44,490	-	-	138.00	-	138.00	66.60	-	204.60
185	6509	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
186	6509	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
187	6509	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
188	6509	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
189	6509	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
190	6509	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
191	6509	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
192	6509	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
193	6509	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
194	6509	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
195						Total:	-	90,463	-	-	280.60	-	280.60	135.42	-	416.02
196	6524	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
197	6524	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
198	6524	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
199	6524	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
200	6524	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	44,490	-	-	138.00	-	138.00	66.60	-	204.60
201	6524	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
202	6524	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
203	6524	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
204	6524	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
205	6524	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-

Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
206	6524	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
207	6524	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
208						Total:	-	44,490	-	-	138.00	-	138.00	66.60	-	204.60
209	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
210	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
211	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
212	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
213	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
214	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
215	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	29,873	-	-	92.60	-	92.60	41.82	-	134.42
216	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	5,477	-	-	16.98	-	16.98	7.67	-	24.65
217	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	60,206	-	-	186.62	-	186.62	84.30	-	270.92
218	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	149,602	-	-	463.78	-	463.78	209.43	-	673.21
219	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	136,994	-	-	424.63	-	424.63	191.73	-	616.36
220	6537	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
221						Total:	-	382,152	-	-	1,184.61	-	1,184.61	534.95	-	1,719.56
222	6549	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
223	6549	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
224	6549	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
225	6549	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
226	6549	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
227	6549	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
228	6549	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
229	6549	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
230	6549	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
231	6549	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
232	6549	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
233	6549	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	9,040	-	-	28.06	-	28.06	12.67	-	40.73
234						Total:	-	9,040	-	-	28.06	-	28.06	12.67	-	40.73
235		Total FTS - Capacity Release Field to Field Transportation					839,867	14,719,800	3,730	1,660,397.77	45,630.66	271.69	1,706,300.12	21,191.04	-	1,727,491.16
Field To Market Transportation																
236	6262	CERRO FLOW PRODUCTS LLC	No	No	No	May-2023	1,000	5,476	-	2,122.00	16.93	-	2,138.93	-	-	2,138.93
237	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jun-2023	1,000	4,639	-	2,122.00	14.37	-	2,136.37	-	-	2,136.37
238	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jul-2023	1,000	5,703	-	2,122.00	17.70	-	2,139.70	-	-	2,139.70
239	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Aug-2023	1,000	4,646	-	2,122.00	14.46	-	2,136.46	-	-	2,136.46
240	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Sep-2023	1,000	5,425	-	2,122.00	16.82	-	2,138.82	-	-	2,138.82
241	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Oct-2023	1,000	5,626	-	2,122.00	17.41	-	2,139.41	-	-	2,139.41
242	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Nov-2023	1,000	9,456	-	2,122.00	29.31	-	2,151.31	-	-	2,151.31
243	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
244	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
245	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
246	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
247	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
248						Total:	7,000	40,971	-	14,854.00	127.00	-	14,981.00	-	-	14,981.00
249	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
250	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
251	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
252	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
253	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
254	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
255	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
256	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
257	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
258	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
259	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
260	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	10,000	18,089	-	6,900.00	56.08	-	6,956.08	-	-	6,956.08
261						Total:	10,000	18,089	-	6,900.00	56.08	-	6,956.08	-	-	6,956.08
262	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
263	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
264	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
265	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
266	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
267	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
268	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
269	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
270	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
271	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	< 1 Year (b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
272	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
273	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	10,000	6,572	-	3,300.00	20.37	-	3,320.37	-	-	3,320.37
274		Total:					10,000	6,572	-	3,300.00	20.37	-	3,320.37	-	-	3,320.37
275	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
276	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
277	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
278	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
279	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	19,407	295,200	-	41,181.65	915.00	-	42,096.65	-	-	42,096.65
280	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	19,407	303,925	-	41,181.65	942.05	-	42,123.70	-	-	42,123.70
281	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	19,407	495,260	2,380	41,181.65	1,535.30	173.50	42,890.45	-	-	42,890.45
282	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	19,407	506,501	-	41,181.65	1,570.07	-	42,751.72	-	-	42,751.72
283	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	19,407	352,236	5,776	41,181.65	1,091.85	421.08	42,694.58	-	-	42,694.58
284	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	19,407	435,000	-	41,181.65	1,348.50	-	42,530.15	-	-	42,530.15
285	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	19,407	165,000	-	41,181.65	511.50	-	41,693.15	-	-	41,693.15
286	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	19,407	-	-	41,181.65	-	-	41,181.65	-	-	41,181.65
287		Total:					155,256	2,553,122	8,166	329,453.20	7,914.27	594.58	337,962.05	-	-	337,962.05
288	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
289	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
290	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
291	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
292	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	25,000	177,912	-	17,250.00	551.52	-	17,801.52	-	-	17,801.52
293	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	25,000	132,840	-	23,250.00	411.79	-	23,661.79	-	-	23,661.79
294	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
295	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
296	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
297	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
298	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
299	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
300		Total:					50,000	310,752	-	40,500.00	963.31	-	41,463.31	-	-	41,463.31
301	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
302	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
303	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
304	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
305	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
306	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
307	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	15,000	-	-	31,830.00	-	-	31,830.00	-	-	31,830.00
308	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	15,000	-	-	31,830.00	-	-	31,830.00	-	-	31,830.00
309	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	15,000	-	-	9,241.02	-	-	9,241.02	-	-	9,241.02
310	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
311	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
312	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
313		Total:					45,000	-	-	72,901.02	-	-	72,901.02	-	-	72,901.02
314	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
315	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
316	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
317	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
318	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
319	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
320	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
321	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
322	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
323	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
324	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
325	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	15,000	-	-	13,500.00	-	-	13,500.00	-	-	13,500.00
326		Total:					15,000	-	-	13,500.00	-	-	13,500.00	-	-	13,500.00
327	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
328	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
329	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
330	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
331	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
332	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
333	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
334	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
335	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	15,000	14,528	-	22,589.16	45.04	-	22,634.20	-	-	22,634.20
336	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	15,000	-	-	31,830.00	-	-	31,830.00	-	-	31,830.00
337	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	15,000	-	-	31,830.00	-	-	31,830.00	-	-	31,830.00
338	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
339		Total:					45,000	14,528	-	86,249.16	45.04	-	86,294.20	-	-	86,294.20

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
340	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
341	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
342	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
343	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
344	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
345	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
346	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
347	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
348	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
349	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
350	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
351	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	25,000	118,590	-	37,500.00	367.50	-	37,867.50	-	-	37,867.50
352		Total:					25,000	118,590	-	37,500.00	367.50	-	37,867.50	-	-	37,867.50
353	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
354	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
355	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
356	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
357	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
358	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
359	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
360	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
361	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
362	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
363	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
364	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	2,829	-	-	206.23	206.23	-	-	206.23
365		Total:					-	-	2,829	-	-	206.23	206.23	-	-	206.23
366	6253	SPIRE MARKETING INC.	No	No	No	May-2023	25,000	10,910	-	38,750.00	33.82	-	38,783.82	-	-	38,783.82
367	6253	SPIRE MARKETING INC.	No	No	No	Jun-2023	25,000	16,373	-	37,500.00	50.75	-	37,550.75	-	-	37,550.75
368	6253	SPIRE MARKETING INC.	No	No	No	Jul-2023	25,000	-	-	38,750.00	-	-	38,750.00	-	-	38,750.00
369	6253	SPIRE MARKETING INC.	No	No	No	Aug-2023	25,000	84,967	-	38,750.00	263.43	-	39,013.43	-	-	39,013.43
370	6253	SPIRE MARKETING INC.	No	No	No	Sep-2023	25,000	3,577	-	37,500.00	11.09	-	37,511.09	-	-	37,511.09
371	6253	SPIRE MARKETING INC.	No	No	No	Oct-2023	25,000	14,091	-	38,750.00	43.69	-	38,793.69	-	-	38,793.69
372	6253	SPIRE MARKETING INC.	No	No	No	Nov-2023	40,000	281,010	-	84,880.00	871.14	-	85,751.14	-	-	85,751.14
373	6253	SPIRE MARKETING INC.	No	No	No	Dec-2023	40,000	244,618	-	84,880.00	758.32	-	85,638.32	-	-	85,638.32
374	6253	SPIRE MARKETING INC.	No	No	No	Jan-2024	40,000	417,593	-	84,880.00	1,294.52	-	86,174.52	-	-	86,174.52
375	6253	SPIRE MARKETING INC.	No	No	No	Feb-2024	40,000	493,055	-	84,880.00	1,528.50	-	86,408.50	-	-	86,408.50
376	6253	SPIRE MARKETING INC.	No	No	No	Mar-2024	40,000	673,986	-	84,880.00	2,089.32	-	86,969.32	-	-	86,969.32
377	6253	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
378		Total:					350,000	2,240,180	-	654,400.00	6,944.58	-	661,344.58	-	-	661,344.58
379	6260	SPIRE MARKETING INC.	No	No	No	May-2023	-	47,893	-	-	148.53	-	148.53	-	-	148.53
380	6260	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	36,785	-	-	114.08	-	114.08	-	-	114.08
381	6260	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	6,538	-	-	20.31	-	20.31	-	-	20.31
382	6260	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	89,557	-	-	277.69	-	277.69	-	-	277.69
383	6260	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	21,404	-	-	66.40	-	66.40	-	-	66.40
384	6260	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	37,511	-	-	116.31	-	116.31	-	-	116.31
385	6260	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	14,926	-	-	46.27	-	46.27	-	-	46.27
386	6260	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
387	6260	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	60,490	-	-	187.56	-	187.56	-	-	187.56
388	6260	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
389	6260	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
390	6260	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	122,338	-	-	379.25	-	379.25	-	-	379.25
391		Total:					-	437,442	-	-	1,356.40	-	1,356.40	-	-	1,356.40
392	6450	SPIRE MARKETING INC.	No	No	No	May-2023	153	4,743	-	324.67	14.57	-	339.24	-	-	339.24
393	6450	SPIRE MARKETING INC.	No	No	No	Jun-2023	153	4,590	-	324.67	14.10	-	338.77	-	-	338.77
394	6450	SPIRE MARKETING INC.	No	No	No	Jul-2023	153	4,743	-	324.67	14.57	-	339.24	-	-	339.24
395	6450	SPIRE MARKETING INC.	No	No	No	Aug-2023	153	-	-	324.67	-	-	324.67	-	-	324.67
396	6450	SPIRE MARKETING INC.	No	No	No	Sep-2023	153	-	-	324.67	-	-	324.67	-	-	324.67
397	6450	SPIRE MARKETING INC.	No	No	No	Oct-2023	153	153	-	324.67	0.47	-	325.14	-	-	325.14
398	6450	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
399	6450	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
400	6450	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
401	6450	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
402	6450	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
403	6450	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
404		Total:					918	14,229	-	1,948.02	43.71	-	1,991.73	-	-	1,991.73
405	6452	SPIRE MARKETING INC.	No	No	No	May-2023	631	19,561	-	1,338.98	60.76	-	1,399.74	-	-	1,399.74
406	6452	SPIRE MARKETING INC.	No	No	No	Jun-2023	631	18,930	-	1,338.98	58.80	-	1,397.78	-	-	1,397.78
407	6452	SPIRE MARKETING INC.	No	No	No	Jul-2023	631	19,561	-	1,338.98	60.76	-	1,399.74	-	-	1,399.74

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
408	6452	SPIRE MARKETING INC.	No	No	No	Aug-2023	631	3,565	-	1,338.98	11.16	-	1,350.14	-	-	1,350.14
409	6452	SPIRE MARKETING INC.	No	No	No	Sep-2023	631	-	-	1,338.98	-	-	1,338.98	-	-	1,338.98
410	6452	SPIRE MARKETING INC.	No	No	No	Oct-2023	631	631	-	1,338.98	1.96	-	1,340.94	-	-	1,340.94
411	6452	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
412	6452	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
413	6452	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
414	6452	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
415	6452	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
416	6452	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
417						Total:	3,786	62,248	-	8,033.88	193.44	-	8,227.32	-	-	8,227.32
418	6500	SPIRE MARKETING INC.	No	No	No	May-2023	195	6,045	-	413.79	18.60	-	432.39	-	-	432.39
419	6500	SPIRE MARKETING INC.	No	No	No	Jun-2023	195	5,850	-	413.79	18.00	-	431.79	-	-	431.79
420	6500	SPIRE MARKETING INC.	No	No	No	Jul-2023	195	6,045	-	413.79	18.60	-	432.39	-	-	432.39
421	6500	SPIRE MARKETING INC.	No	No	No	Aug-2023	195	465	-	413.79	1.55	-	415.34	-	-	415.34
422	6500	SPIRE MARKETING INC.	No	No	No	Sep-2023	195	330	-	413.79	0.90	-	414.69	-	-	414.69
423	6500	SPIRE MARKETING INC.	No	No	No	Oct-2023	195	206	-	413.79	0.63	-	414.42	-	-	414.42
424	6500	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
425	6500	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
426	6500	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
427	6500	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
428	6500	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
429	6500	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
430						Total:	1,170	18,941	-	2,482.74	58.28	-	2,541.02	-	-	2,541.02
431	6501	SPIRE MARKETING INC.	No	No	No	May-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	-	-	1,927.41
432	6501	SPIRE MARKETING INC.	No	No	No	Jun-2023	869	26,070	-	1,844.02	80.70	-	1,924.72	-	-	1,924.72
433	6501	SPIRE MARKETING INC.	No	No	No	Jul-2023	869	26,336	-	1,844.02	81.52	-	1,925.54	-	-	1,925.54
434	6501	SPIRE MARKETING INC.	No	No	No	Aug-2023	869	-	-	1,844.02	-	-	1,844.02	-	-	1,844.02
435	6501	SPIRE MARKETING INC.	No	No	No	Sep-2023	869	-	-	1,844.02	-	-	1,844.02	-	-	1,844.02
436	6501	SPIRE MARKETING INC.	No	No	No	Oct-2023	869	869	-	1,844.02	2.69	-	1,846.71	-	-	1,846.71
437	6501	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
438	6501	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
439	6501	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
440	6501	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
441	6501	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
442	6501	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
443						Total:	5,214	80,214	-	11,064.12	248.30	-	11,312.42	-	-	11,312.42
444	6533	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
445	6533	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
446	6533	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
447	6533	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
448	6533	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
449	6533	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
450	6533	SPIRE MARKETING INC.	No	No	No	Nov-2023	611	18,330	-	1,296.54	56.70	-	1,353.24	-	-	1,353.24
451	6533	SPIRE MARKETING INC.	No	No	No	Dec-2023	611	18,762	-	1,296.54	58.04	-	1,354.58	-	-	1,354.58
452	6533	SPIRE MARKETING INC.	No	No	No	Jan-2024	611	18,941	-	1,296.54	58.59	-	1,355.13	-	-	1,355.13
453	6533	SPIRE MARKETING INC.	No	No	No	Feb-2024	611	17,719	-	1,296.54	54.81	-	1,351.35	-	-	1,351.35
454	6533	SPIRE MARKETING INC.	No	No	No	Mar-2024	611	18,941	-	1,296.54	58.59	-	1,355.13	-	-	1,355.13
455	6533	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
456						Total:	3,055	92,693	-	6,482.70	286.73	-	6,769.43	-	-	6,769.43
457	6534	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
458	6534	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
459	6534	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
460	6534	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
461	6534	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
462	6534	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
463	6534	SPIRE MARKETING INC.	No	No	No	Nov-2023	1,732	51,960	-	3,675.30	161.10	-	3,836.40	-	-	3,836.40
464	6534	SPIRE MARKETING INC.	No	No	No	Dec-2023	1,732	50,784	-	3,675.30	157.44	-	3,832.74	-	-	3,832.74
465	6534	SPIRE MARKETING INC.	No	No	No	Jan-2024	1,732	53,692	-	3,675.30	166.47	-	3,841.77	-	-	3,841.77
466	6534	SPIRE MARKETING INC.	No	No	No	Feb-2024	1,732	50,228	-	3,675.30	155.73	-	3,831.03	-	-	3,831.03
467	6534	SPIRE MARKETING INC.	No	No	No	Mar-2024	1,732	53,692	-	3,675.30	166.47	-	3,841.77	-	-	3,841.77
468	6534	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
469						Total:	8,660	260,356	-	18,376.50	807.21	-	19,183.71	-	-	19,183.71
470	6535	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
471	6535	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
472	6535	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
473	6535	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
474	6535	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
475	6535	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
476	6535	SPIRE MARKETING INC.	No	No	No	Nov-2023	429	12,870	-	910.34	39.90	-	950.24	-	-	950.24

Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
477	6535	SPIRE MARKETING INC.	No	No	No	Dec-2023	429	13,299	-	910.34	41.23	-	951.57	-	-	951.57
478	6535	SPIRE MARKETING INC.	No	No	No	Jan-2024	429	13,299	-	910.34	41.23	-	951.57	-	-	951.57
479	6535	SPIRE MARKETING INC.	No	No	No	Feb-2024	429	12,441	-	910.34	38.57	-	948.91	-	-	948.91
480	6535	SPIRE MARKETING INC.	No	No	No	Mar-2024	429	13,299	-	910.34	41.23	-	951.57	-	-	951.57
481	6535	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
482						Total:	2,145	65,208	-	4,551.70	202.16	-	4,753.86	-	-	4,753.86
483	6536	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
484	6536	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
485	6536	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
486	6536	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
487	6536	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
488	6536	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
489	6536	SPIRE MARKETING INC.	No	No	No	Nov-2023	2,438	73,140	-	5,173.44	226.80	-	5,400.24	-	-	5,400.24
490	6536	SPIRE MARKETING INC.	No	No	No	Dec-2023	2,438	66,378	-	5,173.44	205.82	-	5,379.26	-	-	5,379.26
491	6536	SPIRE MARKETING INC.	No	No	No	Jan-2024	2,438	62,558	-	5,173.44	194.06	-	5,367.50	-	-	5,367.50
492	6536	SPIRE MARKETING INC.	No	No	No	Feb-2024	2,438	70,702	-	5,173.44	219.24	-	5,392.68	-	-	5,392.68
493	6536	SPIRE MARKETING INC.	No	No	No	Mar-2024	2,438	75,578	-	5,173.44	234.36	-	5,407.80	-	-	5,407.80
494	6536	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
495						Total:	12,190	348,356	-	25,867.20	1,080.28	-	26,947.48	-	-	26,947.48
496	6545	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
497	6545	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
498	6545	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
499	6545	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
500	6545	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
501	6545	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
502	6545	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
503	6545	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
504	6545	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
505	6545	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
506	6545	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
507	6545	SPIRE MARKETING INC.	No	No	No	Apr-2024	869	26,070	-	1,844.02	80.70	-	1,924.72	-	-	1,924.72
508						Total:	869	26,070	-	1,844.02	80.70	-	1,924.72	-	-	1,924.72
509	6546	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
510	6546	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
511	6546	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
512	6546	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
513	6546	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
514	6546	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
515	6546	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
516	6546	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
517	6546	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
518	6546	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
519	6546	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
520	6546	SPIRE MARKETING INC.	No	No	No	Apr-2024	153	4,590	-	324.67	14.10	-	338.77	-	-	338.77
521						Total:	153	4,590	-	324.67	14.10	-	338.77	-	-	338.77
522	6547	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
523	6547	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
524	6547	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
525	6547	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
526	6547	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
527	6547	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
528	6547	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
529	6547	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
530	6547	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
531	6547	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
532	6547	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
533	6547	SPIRE MARKETING INC.	No	No	No	Apr-2024	631	18,930	-	1,338.98	58.80	-	1,397.78	-	-	1,397.78
534						Total:	631	18,930	-	1,338.98	58.80	-	1,397.78	-	-	1,397.78
535	6548	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
536	6548	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
537	6548	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
538	6548	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
539	6548	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
540	6548	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
541	6548	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
542	6548	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
543	6548	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
544	6548	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
545	6548	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
546	6548	SPIRE MARKETING INC.	No	No	No	Apr-2024	195	5,850	-	413.79	18.00	-	431.79	-	-	431.79
547						Total:	195	5,850	-	413.79	18.00	-	431.79	-	-	431.79
548	6550	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
549	6550	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
550	6550	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
551	6550	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
552	6550	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
553	6550	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
554	6550	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
555	6550	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
556	6550	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
557	6550	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
558	6550	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
559	6550	SPIRE MARKETING INC.	No	No	No	Apr-2024	25,000	392,893	-	37,500.00	1,217.97	-	38,717.97	-	-	38,717.97
560						Total:	25,000	392,893	-	37,500.00	1,217.97	-	38,717.97	-	-	38,717.97
561	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
562	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
563	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
564	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
565	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
566	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
567	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	2,190	-	-	159.72	159.72	-	-	159.72
568	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	6,082	-	-	443.44	443.44	-	-	443.44
569	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	2,510	-	-	183.06	183.06	-	-	183.06
570	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	1,068	-	-	77.88	77.88	-	-	77.88
571	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	4,678	-	-	341.04	341.04	-	-	341.04
572	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	1,368	-	-	99.75	99.75	-	-	99.75
573						Total:	-	-	17,896	-	-	1,304.89	1,304.89	-	-	1,304.89
574	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	1,567	48,577	-	3,325.17	150.66	-	3,475.83	-	-	3,475.83
575	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	1,567	29,997	-	3,325.17	92.96	-	3,418.13	-	-	3,418.13
576	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	1,567	48,577	-	3,325.17	150.66	-	3,475.83	-	-	3,475.83
577	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	1,567	48,577	-	3,325.17	150.66	-	3,475.83	-	-	3,475.83
578	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
579	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
580	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
581	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
582	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
583	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
584	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
585	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
586						Total:	6,268	175,728	-	13,300.68	544.94	-	13,845.62	-	-	13,845.62
587	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
588	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
589	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
590	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
591	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
592	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
593	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
594	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
595	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
596	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
597	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
598	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	348	3,797	-	738.46	11.82	-	750.28	-	-	750.28
599						Total:	348	3,797	-	738.46	11.82	-	750.28	-	-	750.28
600	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	9,031	62,947	-	8,241.81	195.11	-	8,436.92	-	-	8,436.92
601	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	8,616	71,122	-	7,862.79	220.42	-	8,083.21	-	-	8,083.21
602	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	8,257	45,436	3	7,535.36	140.83	0.22	7,676.41	-	-	7,676.41
603	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	8,000	78,318	-	12,166.40	242.83	-	12,409.23	-	-	12,409.23
604	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	8,000	10,390	-	12,166.40	32.21	-	12,198.61	-	-	12,198.61
605	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	8,000	40,358	-	6,279.42	125.11	-	6,404.53	-	-	6,404.53
606	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
607	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
608	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
609	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
610	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
611	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
612						Total:	49,904	308,571	3	54,252.18	956.51	0.22	55,208.91	-	-	55,208.91

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

[illegible]

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
682	6509	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
683	6509	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
684	6509	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
685	6509	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
686	6509	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
687	6509	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
688	6509	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
689	6509	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
690						Total:	3,000	-	-	5,490.00	-	-	5,490.00	-	-	5,490.00
691	6524	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
692	6524	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
693	6524	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
694	6524	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
695	6524	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	1,500	-	-	2,700.00	-	-	2,700.00	-	-	2,700.00
696	6524	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
697	6524	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
698	6524	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
699	6524	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
700	6524	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
701	6524	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
702	6524	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
703						Total:	1,500	-	-	2,700.00	-	-	2,700.00	-	-	2,700.00
704	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
705	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
706	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
707	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
708	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
709	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
710	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	17,548	10,429	-	37,236.86	32.31	-	37,269.17	-	-	37,269.17
711	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	17,548	49,561	-	37,236.86	153.63	-	37,390.49	-	-	37,390.49
712	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	17,548	251,856	-	37,236.86	780.82	-	38,017.68	-	-	38,017.68
713	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	17,548	51,373	-	37,236.86	159.17	-	37,396.03	-	-	37,396.03
714	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	17,548	49,637	-	37,236.86	153.96	-	37,390.82	-	-	37,390.82
715</																

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
748	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
749	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
750	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
751	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
752	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
753	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
754	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
755	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
756						Total:	-	3,840	-	-	37.62	-	37.62	-	-	37.62
757	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
758	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
759	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
760	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
761	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
762	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
763	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	26,466	-	-	259.37	-	259.37	-	-	259.37
764	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	994	-	-	9.74	-	9.74	-	-	9.74
765	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
766	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
767	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
768	6537	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
769						Total:	-	27,460	-	-	269.11	-	269.11	-	-	269.11
770		Total FTS - Capacity Release Market to Field Transportation					-	176,491	-	-	306.73	-	306.73	-	-	306.73
Market To Market Transportation																
771	6262	CERRO FLOW PRODUCTS LLC	No	No	No	May-2023	1,000	6,455	-	6,446.20	63.29	-	6,509.49	9.67	-	6,519.16
772	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jun-2023	1,000	6,073	-	6,446.20	59.50	-	6,505.70	9.09	-	6,514.79
773	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jul-2023	1,000	6,736	-	6,446.20	66.03	-	6,512.23	10.10	-	6,522.33
774	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Aug-2023	1,000	5,886	-	6,446.20	57.73	-	6,503.93	8.84	-	6,512.77
775	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Sep-2023	1,000	7,555	-	6,446.20	74.04	-	6,520.24	11.34	-	6,531.58
776	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Oct-2023	1,000	9,598	-	6,446.20	94.12	-	6,540.32	13.46	-	6,553.78
777	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Nov-2023	1,000	11,747	-	6,446.20	115.10	-	6,561.30	16.43	-	6,577.73
778	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
779	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
780	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
781	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
782	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
783						Total:	7,000	54,050	-	45,123.40	529.81	-	45,653.21	78.93	-	45,732.14
784	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
785	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
786	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
787	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
788	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
789	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
790	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
791	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
792	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
793	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
794	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
795	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	21,490	-	-	210.60	-	210.60	30.08	-	240.68
796						Total:	-	21,490	-	-	210.60	-	210.60	30.08	-	240.68
797	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
798	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
799	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
800	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
801	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
802	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
803	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
804	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
805	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
806	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
807	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
808	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	13,146	-	-	128.84	-	128.84	18.40	-	147.24
809						Total:	-	13,146	-	-	128.84	-	128.84	18.40	-	147.24
810	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
811	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
812	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
813	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
814	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
815	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
816	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	25,000	750,000	-	68,437.50	3,750.00	-	72,187.50	-	-	72,187.50
817	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	25,000	775,000	-	68,437.50	3,875.00	-	72,312.50	-	-	72,312.50
818	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	25,000	774,734	-	68,437.50	3,873.67	-	72,311.17	-	-	72,311.17
819	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	25,000	725,000	-	68,437.50	3,625.00	-	72,062.50	-	-	72,062.50
820	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	25,000	775,000	-	68,437.50	3,875.00	-	72,312.50	-	-	72,312.50
821	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
822						Total:	125,000	3,799,734	-	342,187.50	18,998.67	-	361,186.17	-	-	361,186.17
823	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
824	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
825	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
826	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
827	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	21,537	646,110	-	138,831.81	6,331.80	-	145,163.61	969.30	-	146,132.91
828	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	21,537	667,647	-	138,831.81	6,542.87	-	145,374.68	934.96	-	146,309.64
829	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	21,537	646,110	-	138,831.81	6,331.80	-	145,163.61	904.55	-	146,068.16
830	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	21,537	667,647	-	138,831.81	6,542.91	-	145,374.72	934.74	-	146,309.46
831	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	21,537	649,709	-	138,831.81	6,367.06	-	145,198.87	909.54	-	146,108.41
832	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	21,537	624,573	-	138,831.81	6,120.74	-	144,952.55	874.35	-	145,826.90
833	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	21,537	547,647	-	138,831.81	5,366.86	-	144,198.67	766.65	-	144,965.32
834	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	21,537	642,573	-	138,831.81	6,297.14	-	145,128.95	899.55	-	146,028.50
835						Total:	172,296	5,092,016	-	1,110,654.48	49,901.18	-	1,160,555.66	7,193.64	-	1,167,749.30
836	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
837	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
838	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
839	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
840	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	9,211	276,330	-	8,289.90	2,708.10	-	10,998.00	414.60	-	11,412.60
841	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	9,211	285,541	-	8,566.23	2,798.37	-	11,364.60	399.90	-	11,764.50
842	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
843	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
844	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
845	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
846	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
847	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
848						Total:	18,422	561,871	-	16,856.13	5,506.47	-	22,362.60	814.50	-	23,177.10
849	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
850	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
851	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
852	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
853	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	13,789	413,670	-	12,410.10	4,053.90	-	16,464.00	620.40	-	17,084.40
854	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	13,789	427,459	-	12,823.77	4,189.03	-	17,012.80	598.30	-	17,611.10
855	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
856	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
857	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
858	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
859	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
860	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
861						Total:	27,578	841,129	-	25,233.87	8,242.93	-	33,476.80	1,218.70	-	34,695.50
862	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
863	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
864	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
865	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
866	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	574,963	-	-	5,634.63	-	5,634.63	862.48	-	6,497.11
867	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	772,243	-	-	7,567.98	-	7,567.98	1,081.14	-	8,649.12
868	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
869	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
870	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
871	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
872	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
873	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
874						Total:	-	1,347,206	-	-	13,202.61	-	13,202.61	1,943.62	-	15,146.23
875	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
876	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
877	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
878	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
879	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
880	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
881	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	15,000	450,000	-	67,170.00	4,410.00	-	71,580.00	630.00	-	72,210.00
882	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	15,000	462,358	-	70,470.00	4,531.11	-	75,001.11	647.30	-	75,648.41

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
883	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	15,000	134,642	-	20,458.98	1,319.49	-	21,778.47	188.50	-	21,966.97
884	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
885	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
886	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
887		Total:					45,000	1,047,000	-	158,098.98	10,260.60	-	168,359.58	1,465.80	-	169,825.38
888	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
889	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
890	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
891	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
892	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
893	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
894	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
895	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
896	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
897	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
898	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
899	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	450,000	-	-	4,410.00	-	4,410.00	630.00	-	5,040.00
900		Total:					-	450,000	-	-	4,410.00	-	4,410.00	630.00	-	5,040.00
901	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
902	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
903	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
904	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
905	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
906	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
907	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
908	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
909	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	15,000	307,930	-	50,010.84	3,017.71	-	53,028.55	431.09	-	53,459.64
910	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	15,000	435,000	-	63,870.00	4,263.00	-	68,133.00	609.00	-	68,742.00
911	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	15,000	465,000	-	70,470.00	4,557.00	-	75,027.00	651.00	-	75,678.00
912	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
913		Total:					45,000	1,207,930	-	184,350.84	11,837.71	-	196,188.55	1,691.09	-	197,879.64
914	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
915	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
916	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
917	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
918	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
919	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
920	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
921	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
922	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
923	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
924	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
925	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	750,000	-	-	7,350.00	-	7,350.00	1,050.00	-	8,400.00
926		Total:					-	750,000	-	-	7,350.00	-	7,350.00	1,050.00	-	8,400.00
927	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
928	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
929	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
930	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
931	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
932	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
933	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
934	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
935	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
936	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
937	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
938	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	20,000	408,705	-	23,200.00	4,005.31	-	27,205.31	572.19	-	27,777.50
939		Total:					20,000	408,705	-	23,200.00	4,005.31	-	27,205.31	572.19	-	27,777.50
940	6244	SPIRE MARKETING INC.	No	No	No	May-2023	-	10,217	-	-	100.12	-	100.12	15.35	-	115.47
941	6244	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	8,798	-	-	86.20	-	86.20	13.19	-	99.39
942	6244	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	7,057	-	-	69.15	-	69.15	10.59	-	79.74
943	6244	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	1,749	-	-	17.15	-	17.15	2.59	-	19.74
944	6244	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	2,137	-	-	20.96	-	20.96	3.17	-	24.13
945	6244	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
946	6244	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	9,135	-	-	89.56	-	89.56	12.78	-	102.34
947	6244	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	9,276	-	-	90.96	-	90.96	13.01	-	103.97
948	6244	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	11,395	-	-	111.64	-	111.64	15.97	-	127.61
949	6244	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	12,405	-	-	121.57	-	121.57	17.37	-	138.94
950	6244	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	4,483	-	-	43.98	-	43.98	6.28	-	50.26
951	6244	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	5,684	-	-	55.70	-	55.70	7.96	-	63.66

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
952						Total:	-	82,336	-	-	806.99	-	806.99	118.26	-	925.25
953	6253	SPIRE MARKETING INC.	No	No	No	May-2023	-	690,566	-	-	6,767.60	-	6,767.60	1,035.80	-	7,803.40
954	6253	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	706,354	669	-	6,922.34	148.32	7,070.66	1,060.62	-	8,131.28
955	6253	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	743,722	-	-	7,288.49	-	7,288.49	1,115.61	-	8,404.10
956	6253	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	737,703	-	-	7,229.43	-	7,229.43	1,106.53	-	8,335.96
957	6253	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	649,782	-	-	6,367.83	-	6,367.83	974.61	-	7,342.44
958	6253	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	750,572	847	-	7,355.56	187.78	7,543.34	1,052.01	-	8,595.35
959	6253	SPIRE MARKETING INC.	No	No	No	Nov-2023	40,000	938,315	-	191,120.00	9,195.53	-	200,315.53	1,313.69	-	201,629.22
960	6253	SPIRE MARKETING INC.	No	No	No	Dec-2023	40,000	1,102,748	-	200,320.00	10,807.01	-	211,127.01	1,543.88	-	212,670.89
961	6253	SPIRE MARKETING INC.	No	No	No	Jan-2024	40,000	1,197,152	548	200,320.00	11,732.12	121.49	212,173.61	1,676.85	-	213,850.46
962	6253	SPIRE MARKETING INC.	No	No	No	Feb-2024	40,000	944,625	-	181,920.00	9,257.28	-	191,177.28	1,322.53	-	192,499.81
963	6253	SPIRE MARKETING INC.	No	No	No	Mar-2024	40,000	915,465	-	200,320.00	8,971.61	-	209,291.61	1,281.80	-	210,573.41
964	6253	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
965						Total:	200,000	9,377,004	2,064	974,000.00	91,894.80	457.59	1,066,352.39	13,483.93	-	1,079,836.32
966	6260	SPIRE MARKETING INC.	No	No	No	May-2023	-	401,424	1,427	-	3,933.99	316.36	4,250.35	604.49	-	4,854.84
967	6260	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	330,368	-	-	3,237.61	-	3,237.61	495.76	-	3,733.37
968	6260	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	260,626	-	-	2,554.18	-	2,554.18	391.12	-	2,945.30
969	6260	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	422,175	-	-	4,137.42	-	4,137.42	633.38	-	4,770.80
970	6260	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	344,915	-	-	3,380.15	-	3,380.15	517.50	-	3,897.65
971	6260	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	369,837	2,683	-	3,624.52	594.82	4,219.34	521.69	-	4,741.03
972	6260	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	240,998	-	-	2,361.92	-	2,361.92	337.44	-	2,699.36
973	6260	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	225,372	-	-	2,208.60	-	2,208.60	315.54	-	2,524.14
974	6260	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	430,614	1,514	-	4,220.01	335.64	4,555.65	604.98	-	5,160.63
975	6260	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	149,676	-	-	1,466.71	-	1,466.71	209.52	-	1,676.23
976	6260	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	55,593	-	-	544.89	-	544.89	77.81	-	622.70
977	6260	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	333,428	-	-	3,267.65	-	3,267.65	466.83	-	3,734.48
978						Total:	-	3,565,026	5,624	-	34,937.65	1,246.82	36,184.47	5,176.06	-	41,360.53
979	6450	SPIRE MARKETING INC.	No	No	No	May-2023	153	4,743	-	986.27	46.50	-	1,032.77	7.13	-	1,039.90
980	6450	SPIRE MARKETING INC.	No	No	No	Jun-2023	153	4,590	-	986.27	45.00	-	1,031.27	6.90	-	1,038.17
981	6450	SPIRE MARKETING INC.	No	No	No	Jul-2023	153	4,743	-	986.27	46.50	-	1,032.77	7.13	-	1,039.90
982	6450	SPIRE MARKETING INC.	No	No	No	Aug-2023	153	4,743	-	986.27	46.50	-	1,032.77	7.13	-	1,039.90
983	6450	SPIRE MARKETING INC.	No	No	No	Sep-2023	153	4,590	-	986.27	45.00	-	1,031.27	6.90	-	1,038.17
984	6450	SPIRE MARKETING INC.	No	No	No	Oct-2023	153	4,743	-	986.27	46.50	-	1,032.77	6.51	-	1,039.28
985	6450	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
986	6450	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
987	6450	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
988	6450	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
989	6450	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
990	6450	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
991						Total:	918	28,152	-	5,917.62	276.00	-	6,193.62	41.70	-	6,235.32
992	6452	SPIRE MARKETING INC.	No	No	No	May-2023	631	19,561	-	4,067.55	191.58	-	4,259.13	29.45	-	4,288.58
993	6452	SPIRE MARKETING INC.	No	No	No	Jun-2023	631	18,930	-	4,067.55	185.40	-	4,252.95	28.50	-	4,281.45
994	6452	SPIRE MARKETING INC.	No	No	No	Jul-2023	631	19,561	-	4,067.55	191.58	-	4,259.13	29.45	-	4,288.58
995	6452	SPIRE MARKETING INC.	No	No	No	Aug-2023	631	19,561	-	4,067.55	191.89	-	4,259.44	29.14	-	4,288.58
996	6452	SPIRE MARKETING INC.	No	No	No	Sep-2023	631	18,929	-	4,067.55	185.39	-	4,252.94	28.50	-	4,281.44
997	6452	SPIRE MARKETING INC.	No	No	No	Oct-2023	631	19,561	-	4,067.55	191.58	-	4,259.13	27.28	-	4,286.41
998	6452	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
999	6452	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1000	6452	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1001	6452	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1002	6452	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1003	6452	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1004						Total:	3,786	116,103	-	24,405.30	1,137.42	-	25,542.72	172.32	-	25,715.04
1005	6500	SPIRE MARKETING INC.	No	No	No	May-2023	195	6,045	-	1,257.01	59.21	-	1,316.22	8.99	-	1,325.21
1006	6500	SPIRE MARKETING INC.	No	No	No	Jun-2023	195	5,850	-	1,257.01	57.30	-	1,314.31	8.70	-	1,323.01
1007	6500	SPIRE MARKETING INC.	No	No	No	Jul-2023	195	6,045	-	1,257.01	59.21	-	1,316.22	8.99	-	1,325.21
1008	6500	SPIRE MARKETING INC.	No	No	No	Aug-2023	195	6,045	-	1,257.01	59.21	-	1,316.22	8.99	-	1,325.21
1009	6500	SPIRE MARKETING INC.	No	No	No	Sep-2023	195	5,850	-	1,257.01	57.30	-	1,314.31	9.00	-	1,323.31
1010	6500	SPIRE MARKETING INC.	No	No	No	Oct-2023	195	6,045	-	1,257.01	59.21	-	1,316.22	8.38	-	1,324.60
1011	6500	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1012	6500	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1013	6500	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1014	6500	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1015	6500	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1016	6500	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1017						Total:	1,170	35,880	-	7,542.06	351.44	-	7,893.50	53.05	-	7,946.55
1018	6501	SPIRE MARKETING INC.	No	No	No	May-2023	869	26,939	-	5,601.75	264.12	-	5,865.87	40.30	-	5,906.17

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term ≤ 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Capacity Release Credits	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$
1019	6501	SPIRE MARKETING INC.	No	No	No	Jun-2023	869	26,070	-	5,601.75	255.60	-	5,857.35	39.00	-	5,896.35
1020	6501	SPIRE MARKETING INC.	No	No	No	Jul-2023	869	26,939	-	5,601.75	264.12	-	5,865.87	40.30	-	5,906.17
1021	6501	SPIRE MARKETING INC.	No	No	No	Aug-2023	869	26,939	-	5,601.75	264.12	-	5,865.87	40.30	-	5,906.17
1022	6501	SPIRE MARKETING INC.	No	No	No	Sep-2023	869	26,070	-	5,601.75	255.60	-	5,857.35	39.00	-	5,896.35
1023	6501	SPIRE MARKETING INC.	No	No	No	Oct-2023	869	26,939	-	5,601.75	264.12	-	5,865.87	37.82	-	5,903.69
1024	6501	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1025	6501	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1026	6501	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1027	6501	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1028	6501	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1029	6501	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1030						Total:	5,214	159,896	-	33,610.50	1,567.68	-	35,178.18	236.72	-	35,414.90
1031	6533	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1032	6533	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1033	6533	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1034	6533	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1035	6533	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1036	6533	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1037	6533	SPIRE MARKETING INC.	No	No	No	Nov-2023	611	18,330	-	3,938.63	179.70	-	4,118.33	25.80	-	4,144.13
1038	6533	SPIRE MARKETING INC.	No	No	No	Dec-2023	611	18,762	-	3,938.63	183.93	-	4,122.56	26.40	-	4,148.96
1039	6533	SPIRE MARKETING INC.	No	No	No	Jan-2024	611	18,941	-	3,938.63	185.69	-	4,124.32	26.66	-	4,150.98
1040	6533	SPIRE MARKETING INC.	No	No	No	Feb-2024	611	17,719	-	3,938.63	173.71	-	4,112.34	24.94	-	4,137.28
1041	6533	SPIRE MARKETING INC.	No	No	No	Mar-2024	611	18,941	-	3,938.63	185.69	-	4,124.32	26.66	-	4,150.98
1042	6533	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1043						Total:	3,055	92,693	-	19,693.15	908.72	-	20,601.87	130.46	-	20,732.33
1044	6534	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1045	6534	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1046	6534	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1047	6534	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1048	6534	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1049	6534	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-							

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
1088	6545	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1089	6545	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1090	6545	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1091	6545	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1092	6545	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1093	6545	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1094	6545	SPIRE MARKETING INC.	No	No	No	Apr-2024	869	26,070	-	5,601.75	255.60	-	5,857.35	36.60	-	5,893.95
1095		Total:					869	26,070	-	5,601.75	255.60	-	5,857.35	36.60	-	5,893.95
1096	6546	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1097	6546	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1098	6546	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1099	6546	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1100	6546	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1101	6546	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1102	6546	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1103	6546	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1104	6546	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1105	6546	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1106	6546	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1107	6546	SPIRE MARKETING INC.	No	No	No	Apr-2024	153	4,590	-	986.27	45.00	-	1,031.27	6.30	-	1,037.57
1108		Total:					153	4,590	-	986.27	45.00	-	1,031.27	6.30	-	1,037.57
1109	6547	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1110	6547	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1111	6547	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1112	6547	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1113	6547	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1114	6547	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1115	6547	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1116	6547	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1117	6547	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1118	6547	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1119	6547	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1120	6547	SPIRE MARKETING INC.	No	No	No	Apr-2024	631	18,930	-	4,067.55	185.40	-	4,252.95	26.40	-	4,279.35
1121		Total:					631	18,930	-	4,067.55	185.40	-	4,252.95	26.40	-	4,279.35
1122	6548	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1123	6548	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1124	6548	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1125	6548	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1126	6548	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1127	6548	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1128	6548	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1129	6548	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1130	6548	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1131	6548	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1132	6548	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1133	6548	SPIRE MARKETING INC.	No	No	No	Apr-2024	195	5,850	-	1,257.01	57.30	-	1,314.31	8.10	-	1,322.41
1134		Total:					195	5,850	-	1,257.01	57.30	-	1,314.31	8.10	-	1,322.41
1135	6550	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1136	6550	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1137	6550	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1138	6550	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1139	6550	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1140	6550	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1141	6550	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1142	6550	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1143	6550	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1144	6550	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1145	6550	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1146	6550	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	564,388	-	-	5,531.08	-	5,531.08	790.16	-	6,321.24
1147		Total:					-	564,388	-	-	5,531.08	-	5,531.08	790.16	-	6,321.24
1148	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	(407)	-	-	(2,623.60)	-	-	(2,623.60)	-	-	(2,623.60)
1149	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	842	-	-	8.22	-	8.22	1.29	-	9.51
1150	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	830	-	-	8.08	-	8.08	1.25	-	9.33
1151	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	832	-	-	8.14	-	8.14	1.26	-	9.40
1152	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	1,015	-	-	9.88	-	9.88	1.55	-	11.43
1153	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	2,879	-	-	28.21	-	28.21	4.03	-	32.24
1154	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	6,979	-	-	68.42	-	68.42	9.81	-	78.23
1155	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	9,677	-	-	94.86	-	94.86	13.55	-	108.41
1156	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	12,194	-	-	119.54	-	119.54	17.07	-	136.61

Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
1157	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	8,772	-	-	85.98	-	85.98	12.29	-	98.27
1158	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	6,365	-	-	62.35	-	62.35	8.88	-	71.23
1159	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	407	3,493	-	2,623.60	34.27	-	2,657.87	4.90	-	2,662.77
1160						Total:	-	53,878	-	-	527.95	-	527.95	75.88	-	603.83
1161	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	1,567	48,577	-	10,101.20	476.16	-	10,577.36	72.85	-	10,650.21
1162	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	1,567	45,667	-	10,101.20	447.64	-	10,548.84	68.49	-	10,617.33
1163	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	1,567	48,577	-	10,101.20	476.16	-	10,577.36	72.85	-	10,650.21
1164	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	1,567	48,577	-	10,101.20	476.16	-	10,577.36	72.85	-	10,650.21
1165	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1166	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1167	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1168	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1169	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1170	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1171	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1172	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1173						Total:	6,268	191,398	-	40,404.80	1,876.12	-	42,280.92	287.04	-	42,567.96
1174	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1175	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1176	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1177	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1178	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1179	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1180	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1181	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1182	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1183	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1184	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1185	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	348	5,369	-	2,243.28	52.61	-	2,295.89	7.53	-	2,303.42
1186						Total:	348	5,369	-	2,243.28	52.61	-	2,295.89	7.53	-	2,303.42
1187	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	222,750	-	-	2,182.84	-	2,182.84	334.23	-	2,517.07
1188	6272	SYMMETRY														

Twelve Months Ended April 30, 2024

Rate Schedule FTS - Capacity Release

Line No.	Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
1225						Total:	(1,638)	290,757	-	(10,558.88)	2,848.99	-	(7,709.89)	436.67	-	(7,273.22)
1226	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1227	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1228	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1229	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1230	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	47,010	-	-	460.80	-	460.80	70.50	-	531.30
1231	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	48,577	-	-	476.16	-	476.16	67.89	-	544.05
1232	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	47,010	-	-	460.80	-	460.80	65.70	-	526.50
1233	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	48,577	-	-	476.16	-	476.16	67.89	-	544.05
1234	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	48,577	-	-	476.16	-	476.16	67.89	-	544.05
1235	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	45,443	-	-	445.44	-	445.44	63.51	-	508.95
1236	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	48,577	-	-	476.16	-	476.16	67.89	-	544.05
1237	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	47,010	-	-	460.80	-	460.80	65.70	-	526.50
1238						Total:	-	380,781	-	-	3,732.48	-	3,732.48	536.97	-	4,269.45
1239	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1240	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1241	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1242	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1243	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1244	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	105,570	-	-	1,034.55	-	1,034.55	147.75	-	1,182.30
1245	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	211,140	-	-	2,069.10	-	2,069.10	295.50	-	2,364.60
1246	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	218,178	-	-	2,138.07	-	2,138.07	305.35	-	2,443.42
1247	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	215,510	-	-	2,111.93	-	2,111.93	301.63	-	2,413.56
1248	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	196,247	-	-	1,923.15	-	1,923.15	274.66	-	2,197.81
1249	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	203,017	-	-	1,989.52	-	1,989.52	284.18	-	2,273.70
1250	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	204,968	-	-	2,008.62	-	2,008.62	286.88	-	2,295.50
1251						Total:	-	1,354,630	-	-	13,274.94	-	13,274.94	1,895.95	-	15,170.89
1252	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-
1253	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-
1254	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No											

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
1293	6549	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-
1294	6549	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-
1295	6549	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-
1296	6549	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-
1297	6549	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1298	6549	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1299	6549	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1300	6549	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1301	6549	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1302	6549	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	6,513	87,298	-	41,984.10	855.44	-	42,839.54	122.23	-	42,961.77
1303						Total:	6,513	87,298	-	41,984.10	855.44	-	42,839.54	122.23	-	42,961.77
1304	6505	WRB REFINING, LP	No	No	No	May-2023	9,211	285,541	-	8,566.23	2,798.37	-	11,364.60	428.42	-	11,793.02
1305	6505	WRB REFINING, LP	No	No	No	Jun-2023	9,211	276,330	-	8,289.90	2,708.10	-	10,998.00	414.60	-	11,412.60
1306	6505	WRB REFINING, LP	No	No	No	Jul-2023	9,211	285,541	-	8,566.23	2,798.37	-	11,364.60	428.42	-	11,793.02
1307	6505	WRB REFINING, LP	No	No	No	Aug-2023	9,211	285,541	-	8,566.23	2,798.37	-	11,364.60	428.42	-	11,793.02
1308	6505	WRB REFINING, LP	No	No	No	Sep-2023	9,211	-	-	8,289.90	-	-	8,289.90	-	(24,869.70)	(16,579.80)
1309	6505	WRB REFINING, LP	No	No	No	Oct-2023	9,211	-	-	8,566.23	-	-	8,566.23	-	(8,566.23)	-
1310	6505	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1311	6505	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1312	6505	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1313	6505	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1314	6505	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1315	6505	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1316						Total:	55,266	1,132,953	-	50,844.72	11,103.21	-	61,947.93	1,699.86	(33,435.93)	30,211.86
1317	6506	WRB REFINING, LP	No	No	No	May-2023	13,789	427,459	-	12,823.77	4,189.03	-	17,012.80	641.08	-	17,653.88
1318	6506	WRB REFINING, LP	No	No	No	Jun-2023	13,789	413,670	-	12,410.10	4,053.90	-	16,464.00	620.40	-	17,084.40
1319	6506	WRB REFINING, LP	No	No	No	Jul-2023	13,789	427,459	-	12,823.77	4,189.03	-	17,012.80	641.08	-	17,653.88
1320	6506	WRB REFINING, LP	No	No	No	Aug-2023	13,789	427,459	-	12,823.77	4,189.03	-	17,012.80	641.08	-	17,653.88
1321	6506	WRB REFINING, LP	No	No	No	Sep-2023	13,789	-	-	12,410.10	-	-	12,410.10	-	(12,410.10)	-
1322	6506	WRB REFINING, LP	No	No	No	Oct-2023	13,789	-	-	12,823.77	-	-	12,823.77	-	(12,823.77)	-
1323	6506	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-
1324	6506	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-
1325	6506	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-
1326	6506	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-
1327	6506	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-
1328	6506	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-
1329						Total:	82,734	1,696,047	-	76,115.28	16,620.99	-	92,736.27	2,543.64	(25,233.87)	70,046.04
1330		Total FTS - Capacity Release Market to Market Transportation					975,591	43,813,111	11,188	4,149,544.31	411,129.79	2,480.36	4,563,154.46	57,266.94	(58,669.80)	4,561,751.60
1331		Total Rate Schedule FTS - Capacity Release					2,825,879	72,286,370	43,802	7,609,188.29	499,155.98	4,857.97	8,113,202.24	78,457.98	(58,669.80)	8,132,990.42

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
<u>Field To Field Transportation</u>													
1	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
2	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
3	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
4	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
5	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
6	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
7	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	1,017	-	168.14	-	168.14	1.40	169.54
8	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	3	-	0.51	-	0.51	-	0.51
9	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	195	-	32.23	-	32.23	0.27	32.50
10	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	428	-	70.75	-	70.75	0.60	71.35
11	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-
12	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
13						Total:	1,643	-	271.63	-	271.63	2.27	273.90
14	459	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-
15	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
16	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
17	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
18	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
19	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
20	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	205	-	33.89	-	33.89	0.34	34.23
21	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	-	-	-	-	-	-	-
22	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	-	-	-	-	-	-	-
23	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	20	-	3.32	-	3.32	0.04	3.36
24	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	-	-	-	-	-	-	-
25	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	3	-	0.51	-	0.51	-	0.51
26						Total:	228	-	37.72	-	37.72	0.38	38.10
27	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
28	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
29	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
30	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
31	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
32	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
33	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	151	-	25.01	-	25.01	0.24	25.25
34	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	122	-	20.19	-	20.19	0.18	20.37
35	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	1,653	-	273.25	-	273.25	2.34	275.59
36	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	1,294	-	213.89	-	213.89	1.85	215.74
37	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-
38	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
39						Total:	3,220	-	532.34	-	532.34	4.61	536.95

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
40	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
41	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
42	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
43	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
44	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
45	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
46	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	187	-	30.96	-	30.96	0.29	31.25
47	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	1,578	-	260.84	-	260.84	2.20	263.04
48	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	1,366	56	225.82	9.26	235.08	1.98	237.06
49	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	95	-	15.77	-	15.77	0.19	15.96
50	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-
51	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	4	-	0.68	-	0.68	-	0.68
52						Total:	3,230	56	534.07	9.26	543.33	4.66	547.99
53	455	NORTH CROSSETT UTILITIES	No	No	No	May-2023	1,402	-	231.79	-	231.79	2.09	233.88
54	455	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	1,167	-	192.93	-	192.93	1.78	194.71
55	455	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	1,152	-	190.46	-	190.46	1.76	192.22
56	455	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	1,166	-	192.77	-	192.77	1.80	194.57
57	455	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	1,225	-	202.48	-	202.48	1.82	204.30
58	455	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	1,815	-	300.02	-	300.02	2.53	302.55
59	455	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	3,376	-	558.08	-	558.08	4.75	562.83
60	455	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	4,941	-	816.75	-	816.75	6.93	823.68
61	455	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	7,522	-	1,243.37	-	1,243.37	10.52	1,253.89
62	455	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	3,672	-	606.99	-	606.99	5.12	612.11
63	455	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	2,643	-	436.88	-	436.88	3.73	440.61
64	455	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	1,655	-	273.58	-	273.58	2.31	275.89
65						Total:	31,736	-	5,246.10	-	5,246.10	45.14	5,291.24
66	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
67	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
68	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
69	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
70	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
71	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
72	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	235	-	38.86	-	38.86	0.33	39.19
73	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	127	-	21.00	-	21.00	0.17	21.17
74	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	833	-	137.69	-	137.69	1.19	138.88
75	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	1,975	-	326.46	-	326.46	2.82	329.28
76	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-
77	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
78						Total:	3,170	-	524.01	-	524.01	4.51	528.52

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Commodity (e) Dth	Overrun (f) Dth	Commodity Revenues (g) \$	Overrun Revenues (h) \$	Total Operating Revenues (i) \$	ACA Revenues (j) \$	Total Revenues (k) \$
79		Total SCT Field to Field Transportation					43,227	56	7,145.87	9.26	7,155.13	61.57	7,216.70
<u>Field To Market Transportation</u>													
80	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-	-
81	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-	-
82	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-	-
83	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-	-
84	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-	-
85	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Oct-2023	-	-	-	-	-	-	-
86	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Nov-2023	4,063	-	671.65	-	671.65	-	671.65
87	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Dec-2023	3,144	-	519.69	-	519.69	-	519.69
88	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jan-2024	7,539	-	1,246.20	-	1,246.20	-	1,246.20
89	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Feb-2024	4,479	-	740.36	-	740.36	-	740.36
90	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Mar-2024	1,983	-	327.79	-	327.79	-	327.79
91	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Apr-2024	1,358	-	224.47	-	224.47	-	224.47
92		Total:					22,566	-	3,730.16	-	3,730.16	-	3,730.16
93	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-
94	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
95	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
96	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
97	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
98	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
99	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	564	-	93.21	-	93.21	-	93.21
100	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	1,543	-	255.09	-	255.09	-	255.09
101	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	3,589	-	593.30	-	593.30	-	593.30
102	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	707	-	116.83	-	116.83	-	116.83
103	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	500	-	82.66	-	82.66	-	82.66
104	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	13	-	2.21	-	2.21	-	2.21
105		Total:					6,916	-	1,143.30	-	1,143.30	-	1,143.30
106	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
107	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
108	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
109	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
110	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
111	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	425	-	70.25	-	70.25	-	70.25
112	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	8,350	-	1,380.34	-	1,380.34	-	1,380.34
113	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	14,621	-	2,417.00	-	2,417.00	-	2,417.00
114	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	35,066	2,385	5,796.48	394.27	6,190.75	-	6,190.75
115	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	13,581	-	2,244.97	-	2,244.97	-	2,244.97
116	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	18,824	-	3,111.75	-	3,111.75	-	3,111.75
117	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	20,069	-	3,317.55	-	3,317.55	-	3,317.55
118		Total:					110,936	2,385	18,338.34	394.27	18,732.61	-	18,732.61

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
119	453	CITY OF DES ARC, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-	-
120	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-	-
121	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-	-
122	453	CITY OF DES ARC, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-	-
123	453	CITY OF DES ARC, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-	-
124	453	CITY OF DES ARC, ARKANSAS	No	No	No	Oct-2023	279	-	46.12	-	46.12	-	46.12
125	453	CITY OF DES ARC, ARKANSAS	No	No	No	Nov-2023	-	-	-	-	-	-	-
126	453	CITY OF DES ARC, ARKANSAS	No	No	No	Dec-2023	-	-	-	-	-	-	-
127	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jan-2024	1,329	-	219.69	-	219.69	-	219.69
128	453	CITY OF DES ARC, ARKANSAS	No	No	No	Feb-2024	-	-	-	-	-	-	-
129	453	CITY OF DES ARC, ARKANSAS	No	No	No	Mar-2024	-	-	-	-	-	-	-
130	453	CITY OF DES ARC, ARKANSAS	No	No	No	Apr-2024	-	-	-	-	-	-	-
131						Total:	1,608	-	265.81	-	265.81	-	265.81
132	454	CITY OF HAZEN, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-	-
133	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-	-
134	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-	-
135	454	CITY OF HAZEN, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-	-
136	454	CITY OF HAZEN, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-	-
137	454	CITY OF HAZEN, ARKANSAS	No	No	No	Oct-2023	-	-	-	-	-	-	-
138	454	CITY OF HAZEN, ARKANSAS	No	No	No	Nov-2023	-	-	-	-	-	-	-
139	454	CITY OF HAZEN, ARKANSAS	No	No	No	Dec-2023	-	-	-	-	-	-	-
140	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jan-2024	1,574	-	260.20	-	260.20	-	260.20
141	454	CITY OF HAZEN, ARKANSAS	No	No	No	Feb-2024	-	-	-	-	-	-	-
142	454	CITY OF HAZEN, ARKANSAS	No	No	No	Mar-2024	-	-	-	-	-	-	-
143	454	CITY OF HAZEN, ARKANSAS	No	No	No	Apr-2024	-	-	-	-	-	-	-
144						Total:	1,574	-	260.20	-	260.20	-	260.20
145	459	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-
146	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
147	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
148	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
149	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
150	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
151	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	3,059	-	505.66	-	505.66	-	505.66
152	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	14,360	-	2,373.60	-	2,373.60	-	2,373.60
153	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	27,024	-	4,467.10	-	4,467.10	-	4,467.10
154	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	6,465	-	1,068.76	-	1,068.76	-	1,068.76
155	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	17,559	-	2,902.66	-	2,902.66	-	2,902.66
156	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	9,880	18	1,633.26	2.98	1,636.24	-	1,636.24
157						Total:	78,347	18	12,951.04	2.98	12,954.02	-	12,954.02

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
158	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
159	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
160	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
161	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
162	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
163	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
164	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	5,124	-	847.05	-	847.05	-	847.05
165	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	7,477	-	1,236.05	-	1,236.05	-	1,236.05
166	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	20,709	4,621	3,423.24	763.84	4,187.08	-	4,187.08
167	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	4,332	-	716.10	-	716.10	-	716.10
168	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	12,560	-	2,076.32	-	2,076.32	-	2,076.32
169	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	9,704	-	1,604.25	-	1,604.25	-	1,604.25
170						Total:	59,906	4,621	9,903.01	763.84	10,666.85	-	10,666.85
171	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
172	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
173	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
174	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
175	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
176	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
177	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	7,443	-	1,230.39	-	1,230.39	-	1,230.39
178	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	14,068	-	2,325.45	-	2,325.45	-	2,325.45
179	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	32,796	5,924	5,421.28	979.23	6,400.51	-	6,400.51
180	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	4,735	-	782.75	-	782.75	-	782.75
181	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	19,799	-	3,272.94	-	3,272.94	-	3,272.94
182	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	10,912	-	1,803.88	-	1,803.88	-	1,803.88
183						Total:	89,753	5,924	14,836.69	979.23	15,815.92	-	15,815.92
184	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	19	-	3.14	-	3.14	-	3.14
185	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	-	-	-	-	-	-	-
186	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	70	-	11.57	-	11.57	-	11.57
187	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	-	-	-	-	-	-	-
188	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	-	-	-	-	-	-	-
189	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	762	-	125.98	-	125.98	-	125.98
190	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	2,413	-	398.87	-	398.87	-	398.87
191	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	8,758	-	1,447.70	-	1,447.70	-	1,447.70
192	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	17,772	-	2,937.70	-	2,937.70	-	2,937.70
193	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	7,439	-	1,229.64	-	1,229.64	-	1,229.64
194	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	1,103	-	182.33	-	182.33	-	182.33
195	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	30	-	4.98	-	4.98	-	4.98
196						Total:	38,366	-	6,341.91	-	6,341.91	-	6,341.91

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
197	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	-	-	-	-	-	-	-
198	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
199	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
200	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
201	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
202	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
203	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	-	-	-	-	-	-	-
204	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	20	-	3.31	-	3.31	-	3.31
205	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	2,803	-	463.33	-	463.33	-	463.33
206	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	295	-	48.76	-	48.76	-	48.76
207	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	-	-	-	-	-	-	-
208	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
209						Total:	3,118	-	515.40	-	515.40	-	515.40
210	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
211	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
212	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
213	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
214	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
215	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
216	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	3,078	-	508.87	-	508.87	-	508.87
217	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	5,478	-	905.55	-	905.55	-	905.55
218	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	15,609	1,664	2,580.19	275.06	2,855.25	-	2,855.25
219	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	4,763	-	787.30	-	787.30	-	787.30
220	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	5,708	-	943.66	-	943.66	-	943.66
221	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	4,751	-	785.50	-	785.50	-	785.50
222						Total:	39,387	1,664	6,511.07	275.06	6,786.13	-	6,786.13
223		Total SCT Field to Market Transportation					452,477	14,612	74,796.93	2,415.38	77,212.31	-	77,212.31
<u>Market To Field Transportation</u>													
224	455	NORTH CROSSETT UTILITIES	No	No	No	May-2023	-	-	-	-	-	-	-
225	455	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	-	-	-	-	-	-	-
226	455	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	-	-	-	-	-	-	-
227	455	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	-	-	-	-	-	-	-
228	455	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	-	-	-	-	-	-	-
229	455	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	-	-	-	-	-	-	-
230	455	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	652	-	327.76	-	327.76	-	327.76
231	455	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	-	-	-	-	-	-	-
232	455	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	-	-	-	-	-	-	-
233	455	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	-	-	-	-	-	-	-
234	455	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	-	-	-	-	-	-	-
235	455	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	-	-	-	-	-	-	-
236						Total:	652	-	327.76	-	327.76	-	327.76

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
237		Total SCT Market to Field Transportation					652	-	327.76	-	327.76	-	327.76
<u>Market To Market Transportation</u>													
238	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	May-2023	1,159	-	582.64	-	582.64	1.74	584.38
239	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jun-2023	1,090	-	547.96	-	547.96	1.66	549.62
240	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jul-2023	960	-	482.63	-	482.63	1.44	484.07
241	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Aug-2023	1,008	-	506.71	-	506.71	1.53	508.24
242	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Sep-2023	941	-	473.05	-	473.05	1.39	474.44
243	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Oct-2023	1,876	-	943.06	-	943.06	2.62	945.68
244	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Nov-2023	5,346	-	2,687.44	-	2,687.44	7.51	2,694.95
245	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Dec-2023	9,218	-	4,633.91	-	4,633.91	12.88	4,646.79
246	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jan-2024	14,743	-	7,411.29	-	7,411.29	20.62	7,431.91
247	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Feb-2024	6,395	-	3,214.74	-	3,214.74	8.95	3,223.69
248	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Mar-2024	3,998	-	2,009.78	-	2,009.78	5.61	2,015.39
249	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Apr-2024	1,942	-	976.26	-	976.26	2.77	979.03
250		Total:					48,676	-	24,469.47	-	24,469.47	68.72	24,538.19
251	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-
252	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
253	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
254	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
255	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
256	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	215	-	108.07	-	108.07	0.30	108.37
257	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	1,134	-	570.05	-	570.05	1.59	571.64
258	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	1,864	-	937.03	-	937.03	2.63	939.66
259	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	3,993	-	2,007.28	-	2,007.28	5.62	2,012.90
260	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	1,386	-	696.74	-	696.74	1.94	698.68
261	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	911	-	457.98	-	457.98	1.27	459.25
262	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	13	-	6.50	-	6.50	-	6.50
263		Total:					9,516	-	4,783.65	-	4,783.65	13.35	4,797.00
264	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
265	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
266	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
267	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
268	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
269	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	878	-	441.37	-	441.37	1.23	442.60
270	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	8,350	-	4,197.55	-	4,197.55	11.68	4,209.23
271	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	14,621	-	7,349.99	-	7,349.99	20.51	7,370.50
272	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	37,452	-	18,827.13	-	18,827.13	52.43	18,879.56
273	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	13,581	-	6,827.18	-	6,827.18	19.00	6,846.18
274	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	18,824	-	9,462.83	-	9,462.83	26.35	9,489.18
275	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	20,070	-	10,089.18	-	10,089.18	28.10	10,117.28
276		Total:					113,776	-	57,195.23	-	57,195.23	159.30	57,354.53

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
277	453	CITY OF DES ARC, ARKANSAS	No	No	No	May-2023	1,531	-	769.65	-	769.65	2.30	771.95
278	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jun-2023	1,210	-	608.26	-	608.26	1.81	610.07
279	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jul-2023	1,294	-	650.48	-	650.48	1.94	652.42
280	453	CITY OF DES ARC, ARKANSAS	No	No	No	Aug-2023	2,840	-	1,427.69	-	1,427.69	4.25	1,431.94
281	453	CITY OF DES ARC, ARKANSAS	No	No	No	Sep-2023	7,386	-	3,712.97	-	3,712.97	11.07	3,724.04
282	453	CITY OF DES ARC, ARKANSAS	No	No	No	Oct-2023	4,589	-	2,306.89	-	2,306.89	6.44	2,313.33
283	453	CITY OF DES ARC, ARKANSAS	No	No	No	Nov-2023	4,349	-	2,186.24	-	2,186.24	6.11	2,192.35
284	453	CITY OF DES ARC, ARKANSAS	No	No	No	Dec-2023	5,905	-	2,968.48	-	2,968.48	8.26	2,976.74
285	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jan-2024	10,299	-	5,177.29	-	5,177.29	14.42	5,191.71
286	453	CITY OF DES ARC, ARKANSAS	No	No	No	Feb-2024	4,853	-	2,439.62	-	2,439.62	6.80	2,446.42
287	453	CITY OF DES ARC, ARKANSAS	No	No	No	Mar-2024	3,537	-	1,778.09	-	1,778.09	4.95	1,783.04
288	453	CITY OF DES ARC, ARKANSAS	No	No	No	Apr-2024	2,353	-	1,182.86	-	1,182.86	3.27	1,186.13
289						Total:	50,146	-	25,208.52	-	25,208.52	71.62	25,280.14
290	454	CITY OF HAZEN, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-	-
291	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-	-
292	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-	-
293	454	CITY OF HAZEN, ARKANSAS	No	No	No	Aug-2023	839	-	421.76	-	421.76	1.27	423.03
294	454	CITY OF HAZEN, ARKANSAS	No	No	No	Sep-2023	4,474	-	2,249.10	-	2,249.10	6.72	2,255.82
295	454	CITY OF HAZEN, ARKANSAS	No	No	No	Oct-2023	149	-	74.90	-	74.90	0.22	75.12
296	454	CITY OF HAZEN, ARKANSAS	No	No	No	Nov-2023	685	-	344.35	-	344.35	0.95	345.30
297	454	CITY OF HAZEN, ARKANSAS	No	No	No	Dec-2023	1,642	-	825.44	-	825.44	2.31	827.75
298	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jan-2024	6,610	-	3,322.85	-	3,322.85	9.27	3,332.12
299	454	CITY OF HAZEN, ARKANSAS	No	No	No	Feb-2024	1,465	-	736.46	-	736.46	2.05	738.51
300	454	CITY OF HAZEN, ARKANSAS	No	No	No	Mar-2024	422	-	212.14	-	212.14	0.60	212.74
301	454	CITY OF HAZEN, ARKANSAS	No	No	No	Apr-2024	13	-	6.54	-	6.54	0.02	6.56
302						Total:	16,299	-	8,193.54	-	8,193.54	23.41	8,216.95
303	459	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-
304	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
305	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
306	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
307	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
308	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
309	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	3,059	-	1,537.75	-	1,537.75	4.28	1,542.03
310	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	14,360	-	7,218.75	-	7,218.75	20.11	7,238.86
311	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	27,025	-	13,585.48	-	13,585.48	37.86	13,623.34
312	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	6,465	-	3,249.99	-	3,249.99	9.05	3,259.04
313	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	17,559	-	8,826.89	-	8,826.89	24.58	8,851.47
314	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	9,896	-	4,974.75	-	4,974.75	13.86	4,988.61
315						Total:	78,364	-	39,393.61	-	39,393.61	109.74	39,503.35

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
316	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
317	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
318	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
319	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
320	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
321	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	364	-	182.98	-	182.98	0.51	183.49
322	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	5,124	-	2,575.85	-	2,575.85	7.17	2,583.02
323	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	7,477	-	3,758.70	-	3,758.70	10.49	3,769.19
324	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	24,594	-	12,363.40	-	12,363.40	34.44	12,397.84
325	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	4,333	-	2,178.19	-	2,178.19	6.07	2,184.26
326	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	12,561	-	6,314.41	-	6,314.41	17.61	6,332.02
327	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	9,704	-	4,878.20	-	4,878.20	13.59	4,891.79
328						Total:	64,157	-	32,251.73	-	32,251.73	89.88	32,341.61
329	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
330	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
331	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
332	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
333	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
334	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
335	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	7,443	-	3,741.59	-	3,741.59	10.43	3,752.02
336	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	14,068	-	7,072.00	-	7,072.00	19.69	7,091.69
337	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	39,619	-	19,916.48	-	19,916.48	55.47	19,971.95
338	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	4,734	-	2,379.79	-	2,379.79	6.64	2,386.43
339	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	23,154	-	11,639.50	-	11,639.50	32.42	11,671.92
340	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	10,911	-	5,484.97	-	5,484.97	15.25	5,500.22
341						Total:	99,929	-	50,234.33	-	50,234.33	139.90	50,374.23
342	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	554	-	278.49	-	278.49	0.83	279.32
343	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	3	-	1.51	-	1.51	-	1.51
344	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	455	-	228.72	-	228.72	0.68	229.40
345	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	84	-	42.23	-	42.23	0.13	42.36
346	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	41	-	20.61	-	20.61	0.06	20.67
347	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	1,480	-	744.00	-	744.00	2.08	746.08
348	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	6,003	-	3,017.70	-	3,017.70	8.37	3,026.07
349	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	13,272	-	6,671.84	-	6,671.84	18.57	6,690.41
350	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	21,146	-	10,630.06	-	10,630.06	29.61	10,659.67
351	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	9,788	-	4,920.45	-	4,920.45	13.70	4,934.15
352	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	3,074	-	1,545.29	-	1,545.29	4.31	1,549.60
353	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	686	-	344.85	-	344.85	0.97	345.82
354						Total:	56,586	-	28,445.75	-	28,445.75	79.31	28,525.06

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
355	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	1,538	-	773.13	-	773.13	2.31	775.44
356	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
357	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
358	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
359	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
360	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	7	-	3.52	-	3.52	0.01	3.53
361	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	183	-	91.99	-	91.99	0.26	92.25
362	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	336	-	168.91	-	168.91	0.47	169.38
363	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	4,354	-	2,188.77	-	2,188.77	6.11	2,194.88
364	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	653	-	328.25	-	328.25	0.91	329.16
365	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	64	-	32.17	-	32.17	0.09	32.26
366	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
367						Total:	7,135	-	3,586.74	-	3,586.74	10.16	3,596.90
368	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-
369	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
370	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
371	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
372	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
373	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	381	-	191.53	-	191.53	0.54	192.07
374	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	3,078	-	1,547.31	-	1,547.31	4.34	1,551.65
375	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	5,478	-	2,753.78	-	2,753.78	7.66	2,761.44
376	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	17,272	-	8,682.63	-	8,682.63	24.21	8,706.84
377	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	4,763	-	2,394.35	-	2,394.35	6.70	2,401.05
378	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	5,708	-	2,869.42	-	2,869.42	7.98	2,877.40
379	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	4,750	-	2,387.81	-	2,387.81	6.65	2,394.46
380						Total:	41,430	-	20,826.83	-	20,826.83	58.08	20,884.91
381		Total SCT Market to Market Transportation					586,014	-	294,589.40	-	294,589.40	823.47	295,412.87
382		Total Rate Schedule SCT					1,082,370	14,668	376,859.96	2,424.64	379,284.60	885.04	380,169.64

Rate Schedule ITS

Market To Field Transportation

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
42	6268	KOCH ENERGY SERVICES, LLC	No	No	No	May-2023	4	-	0.88	-	0.88	-	0.88
43	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jun-2023	1	-	0.22	-	0.22	-	0.22
44	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-
45	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-
46	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-
47	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-
48	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-
49	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-
50	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-
51	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-
52	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-
53	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-
54						Total:	5	-	1.10	-	1.10	-	1.10
55		Total ITS Market to Field Transportation					5	-	1.10	-	1.10	-	1.10
Market To Market Transportation													
56	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-
57	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-
58	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-
59	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-
60	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-
61	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-
62	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-
63	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-
64	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	200	-	44.34	-	44.34	0.28	44.62
65	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-
66	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-
67	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	-	-	-	-	-	-
68						Total:	200	-	44.34	-	44.34	0.28	44.62
69	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	May-2023	500	-	110.90	-	110.90	0.80	111.70
70	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Jun-2023	49	-	10.86	-	10.86	0.07	10.93
71	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Jul-2023	147	-	32.58	-	32.58	0.21	32.79
72	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Aug-2023	147	-	32.58	-	32.58	0.21	32.79
73	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Sep-2023	344	-	76.25	-	76.25	0.50	76.75
74	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Oct-2023	245	-	54.30	-	54.30	0.35	54.65
75	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Nov-2023	1,262	-	279.82	-	279.82	1.77	281.59
76	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Dec-2023	1,818	-	403.07	-	403.07	2.54	405.61
77	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Jan-2024	3,661	-	811.68	-	811.68	5.20	816.88
78	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Feb-2024	2,277	-	504.85	-	504.85	3.22	508.07
79	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Mar-2024	1,500	-	332.55	-	332.55	2.10	334.65
80	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Apr-2024	800	-	177.36	-	177.36	1.12	178.48
81						Total:	12,750	-	2,826.80	-	2,826.80	18.09	2,844.89
82	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-
83	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-
84	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-
85	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-
86	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-
87	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Commodity (e) Dth	Overrun (f) Dth	Commodity Revenues (g) \$	Overrun Revenues (h) \$	Total Operating Revenues (i) \$	ACA Revenues (j) \$	Total Revenues (k) \$
88	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-
89	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-
90	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-
91	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-
92	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-
93	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	33,803	-	7,494.12	-	7,494.12	47.32	7,541.44
94		Total:					33,803	-	7,494.12	-	7,494.12	47.32	7,541.44
95	1380	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-
96	1380	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-
97	1380	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-
98	1380	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-
99	1380	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-
100	1380	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-
101	1380	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-
102	1380	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-
103	1380	SPIRE MARKETING INC.	No	No	No	Jan-2024	4,170	-	924.48	-	924.48	5.85	930.33
104	1380	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-
105	1380	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-
106	1380	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-
107		Total:					4,170	-	924.48	-	924.48	5.85	930.33
108	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	May-2023	-	-	-	-	-	-	-
109	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jun-2023	-	-	-	-	-	-	-
110	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jul-2023	-	-	-	-	-	-	-
111	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Aug-2023	14,806	-	3,282.49	-	3,282.49	22.21	3,304.70
112	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Sep-2023	-	-	-	-	-	-	-
113	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Oct-2023	-	-	-	-	-	-	-
114	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Nov-2023	-	-	-	-	-	-	-
115	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Dec-2023	-	-	-	-	-	-	-
116	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jan-2024	-	-	-	-	-	-	-
117	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Feb-2024	-	-	-	-	-	-	-
118	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Mar-2024	-	-	-	-	-	-	-
119	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Apr-2024	-	-	-	-	-	-	-
120		Total:					14,806	-	3,282.49	-	3,282.49	22.21	3,304.70
121	6269	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-
122	6269	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-
123	6269	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-
124	6269	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	18,960	-	4,203.36	-	4,203.36	28.48	4,231.84
125	6269	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	(18,960)	-	(4,203.36)	-	(4,203.36)	(28.48)	(4,231.84)
126	6269	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-
127	6269	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-
128	6269	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-
129	6269	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	40	-	8.88	-	8.88	0.04	8.92
130	6269	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-
131	6269	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-
132	6269	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-
133		Total:					40	-	8.88	-	8.88	0.04	8.92
134	3808	WRB REFINING, LP	No	No	Yes	May-2023	1,004,018	-	39,767.65	-	39,767.65	1,506.03	41,273.68

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	ACA Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$	(k) \$
135	3808	WRB REFINING, LP	No	No	Yes	Jun-2023	1,283,631	-	50,493.29	-	50,493.29	1,925.47	52,418.76
136	3808	WRB REFINING, LP	No	No	Yes	Jul-2023	704,651	-	28,012.70	-	28,012.70	1,057.03	29,069.73
137	3808	WRB REFINING, LP	No	No	Yes	Aug-2023	582,438	-	23,115.01	-	23,115.01	873.66	23,988.67
138	3808	WRB REFINING, LP	No	No	Yes	Sep-2023	727,600	-	29,104.00	-	29,104.00	1,091.40	30,195.40
139	3808	WRB REFINING, LP	No	No	Yes	Oct-2023	588,606	-	23,544.24	-	23,544.24	824.07	24,368.31
140	3808	WRB REFINING, LP	No	No	Yes	Nov-2023	398,093	-	71,656.74	-	71,656.74	557.38	72,214.12
141	3808	WRB REFINING, LP	No	No	Yes	Dec-2023	669,743	-	120,553.74	-	120,553.74	937.63	121,491.37
142	3808	WRB REFINING, LP	No	No	Yes	Jan-2024	1,020,874	-	183,725.81	-	183,725.81	1,429.23	185,155.04
143	3808	WRB REFINING, LP	No	No	Yes	Feb-2024	572,976	-	103,135.68	-	103,135.68	802.17	103,937.85
144	3808	WRB REFINING, LP	No	No	Yes	Mar-2024	39,683	-	7,142.94	-	7,142.94	55.56	7,198.50
145	3808	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
146						Total:	7,592,313	-	680,251.80	-	680,251.80	11,059.63	691,311.43
147	6061	WRB REFINING, LP	No	No	Yes	May-2023	-	-	-	-	-	-	-
148	6061	WRB REFINING, LP	No	No	Yes	Jun-2023	-	-	-	-	-	-	-
149	6061	WRB REFINING, LP	No	No	Yes	Jul-2023	-	-	-	-	-	-	-
150	6061	WRB REFINING, LP	No	No	Yes	Aug-2023	-	-	-	-	-	-	-
151	6061	WRB REFINING, LP	No	No	Yes	Sep-2023	-	-	-	-	-	-	-
152	6061	WRB REFINING, LP	No	No	Yes	Oct-2023	-	-	-	-	-	-	-
153	6061	WRB REFINING, LP	No	No	Yes	Nov-2023	-	-	-	-	-	-	-
154	6061	WRB REFINING, LP	No	No	Yes	Dec-2023	-	-	-	-	-	-	-
155	6061	WRB REFINING, LP	No	No	Yes	Jan-2024	-	-	-	-	-	-	-
156	6061	WRB REFINING, LP	No	No	Yes	Feb-2024	230,000	-	18,400.00	-	18,400.00	-	18,400.00
157	6061	WRB REFINING, LP	No	No	Yes	Mar-2024	90,000	-	7,200.00	-	7,200.00	-	7,200.00
158	6061	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-	-
159						Total:	320,000	-	25,600.00	-	25,600.00	-	25,600.00
160		Total ITS Market to Market Transportation					7,978,082	-	720,432.91	-	720,432.91	11,153.42	731,586.33
161		Total Rate Schedule ITS					8,587,717	-	732,885.64	-	732,885.64	11,373.47	744,259.11

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Deliverability (e)	Capacity (f)	Injection (g)	Withdrawal (h)	Authorized Overrun (i)	Deliverability Revenues (j)	Capacity Revenues (k)	Injection Revenues (l)	Withdrawal Revenues (m)	Authorized Overrun Revenues (n)	Total Operating Revenues (o)	Capacity Release Credits (p)	Total Revenues (q)
							Dth	Dth	Dth	Dth	Dth	\$	\$	\$	\$	\$	\$	\$	\$
1	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	17,419	1,000,000	155,073	-	-	28,511.42	30,791.67	3,427.12	-	-	62,730.21	-	62,730.21
2	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	17,419	1,000,000	147,767	-	-	28,511.42	30,791.67	3,265.86	-	-	62,568.75	-	62,568.75
3	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	17,419	1,000,000	137,487	-	-	28,511.42	30,791.67	3,038.46	-	-	62,341.55	-	62,341.55
4	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	17,419	1,000,000	139,295	-	-	28,511.42	30,791.67	3,078.44	-	-	62,381.53	-	62,381.53
5	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	17,419	1,000,000	133,676	-	-	28,511.42	30,791.67	2,954.22	-	-	62,257.31	-	62,257.31
6	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	17,419	1,000,000	126,556	-	-	28,511.42	30,791.67	2,796.90	-	-	62,099.99	-	62,099.99
7	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	17,419	1,000,000	8,461	79,665	-	28,511.42	30,791.67	186.99	1,760.61	-	61,250.69	-	61,250.69
8	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	17,419	1,000,000	-	204,700	-	28,511.42	30,791.67	-	4,523.87	-	63,826.96	-	63,826.96
9	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	17,419	1,000,000	-	249,473	2,567	28,511.42	30,791.67	-	5,513.34	1,889.82	66,706.25	-	66,706.25
10	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	17,419	1,000,000	866	131,477	-	28,511.42	30,791.67	-	2,905.63	-	62,227.86	-	62,227.86
11	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	17,419	1,000,000	105	122,068	-	28,511.42	30,791.67	2.32	2,697.68	-	62,003.09	-	62,003.09
12	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	17,419	1,000,000	-	105,442	-	28,511.42	30,791.67	-	2,330.25	-	61,633.34	-	61,633.34
13		Total:					209,028	12,000,000	849,286	892,825	2,567	342,137.04	369,500.04	18,769.25	19,731.38	1,889.82	752,027.53	-	752,027.53
14	482	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
15	482	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
16	482	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
17	482	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
18	482	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
19	482	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
20	482	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
21	482	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
22	482	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
23	482	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
24	482	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
25	482	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	-	2,131.48
26		Total:					7,512	-	-	-	-	12,295.68	13,282.08	-	-	-	25,577.76	-	25,577.76
27	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	May-2023	305	17,500	2,914	-	-	499.22	538.85	64.48	-	-	1,102.55	-	1,102.55
28	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jun-2023	305	17,500	2,910	-	-	499.22	538.85	64.20	-	-	1,102.27	-	1,102.27
29	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jul-2023	305	17,500	2,914	-	-	499.22	538.85	64.48	-	-	1,102.55	-	1,102.55
30	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Aug-2023	305	17,500	2,914	-	-	499.22	538.85	64.48	-	-	1,102.55	-	1,102.55
31	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Sep-2023	305	17,500	2,910	-	-	499.22	538.85	64.20	-	-	1,102.27	-	1,102.27
32	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Oct-2023	305	17,500	2,938	-	-	499.22	538.85	64.94	-	-	1,103.01	-	1,103.01
33	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Nov-2023	305	17,500	-	-	-	499.22	538.85	-	-	-	1,038.07	-	1,038.07
34	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Dec-2023	305	17,500	-	-	-	499.22	538.85	-	-	-	1,038.07	-	1,038.07
35	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jan-2024	305	17,500	-	7,219	-	499.22	538.85	-	159.57	-	1,197.64	-	1,197.64
36	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Feb-2024	305	17,500	-	5,655	-	499.22	538.85	-	125.00	-	1,163.07	-	1,163.07
37	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Mar-2024	305	17,500	-	2,734	-	499.22	538.85	-	60.51	-	1,098.58	-	1,098.58
38	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Apr-2024	305	17,500	-	1,892	-	499.22	538.85	-	41.86	-	1,079.93	-	1,079.93
39		Total:					3,660	210,000	17,500	17,500	-	5,990.64	6,466.20	386.78	386.94	-	13,230.56	-	13,230.56
40	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	1,742	100,000	16,647	-	-	2,851.31	3,079.17	367.97	-	-	6,298.45	-	6,298.45
41	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	1,742	100,000	16,680	-	-	2,851.31	3,079.17	368.70	-	-	6,299.18	-	6,299.18
42	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	1,742	100,000	16,647	-	-	2,851.31	3,079.17	367.97	-	-	6,298.45	-	6,298.45
43	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	1,742	100,000	16,647	-	-	2,851.31	3,079.17	367.97	-	-	6,298.45	-	6,298.45
44	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	1,742	100,000	16,680	-	-	2,851.31	3,079.17	368.70	-	-	6,299.18	-	6,299.18
45	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	1,742	100,000	16,699	-	-	2,851.31	3,079.17	369.06	-	-	6,299.54	-	6,299.54
46	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	1,742	100,000	994	6,415	-	2,851.31	3,079.17	21.99	141.78	-	6,094.25	-	6,094.25
47	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	1,742	100,000	649	14,982	-	2,851.31	3,079.17	14.33	331.10	-	6,275.91	-	6,275.91
48	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	1,742	100,000	190	25,715	-	2,851.31	3,079.17	4.20	568.28	-	6,502.96	-	6,502.96
49	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	1,742	100,000	418	11,675	-	2,851.31	3,079.17	9.23	258.04	-	6,197.75	-	6,197.75
50	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	1,742	100,000	-	19,298	-	2,851.31	3,079.17	-	426.49	-	6,356.97	-	6,356.97
51	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	1,742	100,000	-	20,575	-	2,851.31	3,079.17	-	454.72	-	6,385.20	-	6,385.20
52		Total:					20,904	1,200,000	102,251	98,660	-	34,215.72	36,950.04	2,260.12	2,180.41	-	75,606.29	-	75,606.29
53	513	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	1,219	70,000	11,656	-	-	1,995.26	2,155.42	257.61	-	-	4,408.29	-	4,408.29
54	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	1,219	70,000	11,424	-	-	1,995.26	2,155.42	252.33	-	-	4,403.01	-	4,403.01
55	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	1,219	70,000	11,656	-	-	1,995.26	2,155.42	257.61	-	-	4,408.29	-	4,408.29
56	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	1,219	70,000	11,656	-	-	1,995.26	2,155.42	257.61	-	-	4,408.29	-	4,408.29
57	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	1,219	70,000	11,640	-	-	1,995.26	2,155.42	257.10	-	-	4,407.78	-	4,407.78
58	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	1,219	70,000	11,968	-	-	1,995.26	2,155.42	264.60	-	-	4,415.28	-	4,415.28
59	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	1,219	70,000	198	2,827	-	1,995.26	2,155.42	4.37	62.46	-	4,217.51	-	4,217.51
60	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	1,219	70,000	-	13,948	-	1,995.26	2,155.42	-	308.24	-	4,458.92	-	4,458.92
61	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	1,219	70,000	-	18,563	-	1,995.26	2,155.42	-	410.25	-	4,560.93	-	4,560.93
62	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	1,219	70,000	126	6,506	-	1,995.26	2,155.42	2.78	143.77	-	4,297.23	-	4,297.23
63	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	1,219	70,000	-	17,999	-	1,995.26	2,155.42	-	397.76	-	4,548.44	-	4,548.44
64	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	1,219	70,000	499	10,135	-	1,995.26	2,155.42	11.03	223.98	-	4,385.69	-	4,385.69
65		Total:					14,628	840,000	70,823	69,978	-	23,943.12	25,865.04	1,565.04	1,546.46	-	52,919.66	-	52,919.66
66	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	930	53,379	8,897	-	-	1,522.22	1,643.63	196.54	-	-	3,362.39	-	3,362.39
67	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	930	53,379	8,657	-	-	1,522.22	1,643.63	19					

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Deliverability (e) Dth	Capacity (f) Dth	Injection (g) Dth	Withdrawal (h) Dth	Authorized Overrun (i) Dth	Deliverability Revenues (j) \$	Capacity Revenues (k) \$	Injection Revenues (l) \$	Withdrawal Revenues (m) \$	Authorized Overrun Revenues (n) \$	Total Operating Revenues (o) \$	Capacity Release Credits (p) \$	Total Revenues (q) \$
74	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	930	53,379	1,614	12,931	-	1,522.22	1,643.63	35.66	285.78	-	3,487.29	-	3,487.29
75	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	930	53,379	2,081	3,889	-	1,522.22	1,643.63	45.93	85.94	-	3,297.72	-	3,297.72
76	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	930	53,379	-	12,966	-	1,522.22	1,643.63	-	284.35	-	3,450.20	-	3,450.20
77	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	930	53,379	-	9,930	1	1,522.22	1,643.63	-	219.45	0.74	3,386.04	-	3,386.04
78		Total:					11,160	640,548	57,885	51,768	1	18,266.64	19,723.56	1,278.77	1,144.07	0.74	40,413.78	-	40,413.78
79	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	1,045	60,000	10,013	-	-	1,710.46	1,847.50	221.34	-	-	3,779.30	-	3,779.30
80	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	1,045	60,000	9,844	-	-	1,710.46	1,847.50	217.57	-	-	3,775.53	-	3,775.53
81	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	1,045	60,000	10,013	-	-	1,710.46	1,847.50	221.34	-	-	3,779.30	-	3,779.30
82	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	1,045	60,000	10,013	-	-	1,710.46	1,847.50	221.34	-	-	3,779.30	-	3,779.30
83	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	1,045	60,000	9,990	-	-	1,710.46	1,847.50	220.80	-	-	3,778.76	-	3,778.76
84	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	1,045	60,000	10,127	-	-	1,710.46	1,847.50	223.91	-	-	3,781.87	-	3,781.87
85	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	1,045	60,000	187	7,404	-	1,710.46	1,847.50	4.12	163.61	-	3,725.69	-	3,725.69
86	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	1,045	60,000	1,828	7,639	-	1,710.46	1,847.50	40.40	168.85	-	3,767.21	-	3,767.21
87	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	1,045	60,000	1,392	10,912	-	1,710.46	1,847.50	30.78	241.15	-	3,829.89	-	3,829.89
88	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	1,045	60,000	949	4,808	1	1,710.46	1,847.50	20.97	106.26	0.74	3,685.93	-	3,685.93
89	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	1,045	60,000	-	20,293	2	1,710.46	1,847.50	-	448.47	1.48	4,007.91	-	4,007.91
90	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	1,045	60,000	686	11,177	-	1,710.46	1,847.50	15.16	247.03	-	3,820.15	-	3,820.15
91		Total:					12,540	720,000	65,042	62,233	3	20,525.52	22,170.00	1,437.73	1,375.37	2.22	45,510.84	-	45,510.84
92	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
93	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
94	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
95	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
96	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
97	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
98	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
99	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
100	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
101	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
102	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
103	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	-	1,630.77
104		Total:					5,748	329,988	-	-	-	9,408.36	10,160.88	-	-	-	19,569.24	-	19,569.24
105	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
106	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
107	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
108	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
109	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
110	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
111	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
112	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
113	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
114	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
115	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
116	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	-	6,523.01
117		Total:					22,992	1,319,928	-	-	-	37,633.32	40,642.80	-	-	-	78,276.12	-	78,276.12
118	494	MISSISSIPPI LIME COMPANY	No	No	Yes	May-2023	2,177	125,000	20,832	-	-	3,563.31	3,848.96	460.35	-	-	7,872.62	-	7,872.62
119	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Jun-2023	2,177	125,000	20,850	-	-	3,563.31	3,848.96	460.80	-	-	7,873.07	-	7,873.07
120	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Jul-2023	2,177	125,000	20,832	-	-	3,563.31	3,848.96	460.35	-	-	7,872.62	-	7,872.62
121	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Aug-2023	2,177	125,000	20,832	-	-	3,563.31	3,848.96	460.35	-	-	7,872.62	-	7,872.62
122	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Sep-2023	2,177	125,000	20,850	-	-	3,563.31	3,848.96	460.80	-	-	7,873.07	-	7,873.07
123	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Oct-2023	2,177	125,000	20,804	-	-	3,563.31	3,848.96	459.73	-	-	7,872.00	-	7,872.00
124	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Nov-2023	2,177	125,000	-	-	-	3,563.31	3,848.96	-	-	-	7,412.27	-	7,412.27
125	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Dec-2023	2,177	125,000	-	-	-	3,563.31	3,848.96	-	-	-	7,412.27	-	7,412.27
126	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Jan-2024	2,177	125,000	-	37,510	-	3,563.31	3,848.96	-	828.94	-	8,241.21	-	8,241.21
127	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Feb-2024	2,177	125,000	-	37,497	-	3,563.31	3,848.96	-	828.82	-	8,241.09	-	8,241.09
128	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Mar-2024	2,177	125,000	-	37,510	-	3,563.31	3,848.96	-	828.94	-	8,241.21	-	8,241.21
129	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Apr-2024	2,177	125,000	-	12,483	-	3,563.31	3,848.96	-	275.77	-	7,688.04	-	7,688.04
130		Total:					26,124	1,500,000	125,000	125,000	-	42,759.72	46,187.52	2,762.38	2,762.47	-	94,472.09	-	94,472.09
131	511	NORTH CROSSETT UTILITIES	No	No	No	May-2023	218	12,500	2,077	-	-	356.82	384.90	45.88	-	-	787.60	-	787.60
132	511	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	218	12,500	2,070	-	-	356.82	384.90	45.60	-	-	787.32	-	787.32
133	511	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	218	12,500	2,077	-	-	356.82	384.90	45.88	-	-	787.60	-	787.60
134	511	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	218	12,500	2,077	-	-	356.82	384.90	45.88	-	-	787.60	-	787.60
135	511	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	218	12,500	2,070	-	-	356.82	384.90	45.60	-	-	787.32	-	787.32
136	511	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	218	12,500	2,129	-	-	356.82	384.90	46.90	-	-	788.62	-	788.62
137	511	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	218	12,500	-	-	-	356.82	384.90	-	-	-	741.72	-	741.72
138	511	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	218	12,500	-	3,673	-	356.82	384.90	-	81.14	-	822.86	-	822.86
139	511	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	218	12,500	-	3,763	-	356.82	384.90	-	83.57	-	825.29	-	825.29
140	511	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	218	12,500	-	2,484	-	356.82	384.90	-	54.81	-	796.53	-	796.53
141	511	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	218	12,500	-	1,736	-	356.82	384.90	-	38.44	-	780.16	-	780.16
142	511	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	218	12,500	-	824	-	356.82	384.90	-	18.25	-	759.97	-	759.9

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Deliverability (e) Dth	Capacity (f) Dth	Injection (g) Dth	Withdrawal (h) Dth	Authorized Overrun (i) Dth	Deliverability Revenues (j) \$	Capacity Revenues (k) \$	Injection Revenues (l) \$	Withdrawal Revenues (m) \$	Authorized Overrun Revenues (n) \$	Total Operating Revenues (o) \$	Capacity Release Credits (p) \$	Total Revenues (q) \$
145	4649	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	3,780	-	-	-	-	83.40	-	-	83.40	-	83.40
146	4649	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	5,921	-	-	-	-	130.82	-	-	130.82	-	130.82
147	4649	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	5,921	-	-	-	-	130.82	-	-	130.82	-	130.82
148	4649	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	5,751	-	-	-	-	127.02	-	-	127.02	-	127.02
149	4649	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	5,952	-	-	-	-	131.44	-	-	131.44	-	131.44
150	4649	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	1,530	-	-	-	-	33.90	-	33.90	-	33.90
151	4649	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	7,099	-	-	-	-	156.86	-	156.86	-	156.86
152	4649	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	11,005	-	-	-	-	243.35	-	243.35	-	243.35
153	4649	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	10,266	-	-	-	-	226.78	-	226.78	-	226.78
154	4649	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	4,712	-	-	-	-	104.16	-	104.16	-	104.16
155	4649	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	602	-	-	-	-	13.31	-	13.31	-	13.31
156						Total:	-	-	33,250	35,214	-	-	-	734.40	778.36	-	1,512.76	-	1,512.76
157	4653	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	116,559	-	-	-	-	2,576.07	-	-	2,576.07	-	2,576.07
158	4653	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	113,036	-	-	-	-	2,498.14	-	-	2,498.14	-	2,498.14
159	4653	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	119,950	-	-	-	-	2,651.00	-	-	2,651.00	-	2,651.00
160	4653	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	117,040	-	-	-	-	2,586.69	-	-	2,586.69	-	2,586.69
161	4653	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	109,680	-	-	-	-	2,424.00	-	-	2,424.00	-	2,424.00
162	4653	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	117,848	-	-	-	-	2,604.50	-	-	2,604.50	-	2,604.50
163	4653	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	56,820	-	-	-	-	1,255.80	-	1,255.80	-	1,255.80
164	4653	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	146,186	-	-	-	-	3,230.84	-	3,230.84	-	3,230.84
165	4653	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	177,570	-	-	-	-	3,924.35	-	3,924.35	-	3,924.35
166	4653	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	101,412	-	-	-	-	2,241.18	-	2,241.18	-	2,241.18
167	4653	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	90,750	-	-	-	-	2,005.52	-	2,005.52	-	2,005.52
168	4653	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	3,552	-	-	-	-	78.51	-	78.51	-	78.51
169						Total:	-	-	694,113	576,290	-	-	-	15,340.40	12,736.20	-	28,076.60	-	28,076.60
170	4654	SPIRE MARKETING INC.	No	No	No	May-2023	52,257	3,000,000	609,072	-	-	85,534.26	92,375.00	13,460.51	-	-	191,369.77	-	191,369.77
171	4654	SPIRE MARKETING INC.	No	No	No	Jun-2023	52,257	3,000,000	537,135	-	-	85,534.26	92,375.00	11,870.68	-	-	189,779.94	-	189,779.94
172	4654	SPIRE MARKETING INC.	No	No	No	Jul-2023	52,257	3,000,000	186,640	-	-	85,534.26	92,375.00	4,124.75	-	-	182,034.01	-	182,034.01
173	4654	SPIRE MARKETING INC.	No	No	No	Aug-2023	52,257	3,000,000	83,325	23,228	-	85,534.26	92,375.00	1,841.47	513.34	-	180,264.07	-	180,264.07
174	4654	SPIRE MARKETING INC.	No	No	No	Sep-2023	52,257	3,000,000	163,146	-	-	85,534.26	92,375.00	3,805.53	-	-	181,514.79	-	181,514.79
175	4654	SPIRE MARKETING INC.	No	No	No	Oct-2023	52,257	3,000,000	377,007	-	-	85,534.26	92,375.00	8,331.87	-	-	186,241.13	-	186,241.13
176	4654	SPIRE MARKETING INC.	No	No	No	Nov-2023	52,257	3,000,000	99,227	88,844	-	85,534.26	92,375.00	2,192.90	1,963.45	-	182,065.61	-	182,065.61
177	4654	SPIRE MARKETING INC.	No	No	No	Dec-2023	52,257	3,000,000	-	342,203	-	85,534.26	92,375.00	-	7,562.67	-	185,471.93	-	185,471.93
178	4654	SPIRE MARKETING INC.	No	No	No	Jan-2024	52,257	3,000,000	-	670,259	-	85,534.26	92,375.00	-	14,812.68	-	192,721.94	-	192,721.94
179	4654	SPIRE MARKETING INC.	No	No	No	Feb-2024	52,257	3,000,000	43,572	327,993	7,992	85,534.26	92,375.00	962.94	7,248.61	5,883.71	192,004.52	-	192,004.52
180	4654	SPIRE MARKETING INC.	No	No	No	Mar-2024	52,257	3,000,000	-	619,462	-	85,534.26	92,375.00	-	13,690.17	-	191,599.43	-	191,599.43
181	4654	SPIRE MARKETING INC.	No	No	No	Apr-2024	52,257	3,000,000	2,813	17,187	-	85,534.26	92,375.00	62.17	379.83	-	178,351.26	-	178,351.26
182						Total:	627,084	36,000,000	2,101,937	2,089,176	7,992	1,026,411.12	1,108,500.00	46,452.82	46,170.75	5,883.71	2,233,418.40	-	2,233,418.40
183	3147	SPIRE MISSOURI INC	No	No	No	May-2023	383,226	22,000,000	3,768,098	-	556,293	495,702.83	522,683.33	83,274.95	-	409,542.91	1,511,204.02	-	1,511,204.02
184	3147	SPIRE MISSOURI INC	No	No	No	Jun-2023	383,226	22,000,000	2,787,294	-	-	495,702.83	522,683.33	61,599.20	-	-	1,079,985.36	-	1,079,985.36
185	3147	SPIRE MISSOURI INC	No	No	No	Jul-2023	383,226	22,000,000	2,974,474	-	-	495,702.83	522,683.33	65,735.86	-	-	1,084,122.02	-	1,084,122.02
186	3147	SPIRE MISSOURI INC	No	No	No	Aug-2023	383,226	22,000,000	2,523,217	-	-	495,702.83	522,683.33	55,763.12	-	-	1,074,149.28	-	1,074,149.28
187	3147	SPIRE MISSOURI INC	No	No	No	Sep-2023	383,226	22,000,000	2,114,402	-	-	495,702.83	522,683.33	46,728.28	-	-	1,065,114.44	-	1,065,114.44
188	3147	SPIRE MISSOURI INC	No	No	No	Oct-2023	383,226	22,000,000	2,743,226	355,477	-	495,702.83	522,683.33	60,625.28	7,856.04	-	1,086,867.48	-	1,086,867.48
189	3147	SPIRE MISSOURI INC	No	No	No	Nov-2023	383,226	22,000,000	816,097	905,221	-	495,702.83	522,683.33	18,035.75	20,005.39	-	1,056,427.30	-	1,056,427.30
190	3147	SPIRE MISSOURI INC	No	No	No	Dec-2023	383,226	22,000,000	493,107	1,853,465	-	495,702.83	522,683.33	10,897.68	40,961.57	-	1,070,245.41	-	1,070,245.41
191	3147	SPIRE MISSOURI INC	No	No	No	Jan-2024	383,226	22,000,000	-	6,661,249	-	495,702.83	522,683.33	-	147,213.58	-	1,165,599.74	-	1,165,599.74
192	3147	SPIRE MISSOURI INC	No	No	No	Feb-2024	383,226	22,000,000	228,531	2,270,442	-	495,702.83	522,683.33	5,050.53	50,176.75	-	1,073,613.44	-	1,073,613.44
193	3147	SPIRE MISSOURI INC	No	No	No	Mar-2024	383,226	22,000,000	182,193	2,860,548	-	495,702.83	522,683.33	4,026.47	63,218.11	-	1,085,630.74	-	1,085,630.74
194	3147	SPIRE MISSOURI INC	No	No	No	Apr-2024	383,226	22,000,000	-	2,220,996	-	495,702.83	522,683.33	-	49,084.02	-	1,067,470.18	-	1,067,470.18
195						Total:	4,598,712	264,000,000	18,630,639	17,127,398	556,293	5,948,433.96	6,272,199.96	411,737.12	378,515.46	409,542.91	13,420,429.41	-	13,420,429.41
196	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	May-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
197	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jun-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
198	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jul-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
199	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Aug-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
200	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Sep-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
201	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Oct-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
202	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Nov-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
203	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Dec-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
204	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jan-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
205	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Feb-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
206	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Mar-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
207	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Apr-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	-	41,513.31
208						Total:	146,328	8,400,000	-	-	-	239,509.68	258,650.04	-	-	-	498,159.72	-	498,159.72
209	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	15,190	-	7,910	-	-	335.73	-	5,823.34	6,159.07	-	6,159.07
210	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	13,950	-	-	-	-	308.40	-	-	308.40	-	308.40
211	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	12,886	-	-	-	-	284.89	-	-	284.89	-	284.89
212	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	12,741	-	-	-	-	281.48	-	-	281.48	-	281.48

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Deliverability (e) Dth	Capacity (f) Dth	Injection (g) Dth	Withdrawal (h) Dth	Authorized Overrun (i) Dth	Deliverability Revenues (j) \$	Capacity Revenues (k) \$	Injection Revenues (l) \$	Withdrawal Revenues (m) \$	Authorized Overrun Revenues (n) \$	Total Operating Revenues (o) \$	Capacity Release Credits (p) \$	Total Revenues (q) \$	
218	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	20,217	-	-	-	-	446.83	-	446.83	-	446.83	
219	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	10,240	-	-	-	-	226.23	-	226.23	-	226.23	
220	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	5,414	-	-	-	-	119.66	-	119.66	-	119.66	
221						Total:	-	-	80,085	97,205	7,910	-	-	1,769.61	2,148.22	5,823.34	9,741.17	-	9,741.17	
222	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	6,076	-	-	-	-	134.23	-	-	134.23	-	134.23	
223	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	5,130	-	-	-	-	113.40	-	-	113.40	-	113.40	
224	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	4,247	-	-	-	-	93.93	-	-	93.93	-	93.93	
225	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	3,658	-	-	-	-	80.91	-	-	80.91	-	80.91	
226	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	4,010	-	-	-	-	88.70	-	-	88.70	-	88.70	
227	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	3,038	-	-	-	-	67.25	-	-	67.25	-	67.25	
228	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	2,747	-	-	-	-	60.73	-	60.73	-	60.73	
229	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	7,140	-	-	-	-	157.78	-	157.78	-	157.78	
230	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	6,279	-	-	-	-	138.73	-	138.73	-	138.73	
231	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	1,653	-	-	-	-	36.53	-	36.53	-	36.53	
232	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	5,766	-	-	-	-	127.47	-	127.47	-	127.47	
233	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	2,002	-	-	-	-	44.20	-	44.20	-	44.20	
234						Total:	-	-	26,159	25,587	-	-	-	578.42	565.44	-	1,143.86	-	1,143.86	
235	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	May-2023	8,368	480,400	113,117	-	-	13,696.74	14,792.32	2,499.87	-	-	30,988.93	-	30,988.93	
236	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Jun-2023	8,368	480,400	100,082	-	-	13,696.74	14,792.32	2,211.79	-	-	30,700.85	-	30,700.85	
237	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Jul-2023	8,368	480,400	97,830	-	-	13,696.74	14,792.32	2,162.07	-	-	30,651.13	-	30,651.13	
238	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Aug-2023	8,368	480,400	73,291	-	-	13,696.74	14,792.32	1,619.68	-	-	30,108.74	-	30,108.74	
239	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Sep-2023	8,368	480,400	-	-	-	13,696.74	14,792.32	-	-	28,489.06	-	28,489.06		
240	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Oct-2023	8,368	480,400	51,263	-	-	13,696.74	14,792.32	1,132.89	-	-	29,621.95	-	29,621.95	
241	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Nov-2023	8,368	480,400	56,970	-	-	13,696.74	14,792.32	1,259.10	-	-	29,748.16	-	29,748.16	
242	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Dec-2023	8,368	480,400	58,869	-	-	13,696.74	14,792.32	1,301.07	-	-	29,790.13	-	29,790.13	
243	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Jan-2024	8,368	480,400	-	42,729	-	13,696.74	14,792.32	-	944.26	-	29,433.32	-	29,433.32	
244	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Feb-2024	8,368	480,400	-	90,953	-	13,696.74	14,792.32	-	2,010.05	-	30,499.11	-	30,499.11	
245	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Mar-2024	8,368	480,400	-	-	-	13,696.74	14,792.32	-	-	-	28,489.06	-	28,489.06	
246	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Apr-2024	8,368	480,400	-	-	-	13,696.74	14,792.32	-	-	-	28,489.06	-	28,489.06	
247						Total:	100,416	5,764,800	551,422	133,682	-	164,360.88	177,507.84	12,186.47	2,954.31	-	357,009.50	-	357,009.50	
248	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
249	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	11,836	679,423	140,566	-	-	19,373.16	20,920.57	3,106.54	-	-	43,400.27	-	43,400.27	
250	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	11,836	679,423	137,990	-	-	19,373.16	20,920.57	3,049.47	-	-	43,343.20	-	43,343.20	
251	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	11,836	679,423	104,881	-	-	19,373.16	20,920.57	2,317.88	-	-	42,611.61	-	42,611.61	
252	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	11,836	679,423	146,661	-	-	19,373.16	20,920.57	3,241.34	-	-	43,535.07	-	43,535.07	
253	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	11,836	679,423	149,325	-	-	19,373.16	20,920.57	3,300.01	-	-	43,593.74	-	43,593.74	
254	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	11,836	679,423	80,560	-	-	19,373.16	20,920.57	-	1,780.40	-	42,074.13	-	42,074.13	
255	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	11,836	679,423	83,281	-	14	19,373.16	20,920.57	1,840.46	-	10.31	42,144.50	-	42,144.50	
256	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	11,836	679,423	-	312,674	-	19,373.16	20,920.57	-	6,910.11	-	47,203.84	-	47,203.84	
257	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	11,836	679,423	-	142,661	-	19,373.16	20,920.57	-	3,152.78	-	43,446.51	-	43,446.51	
258	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	11,836	679,423	-	52,044	-	19,373.16	20,920.57	-	1,150.16	-	41,443.89	-	41,443.89	
259	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	11,836	679,423	-	-	-	19,373.16	20,920.57	-	-	-	40,293.73	-	40,293.73	
260						Total:	130,196	7,473,653	843,264	507,379	14	213,104.76	230,126.27	18,636.10	11,213.05	10.31	473,090.49	-	473,090.49	
261	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
262	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
263	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
264	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
265	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	
266	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	167,286	-	-	-	-	-	-	-	-	-	-	
267	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	249,150	-	-	-	-	-	3,696.97	-	3,696.97	-	3,696.97	
268	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	234,498	-	-	-	-	-	5,506.20	-	5,506.20	-	5,506.20	
269	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	590,241	-	-	-	-	5,162.38	-	5,162.38	-	5,162.38	
270	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	139,375	-	-	-	-	-	13,044.33	-	13,044.33	-	13,044.33
271	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	93,777	-	-	-	-	-	-	3,080.20	-	3,080.20	
272	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	241,674	-	-	-	-	-	-	2,072.46	-	2,072.46	
273						Total:	-	-	650,934	1,065,067	-	-	-	-	14,385.55	23,537.95	-	37,923.50	-	37,923.50
274	3086	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
275	3086	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
276	3086	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
277	3086	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
278	3086	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
279	3086	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	18,887	1,084,314	-	-	-	30,915.46	33,366.85	-	-	-	64,302.31	-	64,302.31	
280	3086	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	73,190	2,100,859	-	-	-	88,881.94	95,991.05	-	-	-	184,872.99	-	184,872.99	
281	3086	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
282	3086	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
283	3086	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
284	3086	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
285	3086	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	-	124,587.65	
286						Total:	458,027	13,689,468	-	-	-	718,784.40	776,267.40	-	-	-	1,495,051.80	-	1,495,051.80	
287	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	523	30,000	4,991	-	-	856.05	923.75	110.36	-	-	1,890.16	-	1,890.16	
288	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	523	30,000	4,843	-	-	856.05	923.75	107.01	-					

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Deliverability (e) Dth	Capacity (f) Dth	Injection (g) Dth	Withdrawal (h) Dth	Authorized Overrun (i) Dth	Deliverability Revenues (j) \$	Capacity Revenues (k) \$	Injection Revenues (l) \$	Withdrawal Revenues (m) \$	Authorized Overrun Revenues (n) \$	Total Operating Revenues (o) \$	Capacity Release Credits (p) \$	Total Revenues (q) \$
289	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	523	30,000	4,991	-	-	856.05	923.75	110.36	-	-	1,890.16	-	1,890.16
290	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	523	30,000	4,991	-	-	856.05	923.75	110.36	-	-	1,890.16	-	1,890.16
291	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	523	30,000	5,010	-	-	856.05	923.75	110.70	-	-	1,890.50	-	1,890.50
292	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	523	30,000	5,174	-	-	856.05	923.75	114.32	-	-	1,894.12	-	1,894.12
293	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	523	30,000	230	2,692	-	856.05	923.75	5.08	59.50	-	1,844.38	-	1,844.38
294	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	523	30,000	277	4,799	-	856.05	923.75	6.11	106.07	-	1,891.98	-	1,891.98
295	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	523	30,000	812	8,712	1	856.05	923.75	17.92	192.54	0.74	1,991.00	-	1,991.00
296	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	523	30,000	1,927	1,350	-	856.05	923.75	42.54	29.83	-	1,852.17	-	1,852.17
297	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	523	30,000	-	5,822	-	856.05	923.75	-	128.69	-	1,908.49	-	1,908.49
298	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	523	30,000	-	4,849	-	856.05	923.75	-	107.15	-	1,886.95	-	1,886.95
299						Total:	6,276	360,000	33,246	28,224	1	10,272.60	11,085.00	734.76	623.78	0.74	22,716.88	-	22,716.88
300	4658	WOODRIVER ENERGY LLC	No	No	No	May-2023	17,419	1,000,000	240,126	-	-	28,511.42	30,791.67	5,306.89	-	-	64,609.98	-	64,609.98
301	4658	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	17,419	1,000,000	232,410	-	-	28,511.42	30,791.67	5,136.30	-	-	64,439.39	-	64,439.39
302	4658	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	17,419	1,000,000	70,825	-	-	28,511.42	30,791.67	1,565.18	-	-	60,868.27	-	60,868.27
303	4658	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	17,419	1,000,000	26,858	-	-	28,511.42	30,791.67	593.64	-	-	59,896.73	-	59,896.73
304	4658	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	17,419	1,000,000	232,410	-	-	28,511.42	30,791.67	5,136.30	-	-	64,439.39	-	64,439.39
305	4658	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	17,419	1,000,000	178,633	-	-	28,511.42	30,791.67	3,947.77	-	-	63,250.86	-	63,250.86
306	4658	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	17,419	1,000,000	29,178	10,708	-	28,511.42	30,791.67	644.83	236.64	-	60,184.56	-	60,184.56
307	4658	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	17,419	1,000,000	971	56,781	-	28,511.42	30,791.67	21.46	1,254.87	-	60,579.42	-	60,579.42
308	4658	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	17,419	1,000,000	-	321,243	-	28,511.42	30,791.67	-	7,099.47	-	66,402.56	-	66,402.56
309	4658	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	17,419	1,000,000	-	197,353	-	28,511.42	30,791.67	-	4,361.48	-	63,664.57	-	63,664.57
310	4658	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	17,419	1,000,000	-	182,177	-	28,511.42	30,791.67	-	4,026.07	-	63,329.16	-	63,329.16
311	4658	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	17,419	1,000,000	-	45,257	-	28,511.42	30,791.67	-	1,000.20	-	60,303.29	-	60,303.29
312						Total:	209,028	12,000,000	1,011,411	813,519	-	342,137.04	369,500.04	22,352.37	17,978.73	-	751,968.18	-	751,968.18
313		Total Rate Schedule FSS					6,612.979	366,598.385	25,956.747	23,829.205	574.781	9,214,472.04	9,799,403.51	573,643.83	526,625.56	423,153.79	20,537,298.73	-	20,537,298.73

ENABLE MISSISSIPPI RIVER TRANSMISSION, LL

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

5 MONTHS ENDED APRIL 30, 1933.

[illegible]

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024
Rate Schedule PALS

Contract		Shipper Name	Affiliate	Contract Term	Negotiated	Billed	Park/Rtn Loan		Loan/Rem Park	Park Excess	Loan Excess	Inventory	Other Charges	Park/Rtn Loan	Loan/Rem Park	Park Excess	Loan Excess	Inventory	Other Charges	Total	
No.	Number			< 1 Year	Rate	Month									Revenues	Revenues	Revenues	Revenues	Revenues	Revenues	Revenues
				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
						Dth	Dth	Dth	Dth	Dth	Dth	\$	\$	\$	\$	\$	\$	\$	\$	\$	
1	6540	CITY OF CHESTER, ILLINOIS	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Nov-2023	877	-	-	-	20,011	251.26	-	-	-	388.47	-	-	-	639.73	
8	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13						Total:	877	-	-	-	20,011	251.26	-	-	-	388.47	-	-	-	639.73	
14	6510	MACQUARIE ENERGY LLC	No	No	No	May-2023	-	-	-	-	2,137,636	-	-	-	-	28,140.95	-	-	-	28,140.95	
15	6510	MACQUARIE ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	6510	MACQUARIE ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	6510	MACQUARIE ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	6510	MACQUARIE ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	6510	MACQUARIE ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20	6510	MACQUARIE ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	6510	MACQUARIE ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	6510	MACQUARIE ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23	6510	MACQUARIE ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	6510	MACQUARIE ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	6510	MACQUARIE ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26						Total:	-	-	-	-	2,137,636	-	-	-	-	28,140.95	-	-	-	28,140.95	
27	6513	MACQUARIE ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
28	6513	MACQUARIE ENERGY LLC	No	No	No	Jun-2023	46,821														

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024

Rate Schedule PALS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Park/Rtn Loan	Loan/Rem Park	Park Excess	Loan Excess	Inventory	Other Charges	Park/Rtn Loan Revenues	Loan/Rem Park Revenues	Park Excess Revenues	Loan Excess Revenues	Inventory Revenues	Other Charges Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) Dth	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$	(q) \$
72	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Nov-2023	106	-	-	-	2,424	-	31.22	-	-	-	48.24	-	79.46
73	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
74	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
75	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
76	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
77	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
78						Total:	106	-	-	-	2,424	-	31.22	-	-	-	48.24	-	79.46
79		Total Rate Schedule PALS					106,994	-	-	-	4,439,237	-	31,513.29	-	-	-	73,401.39	-	104,914.68

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Incremental

Twelve Months Ended April 30, 2024

Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	ACA Revenues (l) \$	Capacity Release Credits (m) \$	Total Revenues (n) \$
Market To Market Transportation																
1	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	May-2023	30,000	2,329	-	193,386.00	22.84	-	193,408.84	3.48	-	193,412.32
2	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jun-2023	30,000	11,998	-	193,386.00	117.60	-	193,503.60	17.98	-	193,521.58
3	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jul-2023	30,000	22,797	-	193,386.00	223.43	-	193,609.43	34.20	-	193,643.63
4	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Aug-2023	30,000	110,110	-	193,386.00	1,079.09	-	194,465.09	165.15	-	194,630.24
5	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Sep-2023	30,000	3,385	-	193,386.00	33.17	-	193,419.17	5.07	-	193,424.24
6	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Oct-2023	30,000	-	-	193,386.00	-	-	193,386.00	-	-	193,386.00
7	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Nov-2023	30,000	-	-	193,386.00	-	-	193,386.00	-	-	193,386.00
8	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Dec-2023	30,000	1,851	-	193,386.00	18.15	-	193,404.15	2.60	-	193,406.75
9	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jan-2024	30,000	23,199	-	193,386.00	227.35	-	193,613.35	32.49	-	193,645.84
10	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Feb-2024	30,000	28,042	-	193,386.00	274.81	-	193,660.81	39.25	-	193,700.06
11	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Mar-2024	30,000	-	-	193,386.00	-	-	193,386.00	-	-	193,386.00
12	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Apr-2024	30,000	7,811	-	193,386.00	76.55	-	193,462.55	10.93	-	193,473.48
13						Total:	360,000	211,522	-	2,320,632.00	2,072.99	-	2,322,704.99	311.15	-	2,323,016.14
14		Total FTS Market to Market Transportation					360,000	211,522	-	2,320,632.00	2,072.99	-	2,322,704.99	311.15	-	2,323,016.14
15		Total Rate Schedule FTS					360,000	211,522	-	2,320,632.00	2,072.99	-	2,322,704.99	311.15	-	2,323,016.14

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Summary of Operating Revenues - Non-Incremental
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Rate Schedule	Demand Billing Determinants (a) Dth	Demand Revenue (b) \$	Commodity Billing Determinants (c) Dth	Commodity Revenue (d) \$	Overrun Billing Determinants (e) Dth	Overrun Revenue (f) \$	Total Revenue (g) \$
<u>Transportation Service</u>								
<u>Rate Schedule FTS</u>								
1	Market Zone	8,827,640	44,116,523	51,580,491	505,493	92,744	26,741	44,648,757
2	Market Zone to Field Zone	960,000	1,315,968	3,014,761	29,545	-	-	1,345,513
3	Field Zone	7,270,764	11,372,515	138,826,266	430,361	53,484	4,539	11,807,416
4	Field Zone to Market Zone	6,763,796	14,324,839	36,072,897	111,826	248,079	18,085	14,454,750
5	Total Rate Schedule FTS	23,822,200	71,129,845	229,494,415	1,077,225	394,307	49,365	72,256,435
<u>Rate Schedule FTS - Less Than 1-Year</u>								
6	Market Zone	-	-	-	-	-	-	-
7	Market Zone to Field Zone	-	-	-	-	-	-	-
8	Field Zone	-	-	-	-	-	-	-
9	Field Zone to Market Zone	-	-	-	-	-	-	-
10	Total Rate Schedule FTS - Less Than 1-Year	-	-	-	-	-	-	-
<u>Rate Schedule FTS - Capacity Release</u>								
11	Market Zone	-	-	19,313,298	189,270	5,624	1,247	190,517
12	Market Zone to Field Zone	-	-	149,031	38	-	-	38
13	Field Zone	-	-	10,566,295	32,754	-	-	32,754
14	Field Zone to Market Zone	-	-	8,973,560	27,819	28,884	2,106	29,924
15	Total Rate Schedule FTS - Capacity Release	-	-	39,002,184	249,881	34,508	3,353	253,234
<u>Rate Schedule SCT</u>								
16	Market Zone	-	-	586,014	294,589	-	-	294,589
17	Market Zone to Field Zone	-	-	652	328	-	-	328
18	Field Zone	-	-	43,227	7,146	56	9	7,155
19	Field Zone to Market Zone	-	-	452,477	74,797	14,612	2,415	77,212
20	Total Rate Schedule SCT	-	-	1,082,370	376,860	14,668	2,425	379,285
<u>Rate Schedule ITS</u>								
21	Market Zone	-	-	7,978,082	720,433	-	-	720,433
22	Market Zone to Field Zone	-	-	5	1	-	-	1
23	Field Zone	-	-	150,034	10,937	-	-	10,937
24	Field Zone to Market Zone	-	-	459,596	1,515	-	-	1,515
25	Total Rate Schedule ITS	-	-	8,587,717	732,886	-	-	732,886
26	Rate Schedule PALS	-	-	-	104,915	-	-	104,915
27	Total Transportation	23,822,200	71,129,845	278,166,686	2,541,766	443,483	55,142	73,726,753
<u>Storage Service</u>								
<u>Rate Schedule FSS</u>								
28	Deliverability	6,624,815	9,233,845	-	-	-	-	9,233,845
29	Capacity	367,277,808	9,820,324	-	-	-	-	9,820,324
30	Injection	-	-	25,956,747	573,644	-	-	573,644
31	Withdrawal	-	-	23,829,205	526,626	574,781	423,154	949,779
32	Total Rate Schedule FSS	373,902,623	19,054,169	49,785,952	1,100,269	574,781	423,154	20,577,592
<u>Rate Schedule ISS</u>								
33	Inventory	-	-	-	-	-	-	-
34	Injection	-	-	-	-	-	-	-
35	Withdrawal	-	-	-	-	-	-	-
36	Total Rate Schedule ISS	-	-	-	-	-	-	-
37	Total Storage	373,902,623	19,054,169	49,785,952	1,100,269	574,781	423,154	20,577,592
38	Total Operating Revenues	397,724,823	90,184,014	327,952,638	3,642,035	1,018,264	478,296	94,304,346

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Summary of Operating Revenues - Incremental

Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Rate Schedule	Demand Billing	Demand	Commodity Billing	Commodity	Overrun Billing	Overrun	Total
		Determinants	Revenue	Determinants	Revenue	Determinants	Revenue	Revenue
		(a) Dth	(b) \$	(c) Dth	(d) \$	(e) Dth	(f) \$	(i) \$
<u>Transportation Service</u>								
<u>Rate Schedule FTS</u>								
1	Market Zone	360,000	2,320,632	211,522	2,073	-	-	2,322,705
2	Market Zone to Field Zone	-	-	-	-	-	-	-
3	Field Zone	-	-	-	-	-	-	-
4	Field Zone to Market Zone	-	-	-	-	-	-	-
5	Total Rate Schedule FTS	360,000	2,320,632	211,522	2,073	-	-	2,322,705
6	Total Operating Revenues	360,000	2,320,632	211,522	2,073	-	-	2,322,705

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
<u>Field To Field Transportation</u>														
1	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	-	-	-	-	-	-	-	-
2	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	-	150,863	-	-	467.67	-	467.67	467.67
3	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	-	140,364	-	-	435.15	-	435.15	435.15
4	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	-	142,211	-	-	440.86	-	440.86	440.86
5	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	-	136,477	-	-	423.08	-	423.08	423.08
6	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	-	129,204	-	-	400.53	-	400.53	400.53
7	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	-	8,662	-	-	26.85	-	26.85	26.85
8	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
9	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
10	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	-	887	-	-	2.75	-	2.75	2.75
11	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	-	107	-	-	0.33	-	0.33	0.33
12	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
13						Total:	-	708,775	-	-	2,197.22	-	2,197.22	2,197.22
14	1012	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	174	-	-	369.23	-	-	369.23	369.23
15	1012	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	174	-	-	369.23	-	-	369.23	369.23
16	1012	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	174	-	-	369.23	-	-	369.23	369.23
17	1012	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	174	-	-	369.23	-	-	369.23	369.23
18	1012	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	174	-	-	369.23	-	-	369.23	369.23
19	1012	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	174	-	-	369.23	-	-	369.23	369.23
20	1012	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
21	1012	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
22	1012	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
23	1012	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
24	1012	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
25	1012	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
26						Total:	1,044	-	-	2,215.38	-	-	2,215.38	2,215.38
27	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	May-2023	3,800	2,110	-	8,063.60	6.53	-	8,070.13	8,070.13
28	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Jun-2023	3,800	13,458	-	8,063.60	41.71	-	8,105.31	8,105.31
29	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Jul-2023	3,800	75,883	-	8,063.60	235.26	-	8,298.86	8,298.86
30	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Aug-2023	3,800	5,822	-	8,063.60	18.06	-	8,081.66	8,081.66
31	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Sep-2023	3,800	860	-	8,063.60	2.64	-	8,066.24	8,066.24
32	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Oct-2023	3,800	9,491	-	8,063.60	29.46	-	8,093.06	8,093.06
33	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Nov-2023	3,800	51,416	-	8,063.60	159.41	-	8,223.01	8,223.01
34	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Dec-2023	3,800	67,491	-	8,063.60	209.22	-	8,272.82	8,272.82
35	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Jan-2024	3,800	93,075	8,782	8,063.60	288.57	1,280.41	9,632.58	9,632.58
36	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Feb-2024	3,800	50,928	-	8,063.60	157.87	-	8,221.47	8,221.47
37	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Mar-2024	3,800	37,943	-	8,063.60	117.64	-	8,181.24	8,181.24
38	6240	CENTERPOINT ENERGY RESOURCES CORP	No	No	No	Apr-2024	3,800	22,553	-	8,063.60	69.92	-	8,133.52	8,133.52
39						Total:	45,600	431,030	8,782	96,763.20	1,336.29	1,280.41	99,379.90	99,379.90
40	1018	CITY OF CHESTER, ILLINOIS	No	No	No	May-2023	416	12,896	4,123	882.75	39.99	300.70	1,223.44	1,223.44
41	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Jun-2023	416	12,480	4,560	882.75	38.70	332.40	1,253.85	1,253.85
42	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Jul-2023	416	12,896	4,123	882.75	39.99	300.70	1,223.44	1,223.44
43	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Aug-2023	416	12,896	4,123	882.75	39.99	300.70	1,223.44	1,223.44
44	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Sep-2023	416	12,480	4,560	882.75	38.70	332.40	1,253.85	1,253.85
45	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Oct-2023	416	12,896	4,175	882.75	39.99	304.40	1,227.14	1,227.14
46	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
47	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
48	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
49	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
50	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
51	1018	CITY OF CHESTER, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
52						Total:	2,496	76,544	25,664	5,296.50	237.36	1,871.30	7,405.16	7,405.16
53	1025	CITY OF DES ARC, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
54	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
55	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
56	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
57	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
58	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
59	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
60	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
61	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
62	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
63	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
64	1025	CITY OF DES ARC, ARKANSAS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
65						Total:	-	-	-	-	-	-	-	-
66	296	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	5,053	-	-	15.81	-	15.81	15.81
67	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	5,280	-	-	16.50	-	16.50	16.50
68	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	5,053	-	-	15.81	-	15.81	15.81
69	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	5,053	-	-	15.81	-	15.81	15.81
70	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	5,280	-	-	16.50	-	16.50	16.50
71	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	5,397	-	-	16.63	-	16.63	16.63
72	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
73	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
74	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
75	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
76	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-
77	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-
78						Total:	-	31,116	-	-	97.06	-	97.06	97.06
79	1019	CITY OF POTOSI, MISSOURI	No	No	No	May-2023	221	6,851	-	468.96	21.39	-	490.35	490.35
80	1019	CITY OF POTOSI, MISSOURI	No	No	No	Jun-2023	221	6,409	-	468.96	20.01	-	488.97	488.97
81	1019	CITY OF POTOSI, MISSOURI	No	No	No	Jul-2023	221	6,851	-	468.96	21.39	-	490.35	490.35
82	1019	CITY OF POTOSI, MISSOURI	No	No	No	Aug-2023	221	6,851	-	468.96	21.39	-	490.35	490.35
83	1019	CITY OF POTOSI, MISSOURI	No	No	No	Sep-2023	221	6,630	-	468.96	20.70	-	489.66	489.66
84	1019	CITY OF POTOSI, MISSOURI	No	No	No	Oct-2023	221	6,851	-	468.96	21.39	-	490.35	490.35
85	1019	CITY OF POTOSI, MISSOURI	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
86	1019	CITY OF POTOSI, MISSOURI	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
87	1019	CITY OF POTOSI, MISSOURI	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
88	1019	CITY OF POTOSI, MISSOURI	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
89	1019	CITY OF POTOSI, MISSOURI	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
90	1019	CITY OF POTOSI, MISSOURI	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
91						Total:	1,326	40,443	-	2,813.76	126.27	-	2,940.03	2,940.03
92	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	1,085	-	-	3.41	-	3.41	3.41
93	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	1,350	-	-	4.20	-	4.20	4.20
94	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	1,085	-	-	3.41	-	3.41	3.41
95	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	1,085	-	-	3.41	-	3.41	3.41
96	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	1,350	-	-	4.20	-	4.20	4.20
97	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	-	1,309	-	-	4.05	-	4.05	4.05
98	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
99	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
100	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
101	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
102	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-
103	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-
104						Total:	-	7,264	-	-	22.68	-	22.68	22.68
105	1020	CITY OF RED BUD, ILLINOIS	No	No	No	May-2023	258	7,998	-	547.48	24.80	-	572.28	572.28
106	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Jun-2023	258	7,482	-	547.48	23.20	-	570.68	570.68
107	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Jul-2023	258	7,998	-	547.48	24.80	-	572.28	572.28
108	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Aug-2023	258	7,998	-	547.48	24.80	-	572.28	572.28

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
109	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Sep-2023	258	7,740	-	547.48	24.00	-	571.48	571.48
110	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Oct-2023	258	7,998	-	547.48	24.80	-	572.28	572.28
111	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
112	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
113	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
114	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
115	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
116	1020	CITY OF RED BUD, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
117						Total:	1,548	47,214	-	3,284.88	146.40	-	3,431.28	3,431.28
118	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	5,611	-	-	17.36	-	17.36	17.36
119	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	5,730	-	-	17.70	-	17.70	17.70
120	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	5,611	-	-	17.36	-	17.36	17.36
121	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	5,611	-	-	17.36	-	17.36	17.36
122	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	5,730	-	-	17.70	-	17.70	17.70
123	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	5,725	-	-	17.64	-	17.64	17.64
124	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
125	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
126	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
127	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
128	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-
129	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-
130						Total:	-	34,018	-	-	105.12	-	105.12	105.12
131	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	May-2023	149	4,619	-	316.18	14.26	-	330.44	330.44
132	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Jun-2023	149	4,321	-	316.18	13.34	-	329.52	329.52
133	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Jul-2023	149	4,619	-	316.18	14.26	-	330.44	330.44
134	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Aug-2023	149	4,619	-	316.18	14.26	-	330.44	330.44
135	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Sep-2023	149	4,470	-	316.18	13.80	-	329.98	329.98
136	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Oct-2023	149	4,619	-	316.18	14.26	-	330.44	330.44
137	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
138	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
139	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
140	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
141	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
142	1042	CITY OF WATERLOO, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
143						Total:	894	27,267	-	1,897.08	84.18	-	1,981.26	1,981.26
144	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	289,649	7,267,021	-	350,652.98	22,527.78	-	373,180.76	373,180.76
145	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	289,645	4,326,171	-	350,644.24	13,411.12	-	364,055.36	364,055.36
146	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	289,645	6,607,779	-	350,644.24	20,484.12	-	371,128.36	371,128.36
147	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	289,645	5,442,882	-	350,644.24	16,872.95	-	367,517.19	367,517.19
148	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	289,645	8,415,729	-	350,644.24	26,088.77	-	376,733.01	376,733.01
149	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	289,645	8,659,054	-	350,644.24	26,843.08	-	377,487.32	377,487.32
150	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	370,830	10,267,315	-	448,926.80	31,828.68	-	480,755.48	480,755.48
151	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	370,830	11,008,336	-	448,926.80	34,125.80	-	483,052.60	483,052.60
152	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	370,830	8,521,183	-	448,926.80	26,415.64	-	475,342.44	475,342.44
153	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	370,830	10,324,534	-	448,926.80	32,005.98	-	480,932.78	480,932.78
154	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	370,830	10,805,104	-	448,926.80	33,495.79	-	482,422.59	482,422.59
155	3702	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	476,218	13,445,471	-	1,010,534.60	41,680.85	-	1,052,215.45	1,052,215.45
156						Total:	4,068,242	105,090,579	-	5,359,042.78	325,780.56	-	5,684,823.34	5,684,823.34
157	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	50,000	696,847	-	40,910.00	2,160.22	-	43,070.22	43,070.22
158	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	50,000	1,229,331	-	40,910.00	3,810.90	-	44,720.90	44,720.90
159	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	50,000	1,037,288	-	40,910.00	3,215.57	-	44,125.57	44,125.57
160	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	50,000	1,462,474	-	40,910.00	4,533.66	-	45,443.66	45,443.66
161	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	50,000	1,086,819	-	40,910.00	3,369.15	-	44,279.15	44,279.15
162	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	50,000	384,327	-	40,910.00	1,191.43	-	42,101.43	42,101.43
163	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	50,000	730,295	-	40,910.00	2,263.92	-	43,173.92	43,173.92

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
164	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	50,000	1,228,615	-	40,910.00	3,808.73	-	44,718.73	44,718.73
165	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	50,000	1,178,783	-	40,910.00	3,654.23	-	44,564.23	44,564.23
166	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	50,000	619,417	-	40,910.00	1,920.17	-	42,830.17	42,830.17
167	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	50,000	948,804	-	40,910.00	2,941.30	-	43,851.30	43,851.30
168	3753	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	50,000	1,339,641	-	40,910.00	4,152.89	-	45,062.89	45,062.89
169						Total:	600,000	11,942,641	-	490,920.00	37,022.17	-	527,942.17	527,942.17
170	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	-	-	-	-	-	-	-	-
171	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	-	-	-	-	-	-	-	-
172	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	-	-	-	-	-	-	-	-
173	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	-	-	-	-	-	-	-	-
174	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	-	-	-	-	-	-	-	-
175	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	-	-	-	-	-	-	-	-
176	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	-	-	-	-	-	-	-	-
177	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	-	-	-	-	-	-	-	-
178	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	-	-	-	-	-	-	-	-
179	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	-	-	-	-	-	-	-	-
180	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	-	-	-	-	-	-	-	-
181	3801	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	-	-	-	-	-	-	-	-
182						Total:	-	-	-	-	-	-	-	-
183	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	-	-	-	-	-	-	-	-
184	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	-	-	-	-	-	-	-	-
185	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	-	-	-	-	-	-	-	-
186	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	-	-	-	-	-	-	-	-
187	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	-	-	-	-	-	-	-	-
188	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	-	-	-	-	-	-	-	-
189	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	-	-	-	-	-	-	-	-
190	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	-	-	-	-	-	-	-	-
191	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	-	-	-	-	-	-	-	-
192	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	-	-	-	-	-	-	-	-
193	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	-	-	-	-	-	-	-	-
194	5706	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	-	-	-	-	-	-	-	-
195						Total:	-	-	-	-	-	-	-	-
196	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
197	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
198	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
199	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
200	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
201	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
202	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
203	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
204	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
205	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
206	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
207	6512	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2024	50,000	-	-	106,100.00	-	-	106,100.00	106,100.00
208						Total:	600,000	-	-	1,273,200.00	-	-	1,273,200.00	1,273,200.00
209	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Sep-2023	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
210	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Oct-2023	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
211	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Nov-2023	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
212	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Dec-2023	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
213	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Jan-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
214	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Feb-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
215	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Mar-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
216	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Apr-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
217	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	May-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
218	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Jun-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
219	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Jul-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
220	6514	GP CONSUMER PRODUCTS OPERATIONS LP	No	No	No	Aug-2024	7,000	-	-	14,854.00	-	-	14,854.00	14,854.00
221						Total:	84,000	-	-	178,248.00	-	-	178,248.00	178,248.00
222	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	May-2023	-	-	-	-	-	-	-	-
223	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-
224	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-
225	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-
226	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-
227	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-
228	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-
229	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-
230	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-
231	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-
232	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-
233	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-
234						Total:	-	-	-	-	-	-	-	-
235	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	532	-	-	1,128.90	-	-	1,128.90	1,128.90
236	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	532	-	-	1,128.90	-	-	1,128.90	1,128.90
237	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	532	-	-	1,128.90	-	-	1,128.90	1,128.90
238	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	532	-	-	1,128.90	-	-	1,128.90	1,128.90
239	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	532	-	-	1,128.90	-	-	1,128.90	1,128.90
240	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	532	-	-	1,128.90	-	-	1,128.90	1,128.90
241	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
242	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
243	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
244	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
245	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
246	5125	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	532	-	-	1,128.90	-	-	1,128.90	1,128.90
247						Total:	3,724	-	-	7,902.30	-	-	7,902.30	7,902.30
248	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	133	-	-	282.23	-	-	282.23	282.23
249	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	133	-	-	282.23	-	-	282.23	282.23
250	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	133	-	-	282.23	-	-	282.23	282.23
251	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	133	-	-	282.23	-	-	282.23	282.23
252	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	133	-	-	282.23	-	-	282.23	282.23
253	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	133	-	-	282.23	-	-	282.23	282.23
254	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
255	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
256	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
257	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
258	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
259	5128	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
260						Total:	798	-	-	1,693.38	-	-	1,693.38	1,693.38
261	181	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	-	2,511	-	-	7.75	-	7.75	7.75
262	181	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	-	3,120	-	-	9.60	-	9.60	9.60
263	181	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	-	2,511	-	-	7.75	-	7.75	7.75
264	181	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	-	2,511	-	-	7.75	-	7.75	7.75
265	181	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	-	3,120	-	-	9.60	-	9.60	9.60
266	181	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	-	2,482	-	-	7.66	-	7.66	7.66
267	181	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
268	181	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
269	181	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
270	181	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
271	181	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
272	181	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
273						Total:	-	16,255	-	-	50.11	-	50.11	50.11
274	1038	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	1,342.09
275	1038	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	605	18,150	-	1,283.81	56.40	-	1,340.21	1,340.21
276	1038	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	1,342.09
277	1038	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	1,342.09
278	1038	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	605	18,150	-	1,283.81	56.40	-	1,340.21	1,340.21
279	1038	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	605	18,755	-	1,283.81	58.28	-	1,342.09	1,342.09
280	1038	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
281	1038	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
282	1038	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
283	1038	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
284	1038	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
285	1038	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
286						Total:	3,630	111,320	-	7,702.86	345.92	-	8,048.78	8,048.78
287	1028	NORTH CROSSETT UTILITIES	No	No	No	May-2023	24	744	1,364	50.93	2.17	99.51	152.61	152.61
288	1028	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	24	720	1,380	50.93	2.10	100.50	153.53	153.53
289	1028	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	24	744	1,364	50.93	2.17	99.51	152.61	152.61
290	1028	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	24	744	1,364	50.93	2.17	99.51	152.61	152.61
291	1028	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	24	720	1,380	50.93	2.10	100.50	153.53	153.53
292	1028	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	24	744	1,416	50.93	2.17	103.12	156.22	156.22
293	1028	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
294	1028	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
295	1028	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
296	1028	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
297	1028	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
298	1028	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
299						Total:	144	4,416	8,268	305.58	12.88	602.65	921.11	921.11
300	3311	SPIRE MISSOURI INC	No	No	No	May-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
301	3311	SPIRE MISSOURI INC	No	No	No	Jun-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
302	3311	SPIRE MISSOURI INC	No	No	No	Jul-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
303	3311	SPIRE MISSOURI INC	No	No	No	Aug-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
304	3311	SPIRE MISSOURI INC	No	No	No	Sep-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
305	3311	SPIRE MISSOURI INC	No	No	No	Oct-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
306	3311	SPIRE MISSOURI INC	No	No	No	Nov-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
307	3311	SPIRE MISSOURI INC	No	No	No	Dec-2023	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
308	3311	SPIRE MISSOURI INC	No	No	No	Jan-2024	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
309	3311	SPIRE MISSOURI INC	No	No	No	Feb-2024	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
310	3311	SPIRE MISSOURI INC	No	No	No	Mar-2024	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
311	3311	SPIRE MISSOURI INC	No	No	No	Apr-2024	150,000	-	-	318,300.00	-	-	318,300.00	318,300.00
312						Total:	1,800,000	-	-	3,819,600.00	-	-	3,819,600.00	3,819,600.00
313	6081	SPIRE MISSOURI INC	No	No	No	May-2023	-	3,831,124	-	-	11,876.48	-	11,876.48	11,876.48
314	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	-	2,861,467	-	-	8,870.59	-	8,870.59	8,870.59
315	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	-	3,036,729	-	-	9,413.86	-	9,413.86	9,413.86
316	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	-	2,576,025	-	-	7,985.63	-	7,985.63	7,985.63
317	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	-	2,139,639	-	-	6,632.86	-	6,632.86	6,632.86
318	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	-	2,819,660	-	-	8,740.98	-	8,740.98	8,740.98
319	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	-	835,480	-	-	2,589.97	-	2,589.97	2,589.97
320	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	-	504,820	-	-	1,564.94	-	1,564.94	1,564.94
321	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	-	85,117	10,770	-	263.87	785.13	1,049.00	1,049.00
322	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	-	233,958	-	-	725.27	-	725.27	725.27
323	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	-	186,521	-	-	578.21	-	578.21	578.21
324	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
325						Total:	-	19,110,540	10,770	-	59,242.66	785.13	60,027.79	60,027.79
326	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	1,927.41

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
327	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	869	26,070	-	1,844.02	80.70	-	1,924.72	1,924.72
328	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	1,927.41
329	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	869	25,466	-	1,844.02	78.83	-	1,922.85	1,922.85
330	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	869	26,070	-	1,844.02	80.70	-	1,924.72	1,924.72
331	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	869	26,939	-	1,844.02	83.39	-	1,927.41	1,927.41
332	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
333	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
334	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
335	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
336	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
337	1179	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
338						Total:	5,214	158,423	-	11,064.12	490.40	-	11,554.52	11,554.52
339	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
340	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
341	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
342	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
343	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
344	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
345	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	2,256	67,680	-	4,787.23	209.70	-	4,996.93	4,996.93
346	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	2,256	68,885	-	4,787.23	213.44	-	5,000.67	5,000.67
347	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	2,256	38,496	-	4,787.23	119.33	-	4,906.56	4,906.56
348	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	2,256	42,744	-	4,787.23	132.50	-	4,919.73	4,919.73
349	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	2,256	54,385	-	4,787.23	168.59	-	4,955.82	4,955.82
350	3917	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	2,256	42,973	-	4,787.23	133.21	-	4,920.44	4,920.44
351						Total:	13,536	315,163	-	28,723.38	976.77	-	29,700.15	29,700.15
352	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
353	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
354	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
355	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
356	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
357	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	41,188	-	-	127.68	-	127.68	127.68
358	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
359	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
360	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
361	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
362	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
363	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
364						Total:	-	41,188	-	-	127.68	-	127.68	127.68
365	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	15,500	-	-	48.05	-	48.05	48.05
366	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	14,250	-	-	44.10	-	44.10	44.10
367	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	13,175	-	-	40.92	-	40.92	40.92
368	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	13,020	-	-	40.30	-	40.30	40.30
369	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	12,750	-	-	39.60	-	39.60	39.60
370	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	13,108	-	-	40.57	-	40.57	40.57
371	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
372	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
373	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
374	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
375	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
376	6222	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
377						Total:	-	81,803	-	-	253.54	-	253.54	253.54
378	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	36,101	-	-	111.93	-	111.93	111.93
379	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	51,709	-	-	160.42	-	160.42	160.42
380	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	52,548	-	-	162.96	-	162.96	162.96
381	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	55,293	-	-	171.47	-	171.47	171.47

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
382	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	72,405	-	-	224.45	-	224.45	224.45
383	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	63,654	-	-	197.19	-	197.19	197.19
384	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	32,639	-	-	101.18	-	101.18	101.18
385	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	18,096	-	-	56.00	-	56.00	56.00
386	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	25,303	-	-	78.38	-	78.38	78.38
387	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	25,350	-	-	78.60	-	78.60	78.60
388	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2024	-	44,020	-	-	136.46	-	136.46	136.46
389	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2024	-	42,600	-	-	132.06	-	132.06	132.06
390						Total:	-	519,718	-	-	1,611.10	-	1,611.10	1,611.10
391	6080	TYSON FOODS, INC.	No	No	No	May-2023	40	-	-	84.88	-	-	84.88	84.88
392	6080	TYSON FOODS, INC.	No	No	No	Jun-2023	40	-	-	84.88	-	-	84.88	84.88
393	6080	TYSON FOODS, INC.	No	No	No	Jul-2023	40	-	-	84.88	-	-	84.88	84.88
394	6080	TYSON FOODS, INC.	No	No	No	Aug-2023	40	-	-	84.88	-	-	84.88	84.88
395	6080	TYSON FOODS, INC.	No	No	No	Sep-2023	40	-	-	84.88	-	-	84.88	84.88
396	6080	TYSON FOODS, INC.	No	No	No	Oct-2023	40	-	-	84.88	-	-	84.88	84.88
397	6080	TYSON FOODS, INC.	No	No	No	Nov-2023	40	-	-	84.88	-	-	84.88	84.88
398	6080	TYSON FOODS, INC.	No	No	No	Dec-2023	40	-	-	84.88	-	-	84.88	84.88
399	6080	TYSON FOODS, INC.	No	No	No	Jan-2024	40	-	-	84.88	-	-	84.88	84.88
400	6080	TYSON FOODS, INC.	No	No	No	Feb-2024	40	-	-	84.88	-	-	84.88	84.88
401	6080	TYSON FOODS, INC.	No	No	No	Mar-2024	40	-	-	84.88	-	-	84.88	84.88
402	6080	TYSON FOODS, INC.	No	No	No	Apr-2024	40	-	-	84.88	-	-	84.88	84.88
403						Total:	480	-	-	1,018.56	-	-	1,018.56	1,018.56
404	3228	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	6,173	-	-	13,099.11	-	-	13,099.11	13,099.11
405	3228	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	6,173	-	-	13,099.11	-	-	13,099.11	13,099.11
406	3228	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	6,173	-	-	13,099.11	-	-	13,099.11	13,099.11
407	3228	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	6,173	-	-	13,099.11	-	-	13,099.11	13,099.11
408	3228	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	6,173	-	-	13,099.11	-	-	13,099.11	13,099.11
409	3228	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	6,173	-	-	13,099.11	-	-	13,099.11	13,099.11
410	3228	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
411	3228	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
412	3228	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
413	3228	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
414	3228	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
415	3228	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
416						Total:	37,038	-	-	78,594.66	-	-	78,594.66	78,594.66
417	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	May-2023	175	5,084	-	371.35	15.81	-	387.16	387.16
418	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jun-2023	175	4,930	-	371.35	15.37	-	386.72	386.72
419	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jul-2023	175	5,084	-	371.35	15.81	-	387.16	387.16
420	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Aug-2023	175	5,084	-	371.35	15.81	-	387.16	387.16
421	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Sep-2023	175	5,100	-	371.35	15.90	-	387.25	387.25
422	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Oct-2023	175	5,267	-	371.35	16.42	-	387.77	387.77
423	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
424	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
425	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
426	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
427	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
428	1034	VILLAGE OF DUPO, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
429						Total:	1,050	30,549	-	2,228.10	95.12	-	2,323.22	2,323.22
430		Total FTS Field to Field Transportation					7,270,764	138,826,266	53,484	11,372,514.52	430,361.49	4,539.49	11,807,415.50	11,807,415.50
<u>Field To Market Transportation</u>														
431	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	52,383	218,448	-	108,825.68	677.10	-	109,502.78	109,502.78
432	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	52,383	176,505	-	108,825.68	547.09	-	109,372.77	109,372.77
433	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	52,383	152,520	-	108,825.68	472.75	-	109,298.43	109,298.43

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
434	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	52,383	273,552	-	108,825.68	848.01	-	109,673.69	109,673.69
435	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	52,383	295,200	-	108,825.68	915.14	-	109,740.82	109,740.82
436	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	52,383	276,012	-	108,825.68	855.57	-	109,681.25	109,681.25
437	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	52,383	325,414	-	108,825.68	1,008.81	-	109,834.49	109,834.49
438	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	52,383	310,054	-	108,825.68	961.22	-	109,786.90	109,786.90
439	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	52,383	647,623	-	108,825.68	2,007.70	-	110,833.38	110,833.38
440	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	52,383	208,502	-	108,825.68	646.31	-	109,471.99	109,471.99
441	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	52,383	191,034	-	108,825.68	592.25	-	109,417.93	109,417.93
442	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	52,383	137,286	-	108,862.35	425.58	-	109,287.93	109,287.93
443						Total:	628,596	3,212,150	-	1,305,944.83	9,957.53	-	1,315,902.36	1,315,902.36
444	247	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
445	247	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
446	247	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
447	247	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
448	247	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
449	247	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
450	247	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
451	247	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	599	-	-	1,271.08	-	-	1,271.08	1,271.08
452	247	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	599	-	-	1,271.08	-	-	1,271.08	1,271.08
453	247	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	599	-	-	1,271.08	-	-	1,271.08	1,271.08
454	247	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	599	-	-	1,271.08	-	-	1,271.08	1,271.08
455	247	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	599	-	-	1,271.08	-	-	1,271.08	1,271.08
456						Total:	7,188	-	-	15,252.96	-	-	15,252.96	15,252.96
457	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-	-	-
458	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-
459	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-
460	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-
461	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-
462	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-
463	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
464	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
465	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
466	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
467	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-
468	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	-	-	1,009	-	-	73.57	73.57	73.57
469						Total:	-	-	1,009	-	-	73.57	73.57	73.57
470	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-	-
471	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-
472	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-
473	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-
474	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-
475	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-
476	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
477	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
478	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
479	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
480	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	-	-	31	-	-	2.17	2.17	2.17
481	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	-	-	600	-	-	43.80	43.80	43.80
482						Total:	-	-	631	-	-	45.97	45.97	45.97
483	296	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	358	5,322	-	759.68	16.42	-	776.10	776.10
484	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	358	5,237	-	759.68	16.16	-	775.84	775.84
485	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	358	5,005	-	759.68	15.45	-	775.13	775.13
486	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	358	5,257	-	759.68	16.24	-	775.92	775.92
487	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	358	4,735	-	759.68	14.62	-	774.30	774.30
488	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	358	4,771	-	759.68	14.81	-	774.49	774.49

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
489	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	358	6,408	-	759.68	19.82	-	779.50	779.50
490	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	358	10,726	-	759.68	33.17	-	792.85	792.85
491	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	358	10,726	-	759.68	33.17	-	792.85	792.85
492	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	358	10,119	-	759.68	31.43	-	791.11	791.11
493	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	358	3,069	-	759.68	9.61	-	769.29	769.29
494	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	358	2,871	-	759.68	8.98	-	768.66	768.66
495						Total:	4,296	74,246	-	9,116.16	229.88	-	9,346.04	9,346.04
496	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	829	6,681	-	1,759.14	20.77	-	1,779.91	1,779.91
497	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	829	5,209	-	1,759.14	16.19	-	1,775.33	1,775.33
498	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	829	4,896	-	1,759.14	15.21	-	1,774.35	1,774.35
499	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	829	5,412	-	1,759.14	16.75	-	1,775.89	1,775.89
500	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	829	4,947	-	1,759.14	15.40	-	1,774.54	1,774.54
501	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	829	7,599	-	1,759.14	23.58	-	1,782.72	1,782.72
502	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	829	11,074	-	1,759.14	34.34	-	1,793.48	1,793.48
503	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	829	16,231	-	1,759.14	50.38	-	1,809.52	1,809.52
504	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	829	15,314	-	1,759.14	47.43	-	1,806.57	1,806.57
505	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	829	15,812	-	1,759.14	49.01	-	1,808.15	1,808.15
506	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	829	2,802	-	1,759.14	8.77	-	1,767.91	1,767.91
507	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	829	-	-	1,759.14	-	-	1,759.14	1,759.14
508						Total:	9,948	95,977	-	21,109.68	297.83	-	21,407.51	21,407.51
509	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	680	4,499	-	1,442.96	13.96	-	1,456.92	1,456.92
510	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	680	6,147	-	1,442.96	19.07	-	1,462.03	1,462.03
511	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	680	5,819	-	1,442.96	18.04	-	1,461.00	1,461.00
512	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	680	6,344	-	1,442.96	19.69	-	1,462.65	1,462.65
513	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	680	6,433	-	1,442.96	19.97	-	1,462.93	1,462.93
514	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	680	9,128	-	1,442.96	28.29	-	1,471.25	1,471.25
515	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	680	8,100	-	1,442.96	25.06	-	1,468.02	1,468.02
516	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	680	19,119	-	1,442.96	59.22	-	1,502.18	1,502.18
517	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	680	19,488	-	1,442.96	60.32	-	1,503.28	1,503.28
518	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	680	15,063	-	1,442.96	46.69	-	1,489.65	1,489.65
519	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	680	3,069	-	1,442.96	9.61	-	1,452.57	1,452.57
520	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	680	2,831	-	1,442.96	8.86	-	1,451.82	1,451.82
521						Total:	8,160	106,040	-	17,315.52	328.78	-	17,644.30	17,644.30
522	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	May-2023	-	-	-	-	-	-	-	-
523	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
524	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
525	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
526	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
527	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
528	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
529	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
530	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
531	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
532	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
533	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
534						Total:	-	-	-	-	-	-	-	-
535	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	May-2023	237	6,015	-	502.91	18.60	-	521.51	521.51
536	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jun-2023	237	6,147	-	502.91	18.98	-	521.89	521.89
537	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jul-2023	237	6,206	-	502.91	19.16	-	522.07	522.07
538	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Aug-2023	237	6,499	-	502.91	20.06	-	522.97	522.97
539	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Sep-2023	237	3,837	-	502.91	11.83	-	514.74	514.74
540	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Oct-2023	237	7,026	4	502.91	21.67	0.30	524.88	524.88
541	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Nov-2023	237	6,208	-	502.91	19.15	-	522.06	522.06
542	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Dec-2023	237	6,028	-	502.91	18.58	-	521.49	521.49
543	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jan-2024	237	7,024	-	502.91	21.64	-	524.55	524.55

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
544	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Feb-2024	237	6,768	-	502.91	20.85	-	523.76	523.76
545	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Mar-2024	237	7,145	-	502.91	22.03	-	524.94	524.94
546	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Apr-2024	237	6,963	-	502.91	21.48	-	524.39	524.39
547						Total:	2,844	75,866	4	6,034.92	234.03	0.30	6,269.25	6,269.25
548	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	348	-	-	738.46	-	-	738.46	738.46
549	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	348	-	-	738.46	-	-	738.46	738.46
550	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	348	-	-	738.46	-	-	738.46	738.46
551	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	348	-	-	738.46	-	-	738.46	738.46
552	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	348	-	-	738.46	-	-	738.46	738.46
553	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	348	-	-	738.46	-	-	738.46	738.46
554	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	348	-	-	738.46	-	-	738.46	738.46
555	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	348	-	-	738.46	-	-	738.46	738.46
556	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	348	-	-	738.46	-	-	738.46	738.46
557	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	348	-	-	738.46	-	-	738.46	738.46
558	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	348	-	-	738.46	-	-	738.46	738.46
559	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	348	-	-	738.46	-	-	738.46	738.46
560						Total:	4,176	-	-	8,861.52	-	-	8,861.52	8,861.52
561	181	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	2,519	75,578	-	5,345.32	234.36	-	5,579.68	5,579.68
562	181	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	2,519	67,624	-	5,345.32	209.68	-	5,555.00	5,555.00
563	181	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	2,519	67,100	-	5,345.32	208.03	-	5,553.35	5,553.35
564	181	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	2,519	72,638	-	5,345.32	225.22	-	5,570.54	5,570.54
565	181	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	2,519	60,017	-	5,345.32	186.10	-	5,531.42	5,531.42
566	181	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	2,519	42,981	-	5,345.32	133.26	-	5,478.58	5,478.58
567	181	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	2,519	61,732	-	5,345.32	191.39	-	5,536.71	5,536.71
568	181	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	2,519	73,766	-	5,345.32	228.67	-	5,573.99	5,573.99
569	181	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	2,519	74,721	-	5,345.32	231.68	-	5,577.00	5,577.00
570	181	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	2,519	72,041	-	5,345.32	223.36	-	5,568.68	5,568.68
571	181	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	2,519	75,789	-	5,345.32	234.97	-	5,580.29	5,580.29
572	181	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	2,519	72,625	-	5,345.32	225.14	-	5,570.46	5,570.46
573						Total:	30,228	816,612	-	64,143.84	2,531.86	-	66,675.70	66,675.70
574	184	OLIN CORPORATION	No	No	No	May-2023	3,000	60,294	-	6,366.00	186.91	-	6,552.91	6,552.91
575	184	OLIN CORPORATION	No	No	No	Jun-2023	3,000	59,503	-	6,366.00	184.45	-	6,550.45	6,550.45
576	184	OLIN CORPORATION	No	No	No	Jul-2023	3,000	55,619	-	6,366.00	172.43	-	6,538.43	6,538.43
577	184	OLIN CORPORATION	No	No	No	Aug-2023	3,000	60,582	-	6,366.00	187.80	-	6,553.80	6,553.80
578	184	OLIN CORPORATION	No	No	No	Sep-2023	3,000	52,965	-	6,366.00	164.26	-	6,530.26	6,530.26
579	184	OLIN CORPORATION	No	No	No	Oct-2023	3,000	62,538	-	6,366.00	193.85	-	6,559.85	6,559.85
580	184	OLIN CORPORATION	No	No	No	Nov-2023	3,000	74,911	-	6,366.00	232.16	-	6,598.16	6,598.16
581	184	OLIN CORPORATION	No	No	No	Dec-2023	3,000	65,905	-	6,366.00	204.31	-	6,570.31	6,570.31
582	184	OLIN CORPORATION	No	No	No	Jan-2024	3,000	80,895	-	6,366.00	250.77	-	6,616.77	6,616.77
583	184	OLIN CORPORATION	No	No	No	Feb-2024	3,000	78,205	-	6,366.00	242.44	-	6,608.44	6,608.44
584	184	OLIN CORPORATION	No	No	No	Mar-2024	3,000	78,184	-	6,366.00	242.34	-	6,608.34	6,608.34
585	184	OLIN CORPORATION	No	No	No	Apr-2024	3,000	68,917	-	6,366.00	213.65	-	6,579.65	6,579.65
586						Total:	36,000	798,518	-	76,392.00	2,475.37	-	78,867.37	78,867.37
587	3699	OLIN CORPORATION	No	No	Yes	May-2023	750	-	-	1,591.50	-	-	1,591.50	1,591.50
588	3699	OLIN CORPORATION	No	No	Yes	Jun-2023	750	-	-	1,591.50	-	-	1,591.50	1,591.50
589	3699	OLIN CORPORATION	No	No	Yes	Jul-2023	750	-	-	1,591.50	-	-	1,591.50	1,591.50
590	3699	OLIN CORPORATION	No	No	Yes	Aug-2023	750	-	-	1,591.50	-	-	1,591.50	1,591.50
591	3699	OLIN CORPORATION	No	No	Yes	Sep-2023	750	-	-	1,591.50	-	-	1,591.50	1,591.50
592	3699	OLIN CORPORATION	No	No	Yes	Oct-2023	750	-	-	1,591.50	-	-	1,591.50	1,591.50
593	3699	OLIN CORPORATION	No	No	Yes	Nov-2023	750	1,684	-	1,591.50	5.26	-	1,596.76	1,596.76
594	3699	OLIN CORPORATION	No	No	Yes	Dec-2023	750	807	-	1,591.50	2.47	-	1,593.97	1,593.97
595	3699	OLIN CORPORATION	No	No	Yes	Jan-2024	750	9,118	-	1,591.50	28.31	-	1,619.81	1,619.81
596	3699	OLIN CORPORATION	No	No	Yes	Feb-2024	750	2,608	-	1,591.50	8.08	-	1,599.58	1,599.58
597	3699	OLIN CORPORATION	No	No	Yes	Mar-2024	750	787	-	1,591.50	2.47	-	1,593.97	1,593.97
598	3699	OLIN CORPORATION	No	No	Yes	Apr-2024	750	50	-	1,591.50	0.15	-	1,591.65	1,591.65

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
599						Total:	9,000	15,054	-	19,098.00	46.74	-	19,144.74	19,144.74
600	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
601	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
602	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
603	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
604	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
605	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
606	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
607	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
608	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
609	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
610	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
611	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
612						Total:	-	-	-	-	-	-	-	-
613	180	SPECIALTY GRANULES INC	No	No	No	May-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
614	180	SPECIALTY GRANULES INC	No	No	No	Jun-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
615	180	SPECIALTY GRANULES INC	No	No	No	Jul-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
616	180	SPECIALTY GRANULES INC	No	No	No	Aug-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
617	180	SPECIALTY GRANULES INC	No	No	No	Sep-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
618	180	SPECIALTY GRANULES INC	No	No	No	Oct-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
619	180	SPECIALTY GRANULES INC	No	No	No	Nov-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
620	180	SPECIALTY GRANULES INC	No	No	No	Dec-2023	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
621	180	SPECIALTY GRANULES INC	No	No	No	Jan-2024	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
622	180	SPECIALTY GRANULES INC	No	No	No	Feb-2024	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
623	180	SPECIALTY GRANULES INC	No	No	No	Mar-2024	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
624	180	SPECIALTY GRANULES INC	No	No	No	Apr-2024	1,567	-	-	3,325.17	-	-	3,325.17	3,325.17
625						Total:	18,804	-	-	39,902.04	-	-	39,902.04	39,902.04
626	6326	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
627	6326	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
628	6326	SPIRE MARKETING INC.	No	No	No	Jul-2023	500	-	-	1,061.00	-	-	1,061.00	1,061.00
629	6326	SPIRE MARKETING INC.	No	No	No	Aug-2023	500	-	-	1,061.00	-	-	1,061.00	1,061.00
630	6326	SPIRE MARKETING INC.	No	No	No	Sep-2023	500	-	-	1,061.00	-	-	1,061.00	1,061.00
631	6326	SPIRE MARKETING INC.	No	No	No	Oct-2023	500	500	-	1,061.00	1.55	-	1,062.55	1,062.55
632	6326	SPIRE MARKETING INC.	No	No	No	Nov-2023	2,136	-	-	4,532.59	-	-	4,532.59	4,532.59
633	6326	SPIRE MARKETING INC.	No	No	No	Dec-2023	2,136	-	-	4,532.59	-	-	4,532.59	4,532.59
634	6326	SPIRE MARKETING INC.	No	No	No	Jan-2024	2,136	-	-	4,532.59	-	-	4,532.59	4,532.59
635	6326	SPIRE MARKETING INC.	No	No	No	Feb-2024	2,136	-	-	4,532.59	-	-	4,532.59	4,532.59
636	6326	SPIRE MARKETING INC.	No	No	No	Mar-2024	2,136	1,953	-	4,532.59	6.05	-	4,538.64	4,538.64
637	6326	SPIRE MARKETING INC.	No	No	No	Apr-2024	2,136	12,587	-	4,532.59	39.01	-	4,571.60	4,571.60
638						Total:	14,816	15,040	-	31,439.54	46.61	-	31,486.15	31,486.15
639	3310	SPIRE MISSOURI INC	No	No	No	May-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
640	3310	SPIRE MISSOURI INC	No	No	No	Jun-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
641	3310	SPIRE MISSOURI INC	No	No	No	Jul-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
642	3310	SPIRE MISSOURI INC	No	No	No	Aug-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
643	3310	SPIRE MISSOURI INC	No	No	No	Sep-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
644	3310	SPIRE MISSOURI INC	No	No	No	Oct-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
645	3310	SPIRE MISSOURI INC	No	No	No	Nov-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
646	3310	SPIRE MISSOURI INC	No	No	No	Dec-2023	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
647	3310	SPIRE MISSOURI INC	No	No	No	Jan-2024	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
648	3310	SPIRE MISSOURI INC	No	No	No	Feb-2024	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
649	3310	SPIRE MISSOURI INC	No	No	No	Mar-2024	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
650	3310	SPIRE MISSOURI INC	No	No	No	Apr-2024	42,700	-	-	90,609.40	-	-	90,609.40	90,609.40
651						Total:	512,400	-	-	1,087,312.80	-	-	1,087,312.80	1,087,312.80

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
652	6081	SPIRE MISSOURI INC	No	No	No	May-2023	359,799	1,220,394	-	763,493.48	3,783.15	-	767,276.63	767,276.63
653	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	359,799	1,267,409	-	763,493.48	3,929.18	-	767,422.66	767,422.66
654	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	359,799	1,354,994	-	763,493.48	4,200.53	-	767,694.01	767,694.01
655	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	359,799	1,123,670	-	763,493.48	3,483.43	-	766,976.91	766,976.91
656	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	359,799	1,342,080	-	763,493.48	4,160.42	-	767,653.90	767,653.90
657	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	359,799	1,832,393	-	763,493.48	5,680.60	-	769,174.08	769,174.08
658	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	359,799	1,335,948	-	763,493.48	4,141.56	-	767,635.04	767,635.04
659	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	359,799	2,328,330	-	763,493.48	7,217.97	-	770,711.45	770,711.45
660	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	359,799	6,749,435	245,905	763,493.48	20,923.29	17,926.45	802,343.22	802,343.22
661	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	359,799	2,636,048	-	763,493.48	8,171.67	-	771,665.15	771,665.15
662	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	359,799	3,197,364	-	763,493.48	9,911.94	-	773,405.42	773,405.42
663	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	359,799	2,163,180	-	763,493.48	6,705.87	-	770,199.35	770,199.35
664						Total:	4,317,588	26,551,245	245,905	9,161,921.76	82,309.61	17,926.45	9,262,157.82	9,262,157.82
665	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	May-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
666	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jun-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
667	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jul-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
668	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Aug-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
669	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Sep-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
670	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Oct-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
671	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Nov-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
672	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Dec-2023	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
673	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jan-2024	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
674	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Feb-2024	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
675	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Mar-2024	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
676	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Apr-2024	21,446	-	-	45,508.41	-	-	45,508.41	45,508.41
677						Total:	257,352	-	-	546,100.92	-	-	546,100.92	546,100.92
678	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	3,942	83,637	-	8,364.92	259.27	-	8,624.19	8,624.19
679	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	3,942	88,004	-	8,364.92	272.80	-	8,637.72	8,637.72
680	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	3,942	91,194	-	8,364.92	282.70	-	8,647.62	8,647.62
681	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	3,942	91,186	-	8,364.92	282.67	-	8,647.59	8,647.59
682	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	3,942	86,085	-	8,364.92	266.86	-	8,631.78	8,631.78
683	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	3,942	42,549	-	8,364.92	131.90	-	8,496.82	8,496.82
684	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	3,942	88,260	-	8,364.92	273.60	-	8,638.52	8,638.52
685	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	3,942	117,202	-	8,364.92	363.32	-	8,728.24	8,728.24
686	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	3,942	122,202	-	8,364.92	378.82	-	8,743.74	8,743.74
687	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	3,942	114,129	500	8,364.92	353.81	36.45	8,755.18	8,755.18
688	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	3,942	122,024	-	8,364.92	378.27	-	8,743.19	8,743.19
689	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	3,942	114,260	-	8,364.92	354.20	-	8,719.12	8,719.12
690						Total:	47,304	1,160,732	500	100,379.04	3,598.22	36.45	104,013.71	104,013.71
691	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	2,592	-	-	8.05	-	8.05	8.05
692	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	1,028	-	-	3.22	-	3.22	3.22
693	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	1,313	-	-	4.05	-	4.05	4.05
694	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	1,117	-	-	3.48	-	3.48	3.48
695	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	1,141	-	-	3.57	-	3.57	3.57
696	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	4,173	-	-	12.94	-	12.94	12.94
697	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	5,505	-	-	17.09	-	17.09	17.09
698	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	9,165	-	-	28.43	-	28.43	28.43
699	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	9,426	-	-	29.23	-	29.23	29.23
700	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	9,255	-	-	28.71	-	28.71	28.71
701	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	4,816	-	-	14.92	-	14.92	14.92
702	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
703						Total:	-	49,531	-	-	153.69	-	153.69	153.69
704	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	8,917	64,627	-	18,921.87	200.42	-	19,122.29	19,122.29
705	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	8,917	108,091	-	18,921.87	335.17	-	19,257.04	19,257.04
706	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	8,917	123,415	-	18,921.87	382.58	-	19,304.45	19,304.45

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
707	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	8,917	149,292	-	18,921.87	462.85	-	19,384.72	19,384.72
708	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	8,917	139,547	-	18,921.87	432.58	-	19,354.45	19,354.45
709	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	8,917	157,985	-	18,921.87	489.70	-	19,411.57	19,411.57
710	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	8,917	219,803	-	18,921.87	681.54	-	19,603.41	19,603.41
711	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	8,917	238,708	-	18,921.87	740.07	-	19,661.94	19,661.94
712	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	8,917	249,937	-	18,921.87	774.83	-	19,696.70	19,696.70
713	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	8,917	241,260	-	18,921.87	747.90	-	19,669.77	19,669.77
714	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2024	8,917	172,041	-	18,921.87	533.33	-	19,455.20	19,455.20
715	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2024	8,917	166,492	-	18,921.87	516.13	-	19,438.00	19,438.00
716						Total:	107,004	2,031,198	-	227,062.44	6,297.10	-	233,359.54	233,359.54
717	3227	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
718	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
719	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	42,934	15,892	-	91,105.95	49.28	-	91,155.23	91,155.23
720	3227	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	42,934	126,870	-	91,105.95	393.25	-	91,499.20	91,499.20
721	3227	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
722	3227	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
723	3227	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
724	3227	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
725	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
726	3227	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
727	3227	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
728	3227	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	42,934	-	-	91,105.95	-	-	91,105.95	91,105.95
729						Total:	515,208	142,762	-	1,093,271.40	442.53	-	1,093,713.93	1,093,713.93
730	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-	-	-
731	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-
732	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-
733	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-
734	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-
735	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-
736	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
737	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
738	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
739	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
740	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-
741	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	-	-	30	-	-	2.10	2.10	2.10
742						Total:	-	-	30	-	-	2.10	2.10	2.10
743	324	WRB REFINING, LP	No	No	No	May-2023	-	-	-	-	-	-	-	-
744	324	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
745	324	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
746	324	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
747	324	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
748	324	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
749	324	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
750	324	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
751	324	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
752	324	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
753	324	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
754	324	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
755						Total:	-	-	-	-	-	-	-	-
756	5683	WRB REFINING, LP	No	No	No	May-2023	-	-	-	-	-	-	-	-
757	5683	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
758	5683	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
759	5683	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
760	5683	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
761	5683	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
762	5683	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
763	5683	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
764	5683	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
765	5683	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
766	5683	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
767	5683	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
768						Total:	-	-	-	-	-	-	-	-
769	6264	WRB REFINING, LP	No	Yes	No	May-2023	-	-	-	-	-	-	-	-
770	6264	WRB REFINING, LP	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-
771	6264	WRB REFINING, LP	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-
772	6264	WRB REFINING, LP	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-
773	6264	WRB REFINING, LP	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-
774	6264	WRB REFINING, LP	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-
775	6264	WRB REFINING, LP	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-
776	6264	WRB REFINING, LP	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-
777	6264	WRB REFINING, LP	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-
778	6264	WRB REFINING, LP	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-
779	6264	WRB REFINING, LP	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-
780	6264	WRB REFINING, LP	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-
781						Total:	-	-	-	-	-	-	-	-
782	6508	WRB REFINING, LP	No	No	Yes	Jun-2023	19,407	308,702	-	41,181.65	956.72	-	42,138.37	42,138.37
783	6508	WRB REFINING, LP	No	No	Yes	Jul-2023	19,407	310,628	-	41,181.65	962.77	-	42,144.42	42,144.42
784	6508	WRB REFINING, LP	No	No	Yes	Aug-2023	19,407	308,596	-	41,181.65	956.50	-	42,138.15	42,138.15
785	6508	WRB REFINING, LP	No	No	Yes	Sep-2023	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
786	6508	WRB REFINING, LP	No	No	Yes	Oct-2023	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
787	6508	WRB REFINING, LP	No	No	Yes	Nov-2023	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
788	6508	WRB REFINING, LP	No	No	Yes	Dec-2023	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
789	6508	WRB REFINING, LP	No	No	Yes	Jan-2024	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
790	6508	WRB REFINING, LP	No	No	Yes	Feb-2024	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
791	6508	WRB REFINING, LP	No	No	Yes	Mar-2024	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
792	6508	WRB REFINING, LP	No	No	Yes	Apr-2024	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
793	6508	WRB REFINING, LP	No	No	Yes	May-2024	19,407	-	-	41,181.65	-	-	41,181.65	41,181.65
794						Total:	232,884	927,926	-	494,179.80	2,875.99	-	497,055.79	497,055.79
795		Total FTS Field to Market Transportation					6,763,796	36,072,897	248,079	14,324,839.17	111,825.77	18,084.84	14,454,749.78	14,454,749.78
<u>Market To Field Transportation</u>														
796	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	-	-	-	-	-	-	-	-
797	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
798	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
799	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	-	4,036	-	-	39.54	-	39.54	39.54
800	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
801	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
802	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
803	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
804	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
805	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
806	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
807	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
808						Total:	-	4,036	-	-	39.54	-	39.54	39.54
809	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	May-2023	-	-	-	-	-	-	-	-
810	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-
811	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-
812	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-
813	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
814	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-
815	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-
816	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-
817	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-
818	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-
819	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-
820	6267	KOCH ENERGY SERVICES, LLC	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-
821						Total:	-	-	-	-	-	-	-	-
822	3311	SPIRE MISSOURI INC	No	No	No	May-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
823	3311	SPIRE MISSOURI INC	No	No	No	Jun-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
824	3311	SPIRE MISSOURI INC	No	No	No	Jul-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
825	3311	SPIRE MISSOURI INC	No	No	No	Aug-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
826	3311	SPIRE MISSOURI INC	No	No	No	Sep-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
827	3311	SPIRE MISSOURI INC	No	No	No	Oct-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
828	3311	SPIRE MISSOURI INC	No	No	No	Nov-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
829	3311	SPIRE MISSOURI INC	No	No	No	Dec-2023	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
830	3311	SPIRE MISSOURI INC	No	No	No	Jan-2024	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
831	3311	SPIRE MISSOURI INC	No	No	No	Feb-2024	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
832	3311	SPIRE MISSOURI INC	No	No	No	Mar-2024	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
833	3311	SPIRE MISSOURI INC	No	No	No	Apr-2024	80,000	-	-	109,664.00	-	-	109,664.00	109,664.00
834						Total:	960,000	-	-	1,315,968.00	-	-	1,315,968.00	1,315,968.00
835	6081	SPIRE MISSOURI INC	No	No	No	May-2023	-	1,017,876	-	-	9,975.16	-	9,975.16	9,975.16
836	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	-	280,777	-	-	2,751.62	-	2,751.62	2,751.62
837	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	-	289,707	-	-	2,839.14	-	2,839.14	2,839.14
838	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	-	327,911	-	-	3,213.54	-	3,213.54	3,213.54
839	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	-	168,354	-	-	1,649.86	-	1,649.86	1,649.86
840	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	-	265,358	-	-	2,600.51	-	2,600.51	2,600.51
841	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	-	410,731	-	-	4,025.19	-	4,025.19	4,025.19
842	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	-	250,011	-	-	2,450.11	-	2,450.11	2,450.11
843	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
844	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
845	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
846	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
847						Total:	-	3,010,725	-	-	29,505.13	-	29,505.13	29,505.13
848		Total FTS Market to Field Transportation					960,000	3,014,761	-	1,315,968.00	29,544.67	-	1,345,512.67	1,345,512.67
Market To Market Transportation														
849	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	60,000	60,864	-	300,378.00	596.49	-	300,974.49	300,974.49
850	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	60,000	26,346	-	300,378.00	258.19	-	300,636.19	300,636.19
851	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	60,000	12,808	-	300,378.00	125.53	-	300,503.53	300,503.53
852	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	60,000	145,793	-	300,378.00	1,428.80	-	301,806.80	301,806.80
853	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	60,000	159,360	-	300,378.00	1,561.71	-	301,939.71	301,939.71
854	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	60,000	148,023	-	300,378.00	1,450.65	-	301,828.65	301,828.65
855	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	60,000	316,049	-	300,378.00	3,097.28	-	303,475.28	303,475.28
856	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	60,000	310,054	-	300,378.00	3,038.52	-	303,416.52	303,416.52
857	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	60,000	647,624	-	300,378.00	6,346.68	-	306,724.68	306,724.68
858	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	60,000	207,617	-	300,378.00	2,034.69	-	302,412.69	302,412.69
859	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	60,000	190,927	-	300,378.00	1,871.09	-	302,249.09	302,249.09
860	3620	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	60,000	184,805	-	303,672.00	1,811.11	-	305,483.11	305,483.11
861						Total:	720,000	2,410,270	-	3,607,830.00	23,620.74	-	3,631,450.74	3,631,450.74
862	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
863	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
864	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
865	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	20,000	7,897	-	77,866.00	77.39	-	77,943.39	77,943.39

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
866	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
867	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
868	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
869	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
870	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
871	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
872	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
873	6115	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	20,000	-	-	77,866.00	-	-	77,866.00	77,866.00
874						Total:	240,000	7,897	-	934,392.00	77.39	-	934,469.39	934,469.39
875	247	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
876	247	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
877	247	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
878	247	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
879	247	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
880	247	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
881	247	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
882	247	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
883	247	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
884	247	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
885	247	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
886	247	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	1,025	-	-	6,607.36	-	-	6,607.36	6,607.36
887						Total:	12,300	-	-	79,288.32	-	-	79,288.32	79,288.32
888	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	62	713	7	399.66	7.05	2.21	408.92	408.92
889	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	62	465	-	399.66	4.65	-	404.31	404.31
890	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	62	433	-	399.66	4.33	-	403.99	403.99
891	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	62	488	-	399.66	4.86	-	404.52	404.52
892	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	62	474	-	399.66	4.72	-	404.38	404.38
893	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	62	1,040	-	399.66	10.21	-	409.87	409.87
894	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	62	1,500	-	399.66	14.75	-	414.41	414.41
895	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	62	1,775	-	399.66	17.46	-	417.12	417.12
896	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	62	1,891	-	399.66	18.60	-	418.26	418.26
897	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	62	1,679	-	399.66	16.50	-	416.16	416.16
898	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	62	1,351	-	399.66	13.28	-	412.94	412.94
899	298	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	62	1,133	127	399.66	11.13	54.97	465.76	465.76
900						Total:	744	12,942	134	4,795.92	127.54	57.18	4,980.64	4,980.64
901	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	1,177	14,419	-	7,587.18	141.31	-	7,728.49	7,728.49
902	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	1,177	11,196	-	7,587.18	109.72	-	7,696.90	7,696.90
903	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	1,177	10,470	-	7,587.18	102.60	-	7,689.78	7,689.78
904	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	1,177	12,311	-	7,587.18	120.64	-	7,707.82	7,707.82
905	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	1,177	12,489	-	7,587.18	122.39	-	7,709.57	7,709.57
906	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	1,177	18,483	-	7,587.18	181.13	-	7,768.31	7,768.31
907	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	1,177	30,390	-	7,587.18	297.84	-	7,885.02	7,885.02
908	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	1,177	35,461	-	7,587.18	347.60	-	7,934.78	7,934.78
909	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	1,177	36,115	-	7,587.18	353.87	-	7,941.05	7,941.05
910	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	1,177	32,340	-	7,587.18	317.02	-	7,904.20	7,904.20
911	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	1,177	15,345	-	7,587.18	150.35	-	7,737.53	7,737.53
912	297	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	1,177	600	-	7,587.18	6.00	-	7,593.18	7,593.18
913						Total:	14,124	229,619	-	91,046.16	2,250.47	-	93,296.63	93,296.63
914	1869	CITY OF HAZEN, ARKANSAS	No	No	No	May-2023	103	1,265	-	663.96	12.34	-	676.30	676.30
915	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Jun-2023	103	1,142	-	663.96	11.11	-	675.07	675.07
916	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Jul-2023	103	1,091	-	663.96	10.60	-	674.56	674.56
917	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Aug-2023	103	1,732	-	663.96	16.93	-	680.89	680.89
918	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Sep-2023	103	2,928	-	663.96	28.70	-	692.66	692.66
919	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Oct-2023	103	1,765	-	663.96	17.28	-	681.24	681.24
920	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Nov-2023	103	2,266	226	663.96	22.21	97.56	783.73	783.73

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
921	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Dec-2023	103	2,923	-	663.96	28.66	-	692.62	692.62
922	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Jan-2024	103	3,193	-	663.96	31.31	-	695.27	695.27
923	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Feb-2024	103	2,533	-	663.96	24.85	-	688.81	688.81
924	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Mar-2024	103	2,381	-	663.96	23.33	-	687.29	687.29
925	1869	CITY OF HAZEN, ARKANSAS	No	No	No	Apr-2024	103	1,678	-	663.96	16.42	-	680.38	680.38
926						Total:	1,236	24,897	226	7,967.52	243.74	97.56	8,308.82	8,308.82
927	296	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	1,208	13,238	-	7,787.01	129.76	-	7,916.77	7,916.77
928	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	1,208	11,348	-	7,787.01	111.24	-	7,898.25	7,898.25
929	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	1,208	8,936	-	7,787.01	87.57	-	7,874.58	7,874.58
930	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	1,208	10,312	-	7,787.01	101.09	-	7,888.10	7,888.10
931	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	1,208	10,117	-	7,787.01	99.21	-	7,886.22	7,886.22
932	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	1,208	14,550	-	7,787.01	142.64	-	7,929.65	7,929.65
933	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	1,208	18,313	-	7,787.01	179.47	-	7,966.48	7,966.48
934	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	1,208	10,726	-	7,787.01	105.09	-	7,892.10	7,892.10
935	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	1,208	10,726	-	7,787.01	105.09	-	7,892.10	7,892.10
936	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	1,208	17,415	-	7,787.01	170.77	-	7,957.78	7,957.78
937	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	1,208	3,069	-	7,787.01	30.07	-	7,817.08	7,817.08
938	296	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	1,208	4,546	-	7,787.01	44.54	-	7,831.55	7,831.55
939						Total:	14,496	133,296	-	93,444.12	1,306.54	-	94,750.66	94,750.66
940	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	829	7,238	-	5,343.90	70.96	-	5,414.86	5,414.86
941	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	829	6,059	-	5,343.90	59.40	-	5,403.30	5,403.30
942	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	829	5,810	-	5,343.90	56.93	-	5,400.83	5,400.83
943	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	829	6,231	-	5,343.90	61.06	-	5,404.96	5,404.96
944	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	829	5,788	-	5,343.90	56.73	-	5,400.63	5,400.63
945	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	829	9,743	-	5,343.90	95.47	-	5,439.37	5,439.37
946	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	829	14,224	-	5,343.90	139.40	-	5,483.30	5,483.30
947	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	829	16,231	-	5,343.90	159.19	-	5,503.09	5,503.09
948	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	829	15,314	-	5,343.90	150.04	-	5,493.94	5,493.94
949	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	829	17,168	-	5,343.90	168.29	-	5,512.19	5,512.19
950	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	829	2,802	-	5,343.90	27.46	-	5,371.36	5,371.36
951	351	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	829	30	-	5,343.90	0.30	-	5,344.20	5,344.20
952						Total:	9,948	106,638	-	64,126.80	1,045.23	-	65,172.03	65,172.03
953	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	1,811	9,211	-	11,674.07	90.30	-	11,764.37	11,764.37
954	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	1,811	7,309	-	11,674.07	71.65	-	11,745.72	11,745.72
955	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	1,811	6,818	-	11,674.07	66.80	-	11,740.87	11,740.87
956	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	1,811	6,479	-	11,674.07	63.54	-	11,737.61	11,737.61
957	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	1,811	6,929	-	11,674.07	67.95	-	11,742.02	11,742.02
958	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	1,811	14,073	-	11,674.07	137.90	-	11,811.97	11,811.97
959	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	1,811	21,702	-	11,674.07	212.75	-	11,886.82	11,886.82
960	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	1,811	28,887	-	11,674.07	283.31	-	11,957.38	11,957.38
961	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	1,811	33,730	-	11,674.07	330.74	-	12,004.81	12,004.81
962	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	1,811	32,577	-	11,674.07	319.27	-	11,993.34	11,993.34
963	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	1,811	3,069	-	11,674.07	30.07	-	11,704.14	11,704.14
964	305	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	1,811	4,357	-	11,674.07	42.70	-	11,716.77	11,716.77
965						Total:	21,732	175,141	-	140,088.84	1,716.98	-	141,805.82	141,805.82
966	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	May-2023	-	-	-	-	-	-	-	-
967	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
968	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
969	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
970	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
971	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
972	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
973	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
974	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
975	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Feb-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
976	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
977	165	DOE RUN RESOURCES CORPORATION, DBA	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
978						Total:	-	-	-	-	-	-	-	-
979	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	May-2023	461	10,795	831	2,971.70	105.79	302.65	3,380.14	3,380.14
980	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jun-2023	461	10,289	453	2,971.70	100.84	138.58	3,211.12	3,211.12
981	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jul-2023	461	9,822	172	2,971.70	96.24	60.29	3,128.23	3,128.23
982	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Aug-2023	461	11,380	283	2,971.70	111.56	94.44	3,177.70	3,177.70
983	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Sep-2023	461	9,186	336	2,971.70	90.06	107.54	3,169.30	3,169.30
984	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Oct-2023	461	13,149	1,449	2,971.70	128.91	470.26	3,570.87	3,570.87
985	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Nov-2023	461	12,637	3,009	2,971.70	123.91	924.32	4,019.93	4,019.93
986	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Dec-2023	461	12,061	2,861	2,971.70	118.28	921.94	4,011.92	4,011.92
987	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Jan-2024	461	13,661	4,840	2,971.70	133.93	1,632.74	4,738.37	4,738.37
988	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Feb-2024	461	13,163	4,455	2,971.70	129.06	1,197.76	4,298.52	4,298.52
989	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Mar-2024	461	13,757	3,391	2,971.70	134.88	930.62	4,037.20	4,037.20
990	226	ELEMENTIS SPECIALTIES, INC.	No	No	Yes	Apr-2024	461	13,468	1,527	2,971.70	132.04	484.49	3,588.23	3,588.23
991						Total:	5,532	143,368	23,607	35,660.40	1,405.50	7,265.63	44,331.53	44,331.53
992	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	May-2023	9,000	241,466	2,133	58,015.80	2,366.39	542.95	60,925.14	60,925.14
993	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Jun-2023	9,000	205,142	-	58,015.80	2,010.39	-	60,026.19	60,026.19
994	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Jul-2023	9,000	241,517	-	58,015.80	2,366.86	-	60,382.66	60,382.66
995	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Aug-2023	9,000	222,951	16	58,015.80	2,184.92	3.55	60,204.27	60,204.27
996	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Sep-2023	9,000	190,783	-	58,015.80	1,869.67	-	59,885.47	59,885.47
997	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Oct-2023	9,000	238,851	375	58,015.80	2,340.75	83.13	60,439.68	60,439.68
998	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Nov-2023	9,000	203,977	15,554	58,015.80	1,998.97	5,125.92	65,140.69	65,140.69
999	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Dec-2023	9,000	260,076	6,214	58,015.80	2,548.73	1,615.28	62,179.81	62,179.81
1000	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Jan-2024	9,000	228,181	3,804	58,015.80	2,236.16	1,301.60	61,553.56	61,553.56
1001	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Feb-2024	9,000	252,863	5,338	58,015.80	2,478.05	1,426.40	61,920.25	61,920.25
1002	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Mar-2024	9,000	253,006	1,460	58,015.80	2,479.46	350.96	60,846.22	60,846.22
1003	6233	GREEN PLAINS TRADE GROUP LLC	No	No	No	Apr-2024	9,000	187,453	177	58,015.80	1,837.04	39.24	59,892.08	59,892.08
1004						Total:	108,000	2,726,266	35,071	696,189.60	26,717.39	10,489.03	733,396.02	733,396.02
1005	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	May-2023	3,090	59,963	-	19,918.76	587.65	-	20,506.41	20,506.41
1006	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Jun-2023	3,090	54,869	-	19,918.76	537.75	-	20,456.51	20,456.51
1007	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Jul-2023	3,090	60,735	-	19,918.76	595.23	-	20,513.99	20,513.99
1008	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Aug-2023	3,090	62,964	-	19,918.76	617.06	-	20,535.82	20,535.82
1009	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Sep-2023	3,090	60,803	-	19,918.76	595.90	-	20,514.66	20,514.66
1010	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Oct-2023	3,090	48,790	-	19,918.76	478.13	-	20,396.89	20,396.89
1011	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Nov-2023	3,090	60,334	-	19,918.76	591.27	-	20,510.03	20,510.03
1012	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Dec-2023	3,090	68,829	-	19,918.76	674.51	-	20,593.27	20,593.27
1013	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Jan-2024	3,090	81,716	17	19,918.76	800.82	3.77	20,723.35	20,723.35
1014	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Feb-2024	3,090	76,441	-	19,918.76	749.16	-	20,667.92	20,667.92
1015	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Mar-2024	3,090	74,852	-	19,918.76	733.55	-	20,652.31	20,652.31
1016	2061	INDUSTRIAL STEAM PRODUCTS INC	No	No	Yes	Apr-2024	3,090	66,639	-	19,918.76	653.05	-	20,571.81	20,571.81
1017						Total:	37,080	776,935	17	239,025.12	7,614.08	3.77	246,642.97	246,642.97
1018	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1019	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1020	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1021	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1022	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1023	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1024	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1025	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1026	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1027	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1028	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	407	-	-	2,623.60	-	-	2,623.60	2,623.60
1029	5123	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	407	-	-	2,623.60	-	-	2,623.60	2,623.60

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1030						Total:	4,884	-	-	31,483.20	-	-	31,483.20	31,483.20
1031	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1032	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1033	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1034	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1035	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1036	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1037	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1038	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1039	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1040	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1041	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1042	5124	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	348	-	-	2,243.28	-	-	2,243.28	2,243.28
1043						Total:	4,176	-	-	26,919.36	-	-	26,919.36	26,919.36
1044	181	MISSISSIPPI LIME COMPANY	No	No	No	May-2023	3,340	103,540	-	21,530.31	1,014.63	-	22,544.94	22,544.94
1045	181	MISSISSIPPI LIME COMPANY	No	No	No	Jun-2023	3,340	84,742	-	21,530.31	830.47	-	22,360.78	22,360.78
1046	181	MISSISSIPPI LIME COMPANY	No	No	No	Jul-2023	3,340	76,752	-	21,530.31	752.13	-	22,282.44	22,282.44
1047	181	MISSISSIPPI LIME COMPANY	No	No	No	Aug-2023	3,340	96,837	-	21,530.31	948.97	-	22,479.28	22,479.28
1048	181	MISSISSIPPI LIME COMPANY	No	No	No	Sep-2023	3,340	71,524	-	21,530.31	700.92	-	22,231.23	22,231.23
1049	181	MISSISSIPPI LIME COMPANY	No	No	No	Oct-2023	3,340	51,815	-	21,530.31	507.78	-	22,038.09	22,038.09
1050	181	MISSISSIPPI LIME COMPANY	No	No	No	Nov-2023	3,340	76,458	-	21,530.31	749.28	-	22,279.59	22,279.59
1051	181	MISSISSIPPI LIME COMPANY	No	No	No	Dec-2023	3,340	93,998	-	21,530.31	921.18	-	22,451.49	22,451.49
1052	181	MISSISSIPPI LIME COMPANY	No	No	No	Jan-2024	3,340	93,669	-	21,530.31	917.96	-	22,448.27	22,448.27
1053	181	MISSISSIPPI LIME COMPANY	No	No	No	Feb-2024	3,340	94,725	-	21,530.31	928.35	-	22,458.66	22,458.66
1054	181	MISSISSIPPI LIME COMPANY	No	No	No	Mar-2024	3,340	98,447	-	21,530.31	964.73	-	22,495.04	22,495.04
1055	181	MISSISSIPPI LIME COMPANY	No	No	No	Apr-2024	3,340	88,895	-	21,530.31	871.24	-	22,401.55	22,401.55
1056						Total:	40,080	1,031,402	-	258,363.72	10,107.64	-	268,471.36	268,471.36
1057	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	May-2023	1,175	35,555	-	7,574.29	348.57	-	7,922.86	7,922.86
1058	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Jun-2023	1,175	4,443	-	7,574.29	43.56	-	7,617.85	7,617.85
1059	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Jul-2023	1,175	338	-	7,574.29	3.31	-	7,577.60	7,577.60
1060	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Aug-2023	1,175	6,846	320	7,574.29	67.09	131.47	7,772.85	7,772.85
1061	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Sep-2023	1,175	206	-	7,574.29	2.02	-	7,576.31	7,576.31
1062	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Oct-2023	1,175	75	-	7,574.29	0.74	-	7,575.03	7,575.03
1063	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Nov-2023	1,175	159	-	7,574.29	1.55	-	7,575.84	7,575.84
1064	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Dec-2023	1,175	4,165	-	7,574.29	40.82	-	7,615.11	7,615.11
1065	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Jan-2024	1,175	2,234	-	7,574.29	21.90	-	7,596.19	7,596.19
1066	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Feb-2024	1,175	3,017	-	7,574.29	29.58	-	7,603.87	7,603.87
1067	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Mar-2024	1,175	4,212	-	7,574.29	41.29	-	7,615.58	7,615.58
1068	6114	MISSISSIPPI LIME COMPANY	No	No	Yes	Apr-2024	1,175	1,586	-	7,574.29	15.54	-	7,589.83	7,589.83
1069						Total:	14,100	62,836	320	90,891.48	615.97	131.47	91,638.92	91,638.92
1070	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	May-2023	6,000	82,840	-	38,677.20	811.83	-	39,489.03	39,489.03
1071	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Jun-2023	6,000	111,422	-	38,677.20	1,091.94	-	39,769.14	39,769.14
1072	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Jul-2023	6,000	112,871	-	38,677.20	1,106.13	-	39,783.33	39,783.33
1073	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Aug-2023	6,000	105,278	-	38,677.20	1,031.74	-	39,708.94	39,708.94
1074	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Sep-2023	6,000	111,501	-	38,677.20	1,092.75	-	39,769.95	39,769.95
1075	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Oct-2023	6,000	104,484	-	38,677.20	1,023.98	-	39,701.18	39,701.18
1076	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Nov-2023	6,000	111,498	-	38,677.20	1,092.70	-	39,769.90	39,769.90
1077	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Dec-2023	6,000	124,880	-	38,677.20	1,223.82	-	39,901.02	39,901.02
1078	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Jan-2024	6,000	129,449	-	38,677.20	1,268.59	-	39,945.79	39,945.79
1079	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Feb-2024	6,000	129,978	-	38,677.20	1,273.81	-	39,951.01	39,951.01
1080	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Mar-2024	6,000	120,038	-	38,677.20	1,176.39	-	39,853.59	39,853.59
1081	4368	NESTLE PURINA PET CARE COMPANY	No	No	No	Apr-2024	6,000	124,619	-	38,677.20	1,221.27	-	39,898.47	39,898.47
1082						Total:	72,000	1,368,858	-	464,126.40	13,414.95	-	477,541.35	477,541.35
1083	184	OLIN CORPORATION	No	No	No	May-2023	3,000	66,092	-	19,338.60	647.71	-	19,986.31	19,986.31

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1084	184	OLIN CORPORATION	No	No	No	Jun-2023	3,000	61,569	-	19,338.60	603.37	-	19,941.97	19,941.97
1085	184	OLIN CORPORATION	No	No	No	Jul-2023	3,000	62,418	-	19,338.60	611.68	-	19,950.28	19,950.28
1086	184	OLIN CORPORATION	No	No	No	Aug-2023	3,000	65,328	-	19,338.60	640.18	-	19,978.78	19,978.78
1087	184	OLIN CORPORATION	No	No	No	Sep-2023	3,000	57,245	-	19,338.60	560.99	-	19,899.59	19,899.59
1088	184	OLIN CORPORATION	No	No	No	Oct-2023	3,000	67,562	-	19,338.60	662.11	-	20,000.71	20,000.71
1089	184	OLIN CORPORATION	No	No	No	Nov-2023	3,000	81,632	-	19,338.60	799.99	-	20,138.59	20,138.59
1090	184	OLIN CORPORATION	No	No	No	Dec-2023	3,000	72,120	-	19,338.60	706.77	-	20,045.37	20,045.37
1091	184	OLIN CORPORATION	No	No	No	Jan-2024	3,000	86,114	-	19,338.60	843.90	-	20,182.50	20,182.50
1092	184	OLIN CORPORATION	No	No	No	Feb-2024	3,000	83,297	-	19,338.60	816.32	-	20,154.92	20,154.92
1093	184	OLIN CORPORATION	No	No	No	Mar-2024	3,000	84,017	-	19,338.60	823.38	-	20,161.98	20,161.98
1094	184	OLIN CORPORATION	No	No	No	Apr-2024	3,000	75,403	-	19,338.60	738.94	-	20,077.54	20,077.54
1095						Total:	36,000	862,797	-	232,063.20	8,455.34	-	240,518.54	240,518.54
1096	3699	OLIN CORPORATION	No	No	Yes	May-2023	750	-	-	4,834.65	-	-	4,834.65	4,834.65
1097	3699	OLIN CORPORATION	No	No	Yes	Jun-2023	750	-	-	4,834.65	-	-	4,834.65	4,834.65
1098	3699	OLIN CORPORATION	No	No	Yes	Jul-2023	750	-	-	4,834.65	-	-	4,834.65	4,834.65
1099	3699	OLIN CORPORATION	No	No	Yes	Aug-2023	750	-	-	4,834.65	-	-	4,834.65	4,834.65
1100	3699	OLIN CORPORATION	No	No	Yes	Sep-2023	750	-	-	4,834.65	-	-	4,834.65	4,834.65
1101	3699	OLIN CORPORATION	No	No	Yes	Oct-2023	750	459	-	4,834.65	4.49	-	4,839.14	4,839.14
1102	3699	OLIN CORPORATION	No	No	Yes	Nov-2023	750	2,583	-	4,834.65	25.32	-	4,859.97	4,859.97
1103	3699	OLIN CORPORATION	No	No	Yes	Dec-2023	750	3,006	-	4,834.65	29.47	-	4,864.12	4,864.12
1104	3699	OLIN CORPORATION	No	No	Yes	Jan-2024	750	13,021	-	4,834.65	127.62	-	4,962.27	4,962.27
1105	3699	OLIN CORPORATION	No	No	Yes	Feb-2024	750	4,479	-	4,834.65	43.89	-	4,878.54	4,878.54
1106	3699	OLIN CORPORATION	No	No	Yes	Mar-2024	750	2,085	-	4,834.65	20.43	-	4,855.08	4,855.08
1107	3699	OLIN CORPORATION	No	No	Yes	Apr-2024	750	1,393	-	4,834.65	13.66	-	4,848.31	4,848.31
1108						Total:	9,000	27,026	-	58,015.80	264.88	-	58,280.68	58,280.68
1109	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1110	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1111	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1112	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1113	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1114	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1115	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1116	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1117	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1118	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1119	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1120	3956	PIRAMAL GLASS FLAT RIVER, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1121						Total:	-	-	-	-	-	-	-	-
1122	6224	RIVIANA FOODS INC	No	No	No	May-2023	850	11,528	-	5,479.27	113.08	-	5,592.35	5,592.35
1123	6224	RIVIANA FOODS INC	No	No	No	Jun-2023	850	14,860	-	5,479.27	145.70	-	5,624.97	5,624.97
1124	6224	RIVIANA FOODS INC	No	No	No	Jul-2023	850	10,870	-	5,479.27	106.51	-	5,585.78	5,585.78
1125	6224	RIVIANA FOODS INC	No	No	No	Aug-2023	850	17,825	-	5,479.27	174.84	-	5,654.11	5,654.11
1126	6224	RIVIANA FOODS INC	No	No	No	Sep-2023	850	18,100	-	5,479.27	177.50	-	5,656.77	5,656.77
1127	6224	RIVIANA FOODS INC	No	No	No	Oct-2023	850	21,125	-	5,479.27	207.18	-	5,686.45	5,686.45
1128	6224	RIVIANA FOODS INC	No	No	No	Nov-2023	850	21,272	-	5,479.27	208.36	-	5,687.63	5,687.63
1129	6224	RIVIANA FOODS INC	No	No	No	Dec-2023	850	21,830	-	5,479.27	213.81	-	5,693.08	5,693.08
1130	6224	RIVIANA FOODS INC	No	No	No	Jan-2024	850	21,390	-	5,479.27	209.64	-	5,688.91	5,688.91
1131	6224	RIVIANA FOODS INC	No	No	No	Feb-2024	850	16,928	-	5,479.27	165.97	-	5,645.24	5,645.24
1132	6224	RIVIANA FOODS INC	No	No	No	Mar-2024	850	22,386	-	5,479.27	219.33	-	5,698.60	5,698.60
1133	6224	RIVIANA FOODS INC	No	No	No	Apr-2024	850	15,840	-	5,479.27	155.10	-	5,634.37	5,634.37
1134						Total:	10,200	213,954	-	65,751.24	2,097.02	-	67,848.26	67,848.26
1135	180	SPECIALTY GRANULES INC	No	No	No	May-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1136	180	SPECIALTY GRANULES INC	No	No	No	Jun-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1137	180	SPECIALTY GRANULES INC	No	No	No	Jul-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1138	180	SPECIALTY GRANULES INC	No	No	No	Aug-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1139	180	SPECIALTY GRANULES INC	No	No	No	Sep-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1140	180	SPECIALTY GRANULES INC	No	No	No	Oct-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1141	180	SPECIALTY GRANULES INC	No	No	No	Nov-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1142	180	SPECIALTY GRANULES INC	No	No	No	Dec-2023	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1143	180	SPECIALTY GRANULES INC	No	No	No	Jan-2024	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1144	180	SPECIALTY GRANULES INC	No	No	No	Feb-2024	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1145	180	SPECIALTY GRANULES INC	No	No	No	Mar-2024	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1146	180	SPECIALTY GRANULES INC	No	No	No	Apr-2024	1,567	-	-	10,101.20	-	-	10,101.20	10,101.20
1147						Total:	18,804	-	-	121,214.40	-	-	121,214.40	121,214.40
1148	6326	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1149	6326	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1150	6326	SPIRE MARKETING INC.	No	No	No	Jul-2023	500	-	-	3,223.10	-	-	3,223.10	3,223.10
1151	6326	SPIRE MARKETING INC.	No	No	No	Aug-2023	500	-	-	3,223.10	-	-	3,223.10	3,223.10
1152	6326	SPIRE MARKETING INC.	No	No	No	Sep-2023	500	-	-	3,223.10	-	-	3,223.10	3,223.10
1153	6326	SPIRE MARKETING INC.	No	No	No	Oct-2023	500	500	151	3,223.10	4.90	62.52	3,290.52	3,290.52
1154	6326	SPIRE MARKETING INC.	No	No	No	Nov-2023	2,136	44,105	-	13,769.08	432.25	-	14,201.33	14,201.33
1155	6326	SPIRE MARKETING INC.	No	No	No	Dec-2023	2,136	45,812	-	13,769.08	448.97	-	14,218.05	14,218.05
1156	6326	SPIRE MARKETING INC.	No	No	No	Jan-2024	2,136	52,847	20	13,769.08	517.89	4.43	14,291.40	14,291.40
1157	6326	SPIRE MARKETING INC.	No	No	No	Feb-2024	2,136	44,209	-	13,769.08	433.24	-	14,202.32	14,202.32
1158	6326	SPIRE MARKETING INC.	No	No	No	Mar-2024	2,136	36,265	-	13,769.08	355.41	-	14,124.49	14,124.49
1159	6326	SPIRE MARKETING INC.	No	No	No	Apr-2024	2,136	42,958	-	13,769.08	421.01	-	14,190.09	14,190.09
1160						Total:	14,816	266,696	171	95,506.88	2,613.67	66.95	98,187.50	98,187.50
1161	6542	SPIRE MARKETING INC.	No	Yes	No	May-2023	-	-	-	-	-	-	-	-
1162	6542	SPIRE MARKETING INC.	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-
1163	6542	SPIRE MARKETING INC.	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-
1164	6542	SPIRE MARKETING INC.	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-
1165	6542	SPIRE MARKETING INC.	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-
1166	6542	SPIRE MARKETING INC.	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-
1167	6542	SPIRE MARKETING INC.	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-
1168	6542	SPIRE MARKETING INC.	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-
1169	6542	SPIRE MARKETING INC.	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-
1170	6542	SPIRE MARKETING INC.	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-
1171	6542	SPIRE MARKETING INC.	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-
1172	6542	SPIRE MARKETING INC.	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-
1173						Total:	-	-	-	-	-	-	-	-
1174	6543	SPIRE MARKETING INC.	No	Yes	No	May-2023	-	-	-	-	-	-	-	-
1175	6543	SPIRE MARKETING INC.	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-
1176	6543	SPIRE MARKETING INC.	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-
1177	6543	SPIRE MARKETING INC.	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-
1178	6543	SPIRE MARKETING INC.	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-
1179	6543	SPIRE MARKETING INC.	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-
1180	6543	SPIRE MARKETING INC.	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-
1181	6543	SPIRE MARKETING INC.	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-
1182	6543	SPIRE MARKETING INC.	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-
1183	6543	SPIRE MARKETING INC.	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-
1184	6543	SPIRE MARKETING INC.	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-
1185	6543	SPIRE MARKETING INC.	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-
1186						Total:	-	-	-	-	-	-	-	-
1187	3310	SPIRE MISSOURI INC	No	No	No	May-2023	101,239	602,131	-	652,606.84	5,900.84	-	658,507.68	658,507.68
1188	3310	SPIRE MISSOURI INC	No	No	No	Jun-2023	101,239	118,452	-	652,606.84	1,160.82	-	653,767.66	653,767.66
1189	3310	SPIRE MISSOURI INC	No	No	No	Jul-2023	101,239	-	-	652,606.84	-	-	652,606.84	652,606.84
1190	3310	SPIRE MISSOURI INC	No	No	No	Aug-2023	101,239	-	-	652,606.84	-	-	652,606.84	652,606.84
1191	3310	SPIRE MISSOURI INC	No	No	No	Sep-2023	101,239	-	-	652,606.84	-	-	652,606.84	652,606.84
1192	3310	SPIRE MISSOURI INC	No	No	No	Oct-2023	101,239	-	-	652,606.84	-	-	652,606.84	652,606.84
1193	3310	SPIRE MISSOURI INC	No	No	No	Nov-2023	101,239	740,684	-	652,606.84	7,258.82	-	659,865.66	659,865.66

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1194	3310	SPIRE MISSOURI INC	No	No	No	Dec-2023	101,239	1,226,785	-	652,606.84	12,022.62	-	664,629.46	664,629.46
1195	3310	SPIRE MISSOURI INC	No	No	No	Jan-2024	101,239	822,101	-	652,606.84	8,056.62	-	660,663.46	660,663.46
1196	3310	SPIRE MISSOURI INC	No	No	No	Feb-2024	101,239	861,387	-	652,606.84	8,441.61	-	661,048.45	661,048.45
1197	3310	SPIRE MISSOURI INC	No	No	No	Mar-2024	101,239	217,822	-	652,606.84	2,134.66	-	654,741.50	654,741.50
1198	3310	SPIRE MISSOURI INC	No	No	No	Apr-2024	101,239	-	-	652,606.84	-	-	652,606.84	652,606.84
1199						Total:	1,214,868	4,589,362	-	7,831,282.08	44,975.99	-	7,876,258.07	7,876,258.07
1200	3311	SPIRE MISSOURI INC	No	No	No	May-2023	-	211,606	-	-	2,073.72	-	2,073.72	2,073.72
1201	3311	SPIRE MISSOURI INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1202	3311	SPIRE MISSOURI INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1203	3311	SPIRE MISSOURI INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1204	3311	SPIRE MISSOURI INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1205	3311	SPIRE MISSOURI INC	No	No	No	Oct-2023	-	197,363	-	-	1,934.18	-	1,934.18	1,934.18
1206	3311	SPIRE MISSOURI INC	No	No	No	Nov-2023	-	400,990	-	-	3,929.71	-	3,929.71	3,929.71
1207	3311	SPIRE MISSOURI INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1208	3311	SPIRE MISSOURI INC	No	No	No	Jan-2024	-	88,922	-	-	871.44	-	871.44	871.44
1209	3311	SPIRE MISSOURI INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1210	3311	SPIRE MISSOURI INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1211	3311	SPIRE MISSOURI INC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1212						Total:	-	898,881	-	-	8,809.05	-	8,809.05	8,809.05
1213	6081	SPIRE MISSOURI INC	No	No	No	May-2023	379,540	-	-	1,518,084.09	-	-	1,518,084.09	1,518,084.09
1214	6081	SPIRE MISSOURI INC	No	No	No	Jun-2023	379,540	78,000	-	1,518,084.09	764.40	-	1,518,848.49	1,518,848.49
1215	6081	SPIRE MISSOURI INC	No	No	No	Jul-2023	379,540	-	-	1,518,084.09	(0.10)	-	1,518,083.99	1,518,083.99
1216	6081	SPIRE MISSOURI INC	No	No	No	Aug-2023	379,540	-	-	1,518,084.09	0.02	-	1,518,084.11	1,518,084.11
1217	6081	SPIRE MISSOURI INC	No	No	No	Sep-2023	379,540	266,643	-	1,518,084.09	2,613.01	-	1,520,697.10	1,520,697.10
1218	6081	SPIRE MISSOURI INC	No	No	No	Oct-2023	379,540	236,296	-	1,518,084.09	2,315.71	-	1,520,399.80	1,520,399.80
1219	6081	SPIRE MISSOURI INC	No	No	No	Nov-2023	379,540	1,218,792	-	1,518,084.09	11,944.22	-	1,530,028.31	1,530,028.31
1220	6081	SPIRE MISSOURI INC	No	No	No	Dec-2023	379,540	2,519,629	-	1,518,084.09	24,692.36	-	1,542,776.45	1,542,776.45
1221	6081	SPIRE MISSOURI INC	No	No	No	Jan-2024	379,540	7,016,109	18,303	1,518,084.09	68,757.83	4,057.78	1,590,899.70	1,590,899.70
1222	6081	SPIRE MISSOURI INC	No	No	No	Feb-2024	379,540	2,524,176	-	1,518,084.09	24,736.89	-	1,542,820.98	1,542,820.98
1223	6081	SPIRE MISSOURI INC	No	No	No	Mar-2024	379,540	3,045,297	-	1,518,084.09	29,843.93	-	1,547,928.02	1,547,928.02
1224	6081	SPIRE MISSOURI INC	No	No	No	Apr-2024	379,540	2,163,179	-	1,518,084.09	21,199.17	-	1,539,283.26	1,539,283.26
1225						Total:	4,554,480	19,068,121	18,303	18,217,009.08	186,867.44	4,057.78	18,407,934.30	18,407,934.30
1226	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	May-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1227	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jun-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1228	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jul-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1229	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Aug-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1230	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Sep-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1231	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Oct-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1232	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Nov-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1233	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Dec-2023	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1234	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jan-2024	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1235	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Feb-2024	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1236	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Mar-2024	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1237	448	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Apr-2024	18,831	-	-	121,388.39	-	-	121,388.39	121,388.39
1238						Total:	225,972	-	-	1,456,660.68	-	-	1,456,660.68	1,456,660.68
1239	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	10,000	214,992	713	64,462.00	2,106.97	176.05	66,745.02	66,745.02
1240	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	10,000	186,944	-	64,462.00	1,832.15	-	66,294.15	66,294.15
1241	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	10,000	129,217	-	64,462.00	1,266.38	-	65,728.38	65,728.38
1242	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	10,000	144,464	-	64,462.00	1,415.80	-	65,877.80	65,877.80
1243	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	10,000	112,564	-	64,462.00	1,103.15	-	65,565.15	65,565.15
1244	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	10,000	164,971	-	64,462.00	1,616.72	-	66,078.72	66,078.72
1245	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	10,000	193,357	-	64,462.00	1,894.81	-	66,356.81	66,356.81
1246	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	10,000	199,962	-	64,462.00	1,959.61	-	66,421.61	66,421.61
1247	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	10,000	132,663	-	64,462.00	1,300.13	-	65,762.13	65,762.13
1248	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	10,000	135,725	-	64,462.00	1,330.09	-	65,792.09	65,792.09

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1249	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	10,000	194,469	-	64,462.00	1,905.91	-	66,367.91	66,367.91
1250	4098	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	10,000	144,332	-	64,462.00	1,414.44	-	65,876.44	65,876.44
1251						Total:	120,000	1,953,660	713	773,544.00	19,146.16	176.05	792,866.21	792,866.21
1252	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	24,059	428,448	-	155,089.13	4,198.86	-	159,287.99	159,287.99
1253	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	24,059	487,201	-	155,089.13	4,774.73	-	159,863.86	159,863.86
1254	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	24,059	316,964	-	155,089.13	3,106.40	-	158,195.53	158,195.53
1255	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	24,059	356,293	-	155,089.13	3,491.83	-	158,580.96	158,580.96
1256	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	24,059	383,261	-	155,089.13	3,756.18	-	158,845.31	158,845.31
1257	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	24,059	352,468	-	155,089.13	3,454.19	-	158,543.32	158,543.32
1258	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	24,059	568,068	793	155,089.13	5,567.15	175.80	160,832.08	160,832.08
1259	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	24,059	497,865	-	155,089.13	4,878.93	-	159,968.06	159,968.06
1260	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	24,059	340,828	-	155,089.13	3,340.31	-	158,429.44	158,429.44
1261	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	24,059	428,710	8,082	155,089.13	4,201.59	2,490.84	161,781.56	161,781.56
1262	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	24,059	514,918	1,004	155,089.13	5,046.07	282.66	160,417.86	160,417.86
1263	6129	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	24,059	457,445	4,303	155,089.13	4,482.74	1,445.91	161,017.78	161,017.78
1264						Total:	288,708	5,132,469	14,182	1,861,069.56	50,298.98	4,395.21	1,915,763.75	1,915,763.75
1265	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	4,030	-	-	39.48	-	39.48	39.48
1266	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	2,250	-	-	22.05	-	22.05	22.05
1267	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	3,300	-	-	32.34	-	32.34	32.34
1268	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	2,605	-	-	25.53	-	25.53	25.53
1269	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	2,680	-	-	26.28	-	26.28	26.28
1270	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	6,056	-	-	59.34	-	59.34	59.34
1271	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	7,306	-	-	71.61	-	71.61	71.61
1272	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	9,975	-	-	97.74	-	97.74	97.74
1273	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	10,197	-	-	99.92	-	99.92	99.92
1274	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	9,476	-	-	92.85	-	92.85	92.85
1275	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	6,348	-	-	62.20	-	62.20	62.20
1276	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1277						Total:	-	64,223	-	-	629.34	-	629.34	629.34
1278	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	8,917	132,049	-	57,480.77	1,294.22	-	58,774.99	58,774.99
1279	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	8,917	146,137	-	57,480.77	1,432.23	-	58,913.00	58,913.00
1280	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	8,917	165,324	-	57,480.77	1,620.20	-	59,100.97	59,100.97
1281	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	8,917	162,676	-	57,480.77	1,594.13	-	59,074.90	59,074.90
1282	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	8,917	244,927	-	57,480.77	2,400.31	-	59,881.08	59,881.08
1283	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	8,917	249,222	-	57,480.77	2,442.51	-	59,923.28	59,923.28
1284	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	8,917	242,314	-	57,480.77	2,374.53	-	59,855.30	59,855.30
1285	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	8,917	239,383	-	57,480.77	2,345.98	-	59,826.75	59,826.75
1286	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	8,917	272,462	-	57,480.77	2,670.10	-	60,150.87	60,150.87
1287	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	8,917	260,510	-	57,480.77	2,553.06	-	60,033.83	60,033.83
1288	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2024	8,917	214,968	-	57,480.77	2,106.69	-	59,587.46	59,587.46
1289	6516	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2024	8,917	208,033	-	57,480.77	2,038.72	-	59,519.49	59,519.49
1290						Total:	107,004	2,538,005	-	689,769.24	24,872.68	-	714,641.92	714,641.92
1291	3227	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	46,728	810,235	-	301,218.03	7,940.31	-	309,158.34	309,158.34
1292	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	46,728	659,777	-	301,218.03	6,465.86	-	307,683.89	307,683.89
1293	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	46,728	704,424	-	301,218.03	6,903.36	-	308,121.39	308,121.39
1294	3227	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	46,728	702,267	-	301,218.03	6,882.20	-	308,100.23	308,100.23
1295	3227	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	46,728	656,634	-	301,218.03	6,435.00	-	307,653.03	307,653.03
1296	3227	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	46,728	54,643	-	301,218.03	535.50	-	301,753.53	301,753.53
1297	3227	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	46,728	-	-	301,218.03	-	-	301,218.03	301,218.03
1298	3227	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	46,728	-	-	301,218.03	-	-	301,218.03	301,218.03
1299	3227	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	46,728	-	-	301,218.03	-	-	301,218.03	301,218.03
1300	3227	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	46,728	-	-	301,218.03	-	-	301,218.03	301,218.03
1301	3227	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	46,728	-	-	301,218.03	-	-	301,218.03	301,218.03
1302	3227	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	46,728	-	-	301,218.03	-	-	301,218.03	301,218.03

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1303						Total:	560,736	3,587,980	-	3,614,616.36	35,162.23	-	3,649,778.59	3,649,778.59
1304	6112	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	7,038	218,178	-	45,368.36	2,138.07	-	47,506.43	47,506.43
1305	6112	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	7,038	211,140	-	45,368.36	2,069.10	-	47,437.46	47,437.46
1306	6112	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	7,038	218,178	-	45,368.36	2,138.07	-	47,506.43	47,506.43
1307	6112	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	7,038	218,178	-	45,368.36	2,138.07	-	47,506.43	47,506.43
1308	6112	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	7,038	210,473	-	45,368.36	2,062.57	-	47,430.93	47,430.93
1309	6112	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	7,038	65,592	-	45,368.36	642.79	-	46,011.15	46,011.15
1310	6112	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	7,038	-	-	45,368.36	-	-	45,368.36	45,368.36
1311	6112	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	7,038	-	-	45,368.36	-	-	45,368.36	45,368.36
1312	6112	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	7,038	-	-	45,368.36	-	-	45,368.36	45,368.36
1313	6112	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	7,038	-	-	45,368.36	-	-	45,368.36	45,368.36
1314	6112	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	7,038	-	-	45,368.36	-	-	45,368.36	45,368.36
1315	6112	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	7,038	-	-	45,368.36	-	-	45,368.36	45,368.36
1316						Total:	84,456	1,141,739	-	544,420.32	11,188.67	-	555,608.99	555,608.99
1317	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	310	2,663	-	1,998.32	26.11	-	2,024.43	2,024.43
1318	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	310	2,183	-	1,998.32	21.41	-	2,019.73	2,019.73
1319	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	310	1,968	-	1,998.32	19.34	-	2,017.66	2,017.66
1320	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	310	1,807	-	1,998.32	17.76	-	2,016.08	2,016.08
1321	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	310	1,998	-	1,998.32	19.63	-	2,017.95	2,017.95
1322	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	310	3,585	-	1,998.32	35.14	-	2,033.46	2,033.46
1323	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	310	6,349	-	1,998.32	62.25	-	2,060.57	2,060.57
1324	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	310	8,666	-	1,998.32	86.93	-	2,085.25	2,085.25
1325	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	310	8,277	-	1,998.32	81.20	-	2,079.52	2,079.52
1326	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	310	8,092	-	1,998.32	79.34	-	2,077.66	2,077.66
1327	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	310	2,777	-	1,998.32	27.21	-	2,025.53	2,025.53
1328	304	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	310	30	-	1,998.32	0.30	-	1,998.62	1,998.62
1329						Total:	3,720	48,595	-	23,979.84	476.62	-	24,456.46	24,456.46
1330	324	WRB REFINING, LP	No	No	No	May-2023	-	-	-	-	-	-	-	-
1331	324	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1332	324	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1333	324	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1334	324	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1335	324	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1336	324	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1337	324	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1338	324	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1339	324	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1340	324	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1341	324	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1342						Total:	-	-	-	-	-	-	-	-
1343	5683	WRB REFINING, LP	No	No	No	May-2023	-	-	-	-	-	-	-	-
1344	5683	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1345	5683	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1346	5683	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1347	5683	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1348	5683	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1349	5683	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1350	5683	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1351	5683	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1352	5683	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1353	5683	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1354	5683	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1355						Total:	-	-	-	-	-	-	-	-
1356	6060	WRB REFINING, LP	No	No	Yes	May-2023	-	-	-	-	-	-	-	-

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1357	6060	WRB REFINING, LP	No	No	Yes	Jun-2023	-	-	-	-	-	-	-	-
1358	6060	WRB REFINING, LP	No	No	Yes	Jul-2023	-	-	-	-	-	-	-	-
1359	6060	WRB REFINING, LP	No	No	Yes	Aug-2023	-	-	-	-	-	-	-	-
1360	6060	WRB REFINING, LP	No	No	Yes	Sep-2023	-	-	-	-	-	-	-	-
1361	6060	WRB REFINING, LP	No	No	Yes	Oct-2023	-	-	-	-	-	-	-	-
1362	6060	WRB REFINING, LP	No	No	Yes	Nov-2023	-	-	-	-	-	-	-	-
1363	6060	WRB REFINING, LP	No	No	Yes	Dec-2023	-	-	-	-	-	-	-	-
1364	6060	WRB REFINING, LP	No	No	Yes	Jan-2024	-	-	-	-	-	-	-	-
1365	6060	WRB REFINING, LP	No	No	Yes	Feb-2024	-	-	-	-	-	-	-	-
1366	6060	WRB REFINING, LP	No	No	Yes	Mar-2024	-	-	-	-	-	-	-	-
1367	6060	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-	-	-
1368						Total:	-	-	-	-	-	-	-	-
1369	6264	WRB REFINING, LP	No	Yes	No	May-2023	-	-	-	-	-	-	-	-
1370	6264	WRB REFINING, LP	No	Yes	No	Jun-2023	-	-	-	-	-	-	-	-
1371	6264	WRB REFINING, LP	No	Yes	No	Jul-2023	-	-	-	-	-	-	-	-
1372	6264	WRB REFINING, LP	No	Yes	No	Aug-2023	-	-	-	-	-	-	-	-
1373	6264	WRB REFINING, LP	No	Yes	No	Sep-2023	-	-	-	-	-	-	-	-
1374	6264	WRB REFINING, LP	No	Yes	No	Oct-2023	-	-	-	-	-	-	-	-
1375	6264	WRB REFINING, LP	No	Yes	No	Nov-2023	-	-	-	-	-	-	-	-
1376	6264	WRB REFINING, LP	No	Yes	No	Dec-2023	-	-	-	-	-	-	-	-
1377	6264	WRB REFINING, LP	No	Yes	No	Jan-2024	-	-	-	-	-	-	-	-
1378	6264	WRB REFINING, LP	No	Yes	No	Feb-2024	-	-	-	-	-	-	-	-
1379	6264	WRB REFINING, LP	No	Yes	No	Mar-2024	-	-	-	-	-	-	-	-
1380	6264	WRB REFINING, LP	No	Yes	No	Apr-2024	-	-	-	-	-	-	-	-
1381						Total:	-	-	-	-	-	-	-	-
1382	6508	WRB REFINING, LP	No	No	Yes	Jun-2023	21,537	644,372	-	138,831.81	6,314.77	-	145,146.58	145,146.58
1383	6508	WRB REFINING, LP	No	No	Yes	Jul-2023	21,537	664,599	-	138,831.81	6,512.98	-	145,344.79	145,344.79
1384	6508	WRB REFINING, LP	No	No	Yes	Aug-2023	21,537	667,647	-	138,831.81	6,542.86	-	145,374.67	145,374.67
1385	6508	WRB REFINING, LP	No	No	Yes	Sep-2023	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1386	6508	WRB REFINING, LP	No	No	Yes	Oct-2023	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1387	6508	WRB REFINING, LP	No	No	Yes	Nov-2023	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1388	6508	WRB REFINING, LP	No	No	Yes	Dec-2023	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1389	6508	WRB REFINING, LP	No	No	Yes	Jan-2024	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1390	6508	WRB REFINING, LP	No	No	Yes	Feb-2024	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1391	6508	WRB REFINING, LP	No	No	Yes	Mar-2024	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1392	6508	WRB REFINING, LP	No	No	Yes	Apr-2024	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1393	6508	WRB REFINING, LP	No	No	Yes	May-2024	21,537	-	-	138,831.81	-	-	138,831.81	138,831.81
1394						Total:	258,444	1,976,618	-	1,665,981.72	19,370.61	-	1,685,352.33	1,685,352.33
1395		Total FTS Market to Market Transportation					8,827,640	51,580,491	92,744	44,116,523.36	505,492.84	26,740.63	44,648,756.83	44,648,756.83
1396		Total Rate Schedule FTS					23,822,200	229,494,415	394,307	71,129,845.05	1,077,224.77	49,364.96	72,256,434.78	72,256,434.78

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Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
<u>Field To Field Transportation</u>														
1	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	May-2023	-	79,757	-	-	247.24	-	247.24	247.24
2	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jun-2023	-	112,672	-	-	349.28	-	349.28	349.28
3	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jul-2023	-	269,795	-	-	836.37	-	836.37	836.37
4	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Aug-2023	-	-	-	-	-	-	-	-
5	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Sep-2023	-	1,071,988	-	-	3,323.17	-	3,323.17	3,323.17
6	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Oct-2023	-	1,309,901	-	-	4,060.71	-	4,060.71	4,060.71
7	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Nov-2023	-	226,812	-	-	703.12	-	703.12	703.12
8	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Dec-2023	-	648,182	-	-	2,009.35	-	2,009.35	2,009.35
9	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Jan-2024	-	540,040	-	-	1,674.13	-	1,674.13	1,674.13
10	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Feb-2024	-	1,452,583	-	-	4,503.00	-	4,503.00	4,503.00
11	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Mar-2024	-	528,399	-	-	1,638.05	-	1,638.05	1,638.05
12	6195	ENABLE GAS TRANSMISSION, LLC	Yes	No	No	Apr-2024	-	508,010	-	-	1,574.84	-	1,574.84	1,574.84
13						Total:	-	6,748,139	-	-	20,919.26	-	20,919.26	20,919.26
14	6523	KOCH ENERGY SERVICES, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
15	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
16	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
17	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
18	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Sep-2023	-	131,311	-	-	407.06	-	407.06	407.06
19	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Oct-2023	-	127,300	-	-	394.64	-	394.64	394.64
20	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Nov-2023	-	125,728	-	-	389.76	-	389.76	389.76
21	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Dec-2023	-	147,508	-	-	457.27	-	457.27	457.27
22	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jan-2024	-	150,792	-	-	467.46	-	467.46	467.46
23	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Feb-2024	-	141,750	-	-	439.40	-	439.40	439.40
24	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Mar-2024	-	152,092	-	-	471.48	-	471.48	471.48
25	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Apr-2024	-	150,160	-	-	465.46	-	465.46	465.46
26						Total:	-	1,126,641	-	-	3,492.53	-	3,492.53	3,492.53
27	6244	SPIRE MARKETING INC.	No	No	No	May-2023	-	6,049	-	-	18.64	-	18.64	18.64
28	6244	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	3,870	-	-	12.00	-	12.00	12.00
29	6244	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	6,045	-	-	18.60	-	18.60	18.60
30	6244	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	6,045	-	-	18.60	-	18.60	18.60
31	6244	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	5,871	-	-	18.21	-	18.21	18.21
32	6244	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
33	6244	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	6,076	-	-	18.91	-	18.91	18.91
34	6244	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
35	6244	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
36	6244	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
37	6244	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
38	6244	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
39						Total:	-	33,956	-	-	104.96	-	104.96	104.96
40	6253	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
41	6253	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
42	6253	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
43	6253	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
44	6253	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
45	6253	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
46	6253	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
47	6253	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
48	6253	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
49	6253	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
50	6253	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
51	6253	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
52						Total:	-	-	-	-	-	-	-	-
53	6260	SPIRE MARKETING INC.	No	No	No	May-2023	-	161,961	-	-	502.07	-	502.07	502.07
54	6260	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	155,003	-	-	480.39	-	480.39	480.39
55	6260	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	139,320	-	-	431.90	-	431.90	431.90

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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56	6260	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	141,855	-	-	439.75	-	439.75	439.75
57	6260	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	138,163	-	-	428.21	-	428.21	428.21
58	6260	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	177,628	-	-	550.61	-	550.61	550.61
59	6260	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	169,979	-	-	526.93	-	526.93	526.93
60	6260	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	107,889	-	-	334.47	-	334.47	334.47
61	6260	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	175,034	-	-	542.61	-	542.61	542.61
62	6260	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	86,948	-	-	269.54	-	269.54	269.54
63	6260	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	59,564	-	-	184.66	-	184.66	184.66
64	6260	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	29,369	-	-	91.03	-	91.03	91.03
65						Total:	-	1,542,713	-	-	4,782.17	-	4,782.17	4,782.17
66	6550	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
67	6550	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
68	6550	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
69	6550	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
70	6550	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
71	6550	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
72	6550	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
73	6550	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
74	6550	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
75	6550	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
76	6550	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
77	6550	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	2,880	-	-	8.93	-	8.93	8.93
78						Total:	-	2,880	-	-	8.93	-	8.93	8.93
79	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
80	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
81	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
82	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
83	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
84	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
85	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
86	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
87	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
88	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
89	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
90	6223	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
91						Total:	-	-	-	-	-	-	-	-
92	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
93	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
94	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
95	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
96	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
97	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
98	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
99	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
100	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
101	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
102	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
103	6251	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
104						Total:	-	-	-	-	-	-	-	-
105	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	147,679	-	-	457.71	-	457.71	457.71
106	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	123,880	-	-	384.05	-	384.05	384.05
107	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	91,430	-	-	283.37	-	283.37	283.37
108	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	37,821	-	-	117.34	-	117.34	117.34
109	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	1,674	-	-	5.16	-	5.16	5.16
110	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
111	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
112	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
113	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
114	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
115	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
116	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
117						Total:	-	402,484	-	-	1,247.63	-	1,247.63	1,247.63
118	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
119	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
120	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
121	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
122	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
123	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
124	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
125	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
126	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
127	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
128	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
129	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
130						Total:	-	-	-	-	-	-	-	-
131	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
132	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
133	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
134	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
135	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
136	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	78,198	-	-	242.48	-	242.48	242.48
137	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	305,290	-	-	946.30	-	946.30	946.30
138	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	309,824	-	-	960.41	-	960.41	960.41
139	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
140	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
141	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
142	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
143						Total:	-	693,312	-	-	2,149.19	-	2,149.19	2,149.19
144	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
145	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
146	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
147	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
148	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
149	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
150	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
151	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
152	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
153	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
154	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
155	6529	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
156						Total:	-	-	-	-	-	-	-	-
157	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
158	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
159	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
160	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
161	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
162	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
163	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	1,200	-	-	3.60	-	3.60	3.60
164	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	1,240	-	-	3.72	-	3.72	3.72
165	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	1,240	-	-	3.72	-	3.72	3.72
166	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	1,160	-	-	3.48	-	3.48	3.48
167	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	1,240	-	-	3.72	-	3.72	3.72
168	6532	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	1,050	-	-	3.30	-	3.30	3.30

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
169						Total:	-	7,130	-	-	21.54	-	21.54	21.54
170	6405	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
171	6405	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
172	6405	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
173	6405	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
174	6405	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
175	6405	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
176	6405	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
177	6405	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
178	6405	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
179	6405	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
180	6405	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
181	6405	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
182						Total:	-	-	-	-	-	-	-	-
183	6509	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
184	6509	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
185	6509	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
186	6509	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
187	6509	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
188	6509	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
189	6509	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
190	6509	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
191	6509	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
192	6509	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
193	6509	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
194	6509	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
195						Total:	-	-	-	-	-	-	-	-
196	6524	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
197	6524	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
198	6524	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
199	6524	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
200	6524	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
201	6524	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
202	6524	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
203	6524	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
204	6524	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
205	6524	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
206	6524	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
207	6524	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
208						Total:	-	-	-	-	-	-	-	-
209	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
210	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
211	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
212	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
213	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
214	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
215	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
216	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
217	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
218	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
219	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
220	6537	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
221						Total:	-	-	-	-	-	-	-	-
222	6549	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
223	6549	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
224	6549	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
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			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
225	6549	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
226	6549	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
227	6549	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
228	6549	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
229	6549	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
230	6549	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
231	6549	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
232	6549	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
233	6549	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	9,040	-	-	28.06	-	28.06	28.06
234						Total:	-	9,040	-	-	28.06	-	28.06	28.06
235		Total FTS - Capacity Release Field to Field Transportation					-	10,566,295	-	-	32,754.27	-	32,754.27	32,754.27
<u>Field To Market Transportation</u>														
236	6262	CERRO FLOW PRODUCTS LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
237	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
238	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
239	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
240	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
241	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
242	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
243	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
244	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
245	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
246	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
247	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
248						Total:	-	-	-	-	-	-	-	-
249	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-
250	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
251	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
252	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
253	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
254	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
255	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
256	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
257	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
258	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
259	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
260	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	18,089	-	-	56.08	-	56.08	56.08
261						Total:	-	18,089	-	-	56.08	-	56.08	56.08
262	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-
263	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
264	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
265	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
266	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
267	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
268	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
269	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
270	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
271	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
272	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
273	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	6,572	-	-	20.37	-	20.37	20.37
274						Total:	-	6,572	-	-	20.37	-	20.37	20.37
275	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
276	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
277	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
278	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
279	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	295,200	-	-	915.00	-	915.00	915.00
280	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	303,925	-	-	942.05	-	942.05	942.05
281	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	495,260	2,380	-	1,535.30	173.50	1,708.80	1,708.80
282	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	506,501	-	-	1,570.07	-	1,570.07	1,570.07
283	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	352,236	5,776	-	1,091.85	421.08	1,512.93	1,512.93
284	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	435,000	-	-	1,348.50	-	1,348.50	1,348.50
285	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	165,000	-	-	511.50	-	511.50	511.50
286	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
287						Total:	-	2,553,122	8,156	-	7,914.27	594.58	8,508.85	8,508.85
288	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
289	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
290	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
291	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
292	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
293	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
294	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
295	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
296	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
297	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
298	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
299	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
300						Total:	-	-	-	-	-	-	-	-
301	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
302	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
303	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
304	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
305	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
306	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
307	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
308	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
309	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
310	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
311	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
312	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
313						Total:	-	-	-	-	-	-	-	-
314	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
315	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
316	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
317	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
318	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
319	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
320	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
321	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
322	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
323	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
324	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
325	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
326						Total:	-	-	-	-	-	-	-	-
327	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
328	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
329	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
330	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
331	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
332	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
333	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
334	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
335	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
336	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
337	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
338	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
339						Total:	-	-	-	-	-	-	-	-
340	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
341	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
342	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
343	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
344	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
345	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
346	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
347	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
348	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
349	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
350	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
351	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	118,590	-	-	367.50	-	367.50	367.50
352						Total:	-	118,590	-	-	367.50	-	367.50	367.50
353	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
354	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
355	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
356	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
357	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
358	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
359	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
360	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
361	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
362	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
363	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
364	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	2,829	-	-	206.23	206.23	206.23
365						Total:	-	-	2,829	-	-	206.23	206.23	206.23
366	6253	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
367	6253	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
368	6253	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
369	6253	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
370	6253	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
371	6253	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
372	6253	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
373	6253	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
374	6253	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
375	6253	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
376	6253	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
377	6253	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
378						Total:	-	-	-	-	-	-	-	-
379	6260	SPIRE MARKETING INC.	No	No	No	May-2023	-	47,893	-	-	148.53	-	148.53	148.53
380	6260	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	36,785	-	-	114.08	-	114.08	114.08
381	6260	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	6,538	-	-	20.31	-	20.31	20.31
382	6260	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	89,557	-	-	277.69	-	277.69	277.69
383	6260	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	21,404	-	-	66.40	-	66.40	66.40
384	6260	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	37,511	-	-	116.31	-	116.31	116.31
385	6260	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	14,926	-	-	46.27	-	46.27	46.27
386	6260	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
387	6260	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	60,490	-	-	187.56	-	187.56	187.56
388	6260	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
389	6260	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
390	6260	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	122,338	-	-	379.25	-	379.25	379.25
391						Total:	-	437,442	-	-	1,356.40	-	1,356.40	1,356.40

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
 Twelve Months Ended April 30, 2024, As Adjusted
 Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
392	6450	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
393	6450	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
394	6450	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
395	6450	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
396	6450	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
397	6450	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
398	6450	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
399	6450	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
400	6450	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
401	6450	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
402	6450	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
403	6450	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
404						Total:	-	-	-	-	-	-	-	-
405	6452	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
406	6452	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
407	6452	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
408	6452	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
409	6452	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
410	6452	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
411	6452	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
412	6452	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
413	6452	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
414	6452	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
415	6452	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
416	6452	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
417						Total:	-	-	-	-	-	-	-	-
418	6500	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
419	6500	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
420	6500	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
421	6500	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
422	6500	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
423	6500	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
424	6500	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
425	6500	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
426	6500	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
427	6500	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
428	6500	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
429	6500	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
430						Total:	-	-	-	-	-	-	-	-
431	6501	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
432	6501	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
433	6501	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
434	6501	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
435	6501	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
436	6501	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
437	6501	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
438	6501	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
439	6501	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
440	6501	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
441	6501	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
442	6501	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
443						Total:	-	-	-	-	-	-	-	-
444	6533	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
445	6533	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
446	6533	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
447	6533	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
 Twelve Months Ended April 30, 2024, As Adjusted
 Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
448	6533	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
449	6533	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
450	6533	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
451	6533	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
452	6533	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
453	6533	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
454	6533	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
455	6533	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
456						Total:	-	-	-	-	-	-	-	-
457	6534	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
458	6534	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
459	6534	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
460	6534	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
461	6534	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
462	6534	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
463	6534	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
464	6534	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
465	6534	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
466	6534	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
467	6534	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
468	6534	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
469						Total:	-	-	-	-	-	-	-	-
470	6535	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
471	6535	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
472	6535	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
473	6535	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
474	6535	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
475	6535	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
476	6535	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
477	6535	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
478	6535	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
479	6535	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
480	6535	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
481	6535	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
482						Total:	-	-	-	-	-	-	-	-
483	6536	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
484	6536	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
485	6536	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
486	6536	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
487	6536	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
488	6536	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
489	6536	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
490	6536	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
491	6536	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
492	6536	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
493	6536	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
494	6536	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
495						Total:	-	-	-	-	-	-	-	-
496	6545	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
497	6545	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
498	6545	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
499	6545	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
500	6545	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
501	6545	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
502	6545	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
503	6545	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
504	6545	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
505	6545	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
506	6545	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
507	6545	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	26,070	-	-	80.70	-	80.70	80.70
508						Total:	-	26,070	-	-	80.70	-	80.70	80.70
509	6546	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
510	6546	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
511	6546	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
512	6546	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
513	6546	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
514	6546	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
515	6546	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
516	6546	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
517	6546	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
518	6546	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
519	6546	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
520	6546	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	4,590	-	-	14.10	-	14.10	14.10
521						Total:	-	4,590	-	-	14.10	-	14.10	14.10
522	6547	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
523	6547	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
524	6547	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
525	6547	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
526	6547	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
527	6547	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
528	6547	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
529	6547	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
530	6547	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
531	6547	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
532	6547	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
533	6547	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	18,930	-	-	58.80	-	58.80	58.80
534						Total:	-	18,930	-	-	58.80	-	58.80	58.80
535	6548	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
536	6548	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
537	6548	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
538	6548	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
539	6548	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
540	6548	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
541	6548	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
542	6548	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
543	6548	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
544	6548	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
545	6548	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
546	6548	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	5,850	-	-	18.00	-	18.00	18.00
547						Total:	-	5,850	-	-	18.00	-	18.00	18.00
548	6550	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
549	6550	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
550	6550	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
551	6550	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
552	6550	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
553	6550	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
554	6550	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
555	6550	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
556	6550	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
557	6550	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
558	6550	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
559	6550	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	392,893	-	-	1,217.97	-	1,217.97	1,217.97
560						Total:	-	392,893	-	-	1,217.97	-	1,217.97	1,217.97

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
561	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
562	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
563	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
564	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
565	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
566	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
567	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	2,190	-	-	159.72	159.72	159.72
568	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	6,082	-	-	443.44	443.44	443.44
569	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	2,510	-	-	183.06	183.06	183.06
570	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	1,068	-	-	77.88	77.88	77.88
571	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	4,678	-	-	341.04	341.04	341.04
572	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	1,368	-	-	99.75	99.75	99.75
573						Total:	-	-	17,896	-	-	1,304.89	1,304.89	1,304.89
574	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
575	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
576	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
577	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
578	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
579	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
580	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
581	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
582	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
583	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
584	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
585	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
586						Total:	-	-	-	-	-	-	-	-
587	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
588	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
589	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
590	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
591	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
592	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
593	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
594	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
595	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
596	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
597	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
598	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	3,797	-	-	11.82	-	11.82	11.82
599						Total:	-	3,797	-	-	11.82	-	11.82	11.82
600	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	62,947	-	-	195.11	-	195.11	195.11
601	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	71,122	-	-	220.42	-	220.42	220.42
602	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	45,436	3	-	140.83	0.22	141.05	141.05
603	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	78,318	-	-	242.83	-	242.83	242.83
604	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	10,390	-	-	32.21	-	32.21	32.21
605	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	40,358	-	-	125.11	-	125.11	125.11
606	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
607	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
608	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
609	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
610	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
611	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
612						Total:	-	308,571	3	-	956.51	0.22	956.73	956.73
613	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
614	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
615	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
616	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024, As Adjusted

Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
617	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
618	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
619	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
620	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
621	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
622	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
623	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
624	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
625						Total:	-	-	-	-	-	-	-	-
626	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
627	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
628	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
629	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
630	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
631	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
632	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
633	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
634	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
635	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
636	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
637	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
638						Total:	-	-	-	-	-	-	-	-
639	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
640	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
641	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
642	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
643	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	44,795	-	-	138.93	-	138.93	138.93
644	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	47,010	-	-	145.80	-	145.80	145.80
645	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	47,010	-	-	145.80	-	145.80	145.80
646	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	48,577	-	-	150.66	-	150.66	150.66
647	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	48,577	-	-	150.66	-	150.66	150.66
648	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	45,443	-	-	140.94	-	140.94	140.94
649	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	48,577	-	-	150.66	-	150.66	150.66
650	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	47,010	-	-	145.80	-	145.80	145.80
651						Total:	-	376,999	-	-	1,169.25	-	1,169.25	1,169.25
652	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
653	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
654	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
655	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
656	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
657	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	80,474	-	-	249.49	-	249.49	249.49
658	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	511,346	-	-	1,585.25	-	1,585.25	1,585.25
659	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	744,798	-	-	2,308.91	-	2,308.91	2,308.91
660	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	969,304	-	-	3,004.86	-	3,004.86	3,004.86
661	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	725,276	-	-	2,248.43	-	2,248.43	2,248.43
662	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	880,890	-	-	2,730.88	-	2,730.88	2,730.88
663	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	718,103	-	-	2,226.17	-	2,226.17	2,226.17
664						Total:	-	4,630,191	-	-	14,353.99	-	14,353.99	14,353.99
665	6405	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
666	6405	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
667	6405	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
668	6405	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
669	6405	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
670	6405	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
671	6405	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
672	6405	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
673	6405	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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674	6405	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
675	6405	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
676	6405	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
677						Total:	-	-	-	-	-	-	-	-
678	6509	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
679	6509	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
680	6509	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
681	6509	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
682	6509	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
683	6509	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
684	6509	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
685	6509	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
686	6509	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
687	6509	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
688	6509	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
689	6509	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
690						Total:	-	-	-	-	-	-	-	-
691	6524	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
692	6524	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
693	6524	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
694	6524	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
695	6524	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
696	6524	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
697	6524	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
698	6524	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
699	6524	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
700	6524	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
701	6524	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
702	6524	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
703						Total:	-	-	-	-	-	-	-	-
704	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
705	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
706	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
707	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
708	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
709	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
710	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
711	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
712	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
713	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
714	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
715	6537	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
716						Total:	-	-	-	-	-	-	-	-
717	6549	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
718	6549	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
719	6549	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
720	6549	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
721	6549	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
722	6549	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
723	6549	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
724	6549	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
725	6549	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
726	6549	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
727	6549	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
728	6549	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	71,854	-	-	222.75	-	222.75	222.75
729						Total:	-	71,854	-	-	222.75	-	222.75	222.75

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
730		Total FTS - Capacity Release Field to Market Transportation					-	8,973,560	28,884	-	27,818.51	2,105.92	29,924.43	29,924.43
<u>Market To Field Transportation</u>														
731	6523	KOCH ENERGY SERVICES, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
732	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
733	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
734	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
735	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Sep-2023	-	145,191	-	-	1,422.85	-	1,422.85	1,422.85
736	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Oct-2023	-	-	-	-	(1,422.85)	-	(1,422.85)	(1,422.85)
737	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
738	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
739	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
740	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
741	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
742	6523	KOCH ENERGY SERVICES, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
743		Total:					-	145,191	-	-	-	-	-	-
744	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	3,840	-	-	37.62	-	37.62	37.62
745	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
746	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
747	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
748	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
749	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
750	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
751	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
752	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
753	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
754	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
755	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
756		Total:					-	3,840	-	-	37.62	-	37.62	37.62
757	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
758	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
759	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
760	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
761	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
762	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
763	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
764	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
765	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
766	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
767	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
768	6537	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
769		Total:					-	-	-	-	-	-	-	-
770		Total FTS - Capacity Release Market to Field Transportation					-	149,031	-	-	37.62	-	37.62	37.62
<u>Market To Market Transportation</u>														
771	6262	CERRO FLOW PRODUCTS LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
772	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
773	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
774	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
775	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
776	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
777	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
778	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
779	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
780	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
781	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
782	6262	CERRO FLOW PRODUCTS LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
783						Total:	-	-	-	-	-	-	-	-
784	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-
785	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
786	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
787	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
788	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
789	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
790	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
791	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
792	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
793	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
794	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
795	6551	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	21,490	-	-	210.60	-	210.60	210.60
796						Total:	-	21,490	-	-	210.60	-	210.60	210.60
797	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-	-	-
798	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
799	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
800	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
801	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
802	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
803	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
804	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
805	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
806	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
807	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
808	6552	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	13,146	-	-	128.84	-	128.84	128.84
809						Total:	-	13,146	-	-	128.84	-	128.84	128.84
810	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
811	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
812	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
813	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
814	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
815	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
816	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
817	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
818	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
819	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
820	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
821	6518	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
822						Total:	-	-	-	-	-	-	-	-
823	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
824	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
825	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
826	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
827	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	646,110	-	-	6,331.80	-	6,331.80	6,331.80
828	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	667,647	-	-	6,542.87	-	6,542.87	6,542.87
829	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	646,110	-	-	6,331.80	-	6,331.80	6,331.80
830	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	667,647	-	-	6,542.91	-	6,542.91	6,542.91
831	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	649,709	-	-	6,367.06	-	6,367.06	6,367.06
832	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	624,573	-	-	6,120.74	-	6,120.74	6,120.74
833	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	547,647	-	-	5,366.86	-	5,366.86	5,366.86
834	6519	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	642,573	-	-	6,297.14	-	6,297.14	6,297.14
835						Total:	-	5,092,016	-	-	49,901.18	-	49,901.18	49,901.18
836	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024, As Adjusted

Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
837	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
838	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
839	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
840	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
841	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
842	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
843	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
844	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
845	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
846	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
847	6520	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
848						Total:	-	-	-	-	-	-	-	-
849	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
850	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
851	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
852	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
853	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
854	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
855	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
856	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
857	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
858	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
859	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
860	6521	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
861						Total:	-	-	-	-	-	-	-	-
862	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
863	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
864	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
865	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
866	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
867	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
868	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
869	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
870	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
871	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
872	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
873	6525	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
874						Total:	-	-	-	-	-	-	-	-
875	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
876	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
877	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
878	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
879	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
880	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
881	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
882	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
883	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
884	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
885	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
886	6531	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
887						Total:	-	-	-	-	-	-	-	-
888	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
889	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
890	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
891	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
892	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
893	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
 Twelve Months Ended April 30, 2024, As Adjusted
 Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
894	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
895	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
896	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
897	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
898	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
899	6538	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	450,000	-	-	4,410.00	-	4,410.00	4,410.00
900						Total:	-	450,000	-	-	4,410.00	-	4,410.00	4,410.00
901	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
902	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
903	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
904	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
905	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
906	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
907	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
908	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
909	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
910	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
911	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
912	6541	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
913						Total:	-	-	-	-	-	-	-	-
914	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
915	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
916	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
917	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
918	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
919	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
920	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
921	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
922	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
923	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
924	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
925	6544	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	750,000	-	-	7,350.00	-	7,350.00	7,350.00
926						Total:	-	750,000	-	-	7,350.00	-	7,350.00	7,350.00
927	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
928	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
929	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
930	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
931	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
932	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
933	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
934	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
935	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
936	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
937	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
938	6553	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	-	408,705	-	-	4,005.31	-	4,005.31	4,005.31
939						Total:	-	408,705	-	-	4,005.31	-	4,005.31	4,005.31
940	6244	SPIRE MARKETING INC.	No	No	No	May-2023	-	10,217	-	-	100.12	-	100.12	100.12
941	6244	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	8,798	-	-	86.20	-	86.20	86.20
942	6244	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	7,057	-	-	69.15	-	69.15	69.15
943	6244	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	1,749	-	-	17.15	-	17.15	17.15
944	6244	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	2,137	-	-	20.96	-	20.96	20.96
945	6244	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
946	6244	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	9,135	-	-	89.56	-	89.56	89.56
947	6244	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	9,276	-	-	90.96	-	90.96	90.96
948	6244	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	11,395	-	-	111.64	-	111.64	111.64
949	6244	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	12,405	-	-	121.57	-	121.57	121.57
950	6244	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	4,483	-	-	43.98	-	43.98	43.98

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
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Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
951	6244	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	5,684	-	-	55.70	-	55.70	55.70
952						Total:	-	82,336	-	-	806.99	-	806.99	806.99
953	6253	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
954	6253	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
955	6253	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
956	6253	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
957	6253	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
958	6253	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
959	6253	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
960	6253	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
961	6253	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
962	6253	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
963	6253	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
964	6253	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
965						Total:	-	-	-	-	-	-	-	-
966	6260	SPIRE MARKETING INC.	No	No	No	May-2023	-	401,424	1,427	-	3,933.99	316.36	4,250.35	4,250.35
967	6260	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	330,368	-	-	3,237.61	-	3,237.61	3,237.61
968	6260	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	260,626	-	-	2,554.18	-	2,554.18	2,554.18
969	6260	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	422,175	-	-	4,137.42	-	4,137.42	4,137.42
970	6260	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	344,915	-	-	3,380.15	-	3,380.15	3,380.15
971	6260	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	369,837	2,683	-	3,624.52	594.82	4,219.34	4,219.34
972	6260	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	240,998	-	-	2,361.92	-	2,361.92	2,361.92
973	6260	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	225,372	-	-	2,208.60	-	2,208.60	2,208.60
974	6260	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	430,614	1,514	-	4,220.01	335.64	4,555.65	4,555.65
975	6260	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	149,676	-	-	1,466.71	-	1,466.71	1,466.71
976	6260	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	55,593	-	-	544.89	-	544.89	544.89
977	6260	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	333,428	-	-	3,267.65	-	3,267.65	3,267.65
978						Total:	-	3,565,026	5,624	-	34,937.65	1,246.82	36,184.47	36,184.47
979	6450	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
980	6450	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
981	6450	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
982	6450	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
983	6450	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
984	6450	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
985	6450	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
986	6450	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
987	6450	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
988	6450	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
989	6450	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
990	6450	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
991						Total:	-	-	-	-	-	-	-	-
992	6452	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
993	6452	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
994	6452	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
995	6452	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
996	6452	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
997	6452	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
998	6452	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
999	6452	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1000	6452	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1001	6452	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1002	6452	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1003	6452	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1004						Total:	-	-	-	-	-	-	-	-
1005	6500	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
1006	6500	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1007	6500	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1008	6500	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1009	6500	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1010	6500	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1011	6500	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1012	6500	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1013	6500	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1014	6500	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1015	6500	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1016	6500	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1017						Total:	-	-	-	-	-	-	-	-
1018	6501	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1019	6501	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1020	6501	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1021	6501	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1022	6501	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1023	6501	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1024	6501	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1025	6501	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1026	6501	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1027	6501	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1028	6501	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1029	6501	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1030						Total:	-	-	-	-	-	-	-	-
1031	6533	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1032	6533	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1033	6533	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1034	6533	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1035	6533	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1036	6533	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1037	6533	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1038	6533	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1039	6533	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1040	6533	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1041	6533	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1042	6533	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1043						Total:	-	-	-	-	-	-	-	-
1044	6534	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1045	6534	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1046	6534	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1047	6534	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1048	6534	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1049	6534	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1050	6534	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1051	6534	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1052	6534	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1053	6534	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1054	6534	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1055	6534	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1056						Total:	-	-	-	-	-	-	-	-
1057	6535	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1058	6535	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1059	6535	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1060	6535	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1061	6535	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1062	6535	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
1063	6535	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1064	6535	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1065	6535	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1066	6535	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1067	6535	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1068	6535	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1069						Total:	-	-	-	-	-	-	-	-
1070	6536	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1071	6536	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1072	6536	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1073	6536	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1074	6536	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1075	6536	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1076	6536	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1077	6536	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1078	6536	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1079	6536	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1080	6536	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1081	6536	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1082						Total:	-	-	-	-	-	-	-	-
1083	6545	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1084	6545	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1085	6545	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1086	6545	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1087	6545	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1088	6545	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1089	6545	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1090	6545	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1091	6545	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1092	6545	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1093	6545	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1094	6545	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	26,070	-	-	255.60	-	255.60	255.60
1095						Total:	-	26,070	-	-	255.60	-	255.60	255.60
1096	6546	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1097	6546	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1098	6546	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1099	6546	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1100	6546	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1101	6546	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1102	6546	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1103	6546	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1104	6546	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1105	6546	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1106	6546	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1107	6546	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	4,590	-	-	45.00	-	45.00	45.00
1108						Total:	-	4,590	-	-	45.00	-	45.00	45.00
1109	6547	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1110	6547	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1111	6547	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1112	6547	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1113	6547	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1114	6547	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1115	6547	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1116	6547	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1117	6547	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1118	6547	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1119	6547	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
1120	6547	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	18,930	-	-	185.40	-	185.40	185.40
1121						Total:	-	18,930	-	-	185.40	-	185.40	185.40
1122	6548	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1123	6548	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1124	6548	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1125	6548	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1126	6548	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1127	6548	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1128	6548	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1129	6548	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1130	6548	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1131	6548	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1132	6548	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1133	6548	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	5,850	-	-	57.30	-	57.30	57.30
1134						Total:	-	5,850	-	-	57.30	-	57.30	57.30
1135	6550	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-	-	-
1136	6550	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1137	6550	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1138	6550	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1139	6550	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1140	6550	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1141	6550	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1142	6550	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1143	6550	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1144	6550	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1145	6550	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1146	6550	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	564,388	-	-	5,531.08	-	5,531.08	5,531.08
1147						Total:	-	564,388	-	-	5,531.08	-	5,531.08	5,531.08
1148	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1149	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	842	-	-	8.22	-	8.22	8.22
1150	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	830	-	-	8.08	-	8.08	8.08
1151	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	832	-	-	8.14	-	8.14	8.14
1152	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	1,015	-	-	9.88	-	9.88	9.88
1153	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	2,879	-	-	28.21	-	28.21	28.21
1154	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	6,979	-	-	68.42	-	68.42	68.42
1155	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	9,677	-	-	94.86	-	94.86	94.86
1156	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	12,194	-	-	119.54	-	119.54	119.54
1157	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	8,772	-	-	85.98	-	85.98	85.98
1158	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	6,365	-	-	62.35	-	62.35	62.35
1159	5760	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	3,493	-	-	34.27	-	34.27	34.27
1160						Total:	-	53,878	-	-	527.95	-	527.95	527.95
1161	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1162	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1163	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1164	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1165	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1166	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1167	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1168	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1169	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1170	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1171	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1172	6234	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1173						Total:	-	-	-	-	-	-	-	-
1174	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
1175	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1176	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1177	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1178	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1179	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1180	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1181	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1182	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1183	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1184	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1185	6263	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	5,369	-	-	52.61	-	52.61	52.61
1186						Total:	-	5,369	-	-	52.61	-	52.61	52.61
1187	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	222,750	-	-	2,182.84	-	2,182.84	2,182.84
1188	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	166,154	-	-	1,628.43	-	1,628.43	1,628.43
1189	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	64,674	-	-	633.78	-	633.78	633.78
1190	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	85,078	-	-	833.74	-	833.74	833.74
1191	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	45,347	-	-	444.39	-	444.39	444.39
1192	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	42,058	-	-	412.17	-	412.17	412.17
1193	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1194	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1195	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1196	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1197	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1198	6272	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1199						Total:	-	626,061	-	-	6,135.35	-	6,135.35	6,135.35
1200	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1201	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1202	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1203	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1204	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1205	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1206	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1207	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1208	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1209	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1210	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1211	6283	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1212						Total:	-	-	-	-	-	-	-	-
1213	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1214	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1215	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1216	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1217	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1218	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1219	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1220	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1221	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1222	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1223	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1224	6507	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1225						Total:	-	-	-	-	-	-	-	-
1226	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1227	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1228	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1229	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1230	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	47,010	-	-	460.80	-	460.80	460.80
1231	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	48,577	-	-	476.16	-	476.16	476.16

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
1232	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	47,010	-	-	460.80	-	460.80	460.80
1233	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	48,577	-	-	476.16	-	476.16	476.16
1234	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	48,577	-	-	476.16	-	476.16	476.16
1235	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	45,443	-	-	445.44	-	445.44	445.44
1236	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	48,577	-	-	476.16	-	476.16	476.16
1237	6522	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	47,010	-	-	460.80	-	460.80	460.80
1238						Total:	-	380,781	-	-	3,732.48	-	3,732.48	3,732.48
1239	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1240	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1241	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1242	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1243	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1244	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	105,570	-	-	1,034.55	-	1,034.55	1,034.55
1245	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	211,140	-	-	2,069.10	-	2,069.10	2,069.10
1246	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	218,178	-	-	2,138.07	-	2,138.07	2,138.07
1247	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	215,510	-	-	2,111.93	-	2,111.93	2,111.93
1248	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	196,247	-	-	1,923.15	-	1,923.15	1,923.15
1249	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	203,017	-	-	1,989.52	-	1,989.52	1,989.52
1250	6527	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	204,968	-	-	2,008.62	-	2,008.62	2,008.62
1251						Total:	-	1,354,630	-	-	13,274.94	-	13,274.94	13,274.94
1252	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1253	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1254	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1255	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1256	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1257	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	178,287	-	-	1,747.16	-	1,747.16	1,747.16
1258	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	808,659	-	-	7,924.90	-	7,924.90	7,924.90
1259	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	1,062,576	-	-	10,413.20	-	10,413.20	10,413.20
1260	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	1,128,759	-	-	11,061.85	-	11,061.85	11,061.85
1261	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	783,593	-	-	7,679.18	-	7,679.18	7,679.18
1262	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	994,500	-	-	9,746.12	-	9,746.12	9,746.12
1263	6528	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	846,360	-	-	8,294.31	-	8,294.31	8,294.31
1264						Total:	-	5,802,734	-	-	56,866.72	-	56,866.72	56,866.72
1265	6405	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1266	6405	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1267	6405	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1268	6405	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1269	6405	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1270	6405	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1271	6405	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1272	6405	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1273	6405	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1274	6405	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1275	6405	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1276	6405	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1277						Total:	-	-	-	-	-	-	-	-
1278	6537	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1279	6537	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1280	6537	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1281	6537	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1282	6537	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1283	6537	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1284	6537	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1285	6537	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1286	6537	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1287	6537	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1288	6537	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS - Capacity Release

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Demand	Commodity	Overrun	Demand Revenues	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) \$	(i) \$	(j) \$	(k) \$	(l) \$
1289	6537	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1290						Total:	-	-	-	-	-	-	-	-
1291	6549	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-
1292	6549	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1293	6549	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1294	6549	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1295	6549	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1296	6549	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1297	6549	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1298	6549	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1299	6549	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1300	6549	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1301	6549	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1302	6549	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	87,298	-	-	855.44	-	855.44	855.44
1303						Total:	-	87,298	-	-	855.44	-	855.44	855.44
1304	6505	WRB REFINING, LP	No	No	No	May-2023	-	-	-	-	-	-	-	-
1305	6505	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1306	6505	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1307	6505	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1308	6505	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1309	6505	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1310	6505	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1311	6505	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1312	6505	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1313	6505	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1314	6505	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1315	6505	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1316						Total:	-	-	-	-	-	-	-	-
1317	6506	WRB REFINING, LP	No	No	No	May-2023	-	-	-	-	-	-	-	-
1318	6506	WRB REFINING, LP	No	No	No	Jun-2023	-	-	-	-	-	-	-	-
1319	6506	WRB REFINING, LP	No	No	No	Jul-2023	-	-	-	-	-	-	-	-
1320	6506	WRB REFINING, LP	No	No	No	Aug-2023	-	-	-	-	-	-	-	-
1321	6506	WRB REFINING, LP	No	No	No	Sep-2023	-	-	-	-	-	-	-	-
1322	6506	WRB REFINING, LP	No	No	No	Oct-2023	-	-	-	-	-	-	-	-
1323	6506	WRB REFINING, LP	No	No	No	Nov-2023	-	-	-	-	-	-	-	-
1324	6506	WRB REFINING, LP	No	No	No	Dec-2023	-	-	-	-	-	-	-	-
1325	6506	WRB REFINING, LP	No	No	No	Jan-2024	-	-	-	-	-	-	-	-
1326	6506	WRB REFINING, LP	No	No	No	Feb-2024	-	-	-	-	-	-	-	-
1327	6506	WRB REFINING, LP	No	No	No	Mar-2024	-	-	-	-	-	-	-	-
1328	6506	WRB REFINING, LP	No	No	No	Apr-2024	-	-	-	-	-	-	-	-
1329						Total:	-	-	-	-	-	-	-	-
1330		Total FTS - Capacity Release Market to Market Transportation					-	19,313,298	5,624	-	189,270.44	1,246.82	190,517.26	190,517.26
1331		Total Rate Schedule FTS - Capacity Release					-	39,002,184	34,508	-	249,880.84	3,352.74	253,233.58	253,233.58

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
 Twelve Months Ended April 30, 2024, As Adjusted
 Rate Schedule SCT

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
<u>Field To Field Transportation</u>												
1	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
2	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
3	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
4	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
5	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
6	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
7	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	1,017	-	168.14	-	168.14	168.14
8	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	3	-	0.51	-	0.51	0.51
9	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	195	-	32.23	-	32.23	32.23
10	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	428	-	70.75	-	70.75	70.75
11	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-
12	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-
13						Total:	1,643	-	271.63	-	271.63	271.63
14	459	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-
15	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-
16	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-
17	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-
18	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-
19	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-
20	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	205	-	33.89	-	33.89	33.89
21	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	-	-	-	-	-	-
22	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	-	-	-	-	-	-
23	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	20	-	3.32	-	3.32	3.32
24	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	-	-	-	-	-	-
25	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	3	-	0.51	-	0.51	0.51
26						Total:	228	-	37.72	-	37.72	37.72
27	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
28	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
29	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
30	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
31	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
32	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
33	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	151	-	25.01	-	25.01	25.01
34	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	122	-	20.19	-	20.19	20.19
35	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	1,653	-	273.25	-	273.25	273.25
36	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	1,294	-	213.89	-	213.89	213.89
37	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-
38	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-
39						Total:	3,220	-	532.34	-	532.34	532.34

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
 Twelve Months Ended April 30, 2024, As Adjusted
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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
40	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
41	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
42	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
43	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
44	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
45	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
46	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	187	-	30.96	-	30.96	30.96
47	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	1,578	-	260.84	-	260.84	260.84
48	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	1,366	56	225.82	9.26	235.08	235.08
49	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	95	-	15.77	-	15.77	15.77
50	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-
51	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	4	-	0.68	-	0.68	0.68
52						Total:	3,230	56	534.07	9.26	543.33	543.33
53	455	NORTH CROSSETT UTILITIES	No	No	No	May-2023	1,402	-	231.79	-	231.79	231.79
54	455	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	1,167	-	192.93	-	192.93	192.93
55	455	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	1,152	-	190.46	-	190.46	190.46
56	455	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	1,166	-	192.77	-	192.77	192.77
57	455	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	1,225	-	202.48	-	202.48	202.48
58	455	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	1,815	-	300.02	-	300.02	300.02
59	455	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	3,376	-	558.08	-	558.08	558.08
60	455	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	4,941	-	816.75	-	816.75	816.75
61	455	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	7,522	-	1,243.37	-	1,243.37	1,243.37
62	455	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	3,672	-	606.99	-	606.99	606.99
63	455	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	2,643	-	436.88	-	436.88	436.88
64	455	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	1,655	-	273.58	-	273.58	273.58
65						Total:	31,736	-	5,246.10	-	5,246.10	5,246.10
66	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
67	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
68	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
69	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
70	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
71	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
72	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	235	-	38.86	-	38.86	38.86
73	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	127	-	21.00	-	21.00	21.00
74	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	833	-	137.69	-	137.69	137.69
75	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	1,975	-	326.46	-	326.46	326.46
76	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	-	-	-	-	-	-
77	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	-	-	-	-	-	-
78						Total:	3,170	-	524.01	-	524.01	524.01
79		Total SCT Field to Field Transportation					43,227	56	7,145.87	9.26	7,155.13	7,155.13

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
<u>Field To Market Transportation</u>												
80	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-
81	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-
82	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-
83	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-
84	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-
85	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Oct-2023	-	-	-	-	-	-
86	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Nov-2023	4,063	-	671.65	-	671.65	671.65
87	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Dec-2023	3,144	-	519.69	-	519.69	519.69
88	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jan-2024	7,539	-	1,246.20	-	1,246.20	1,246.20
89	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Feb-2024	4,479	-	740.36	-	740.36	740.36
90	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Mar-2024	1,983	-	327.79	-	327.79	327.79
91	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Apr-2024	1,358	-	224.47	-	224.47	224.47
92						Total:	22,566	-	3,730.16	-	3,730.16	3,730.16
93	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-
94	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-
95	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-
96	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-
97	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-
98	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-
99	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	564	-	93.21	-	93.21	93.21
100	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	1,543	-	255.09	-	255.09	255.09
101	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	3,589	-	593.30	-	593.30	593.30
102	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	707	-	116.83	-	116.83	116.83
103	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	500	-	82.66	-	82.66	82.66
104	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	13	-	2.21	-	2.21	2.21
105						Total:	6,916	-	1,143.30	-	1,143.30	1,143.30
106	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
107	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
108	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
109	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
110	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
111	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	425	-	70.25	-	70.25	70.25
112	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	8,350	-	1,380.34	-	1,380.34	1,380.34
113	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	14,621	-	2,417.00	-	2,417.00	2,417.00
114	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	35,066	2,385	5,796.48	394.27	6,190.75	6,190.75
115	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	13,581	-	2,244.97	-	2,244.97	2,244.97
116	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	18,824	-	3,111.75	-	3,111.75	3,111.75
117	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	20,069	-	3,317.55	-	3,317.55	3,317.55
118						Total:	110,936	2,385	18,338.34	394.27	18,732.61	18,732.61

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
119	453	CITY OF DES ARC, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-
120	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-
121	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-
122	453	CITY OF DES ARC, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-
123	453	CITY OF DES ARC, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-
124	453	CITY OF DES ARC, ARKANSAS	No	No	No	Oct-2023	279	-	46.12	-	46.12	46.12
125	453	CITY OF DES ARC, ARKANSAS	No	No	No	Nov-2023	-	-	-	-	-	-
126	453	CITY OF DES ARC, ARKANSAS	No	No	No	Dec-2023	-	-	-	-	-	-
127	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jan-2024	1,329	-	219.69	-	219.69	219.69
128	453	CITY OF DES ARC, ARKANSAS	No	No	No	Feb-2024	-	-	-	-	-	-
129	453	CITY OF DES ARC, ARKANSAS	No	No	No	Mar-2024	-	-	-	-	-	-
130	453	CITY OF DES ARC, ARKANSAS	No	No	No	Apr-2024	-	-	-	-	-	-
131						Total:	1,608	-	265.81	-	265.81	265.81
132	454	CITY OF HAZEN, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-
133	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-
134	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-
135	454	CITY OF HAZEN, ARKANSAS	No	No	No	Aug-2023	-	-	-	-	-	-
136	454	CITY OF HAZEN, ARKANSAS	No	No	No	Sep-2023	-	-	-	-	-	-
137	454	CITY OF HAZEN, ARKANSAS	No	No	No	Oct-2023	-	-	-	-	-	-
138	454	CITY OF HAZEN, ARKANSAS	No	No	No	Nov-2023	-	-	-	-	-	-
139	454	CITY OF HAZEN, ARKANSAS	No	No	No	Dec-2023	-	-	-	-	-	-
140	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jan-2024	1,574	-	260.20	-	260.20	260.20
141	454	CITY OF HAZEN, ARKANSAS	No	No	No	Feb-2024	-	-	-	-	-	-
142	454	CITY OF HAZEN, ARKANSAS	No	No	No	Mar-2024	-	-	-	-	-	-
143	454	CITY OF HAZEN, ARKANSAS	No	No	No	Apr-2024	-	-	-	-	-	-
144						Total:	1,574	-	260.20	-	260.20	260.20
145	459	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-
146	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-
147	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-
148	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-
149	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-
150	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-
151	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	3,059	-	505.66	-	505.66	505.66
152	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	14,360	-	2,373.60	-	2,373.60	2,373.60
153	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	27,024	-	4,467.10	-	4,467.10	4,467.10
154	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	6,465	-	1,068.76	-	1,068.76	1,068.76
155	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	17,559	-	2,902.66	-	2,902.66	2,902.66
156	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	9,880	18	1,633.26	2.98	1,636.24	1,636.24
157						Total:	78,347	18	12,951.04	2.98	12,954.02	12,954.02
158	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
159	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
160	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
161	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
162	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
163	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
164	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	5,124	-	847.05	-	847.05	847.05
165	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	7,477	-	1,236.05	-	1,236.05	1,236.05
166	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	20,709	4,621	3,423.24	763.84	4,187.08	4,187.08
167	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	4,332	-	716.10	-	716.10	716.10
168	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	12,560	-	2,076.32	-	2,076.32	2,076.32
169	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	9,704	-	1,604.25	-	1,604.25	1,604.25
170						Total:	59,906	4,621	9,903.01	763.84	10,666.85	10,666.85
171	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
172	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
173	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
174	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
175	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
176	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
177	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	7,443	-	1,230.39	-	1,230.39	1,230.39
178	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	14,068	-	2,325.45	-	2,325.45	2,325.45
179	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	32,796	5,924	5,421.28	979.23	6,400.51	6,400.51
180	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	4,735	-	782.75	-	782.75	782.75
181	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	19,799	-	3,272.94	-	3,272.94	3,272.94
182	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	10,912	-	1,803.88	-	1,803.88	1,803.88
183						Total:	89,753	5,924	14,836.69	979.23	15,815.92	15,815.92
184	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	19	-	3.14	-	3.14	3.14
185	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	-	-	-	-	-	-
186	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	70	-	11.57	-	11.57	11.57
187	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	-	-	-	-	-	-
188	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	-	-	-	-	-	-
189	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	762	-	125.98	-	125.98	125.98
190	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	2,413	-	398.87	-	398.87	398.87
191	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	8,758	-	1,447.70	-	1,447.70	1,447.70
192	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	17,772	-	2,937.70	-	2,937.70	2,937.70
193	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	7,439	-	1,229.64	-	1,229.64	1,229.64
194	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	1,103	-	182.33	-	182.33	182.33
195	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	30	-	4.98	-	4.98	4.98
196						Total:	38,366	-	6,341.91	-	6,341.91	6,341.91
197	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	-	-	-	-	-	-
198	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	-	-	-	-	-	-
199	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	-	-	-	-	-	-
200	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
201	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	-	-	-	-	-	-
202	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	-	-	-	-	-	-
203	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	-	-	-	-	-	-
204	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	20	-	3.31	-	3.31	3.31
205	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	2,803	-	463.33	-	463.33	463.33
206	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	295	-	48.76	-	48.76	48.76
207	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	-	-	-	-	-	-
208	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	-	-	-	-	-	-
209						Total:	3,118	-	515.40	-	515.40	515.40
210	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
211	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
212	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
213	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
214	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
215	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
216	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	3,078	-	508.87	-	508.87	508.87
217	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	5,478	-	905.55	-	905.55	905.55
218	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	15,609	1,664	2,580.19	275.06	2,855.25	2,855.25
219	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	4,763	-	787.30	-	787.30	787.30
220	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	5,708	-	943.66	-	943.66	943.66
221	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	4,751	-	785.50	-	785.50	785.50
222						Total:	39,387	1,664	6,511.07	275.06	6,786.13	6,786.13
223		Total SCT Field to Market Transportation					452,477	14,612	74,796.93	2,415.38	77,212.31	77,212.31
<u>Market To Field Transportation</u>												
224	455	NORTH CROSSETT UTILITIES	No	No	No	May-2023	-	-	-	-	-	-
225	455	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	-	-	-	-	-	-
226	455	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	-	-	-	-	-	-
227	455	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	-	-	-	-	-	-
228	455	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	-	-	-	-	-	-
229	455	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	-	-	-	-	-	-
230	455	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	652	-	327.76	-	327.76	327.76
231	455	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	-	-	-	-	-	-
232	455	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	-	-	-	-	-	-
233	455	NORTH CROSSETT UTILITIES	No	No	No	Feb-2024	-	-	-	-	-	-
234	455	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	-	-	-	-	-	-
235	455	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	-	-	-	-	-	-
236						Total:	652	-	327.76	-	327.76	327.76
237		Total SCT Market to Field Transportation					652	-	327.76	-	327.76	327.76

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
<u>Market To Market Transportation</u>												
238	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	May-2023	1,159	-	582.64	-	582.64	582.64
239	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jun-2023	1,090	-	547.96	-	547.96	547.96
240	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jul-2023	960	-	482.63	-	482.63	482.63
241	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Aug-2023	1,008	-	506.71	-	506.71	506.71
242	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Sep-2023	941	-	473.05	-	473.05	473.05
243	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Oct-2023	1,876	-	943.06	-	943.06	943.06
244	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Nov-2023	5,346	-	2,687.44	-	2,687.44	2,687.44
245	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Dec-2023	9,218	-	4,633.91	-	4,633.91	4,633.91
246	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jan-2024	14,743	-	7,411.29	-	7,411.29	7,411.29
247	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Feb-2024	6,395	-	3,214.74	-	3,214.74	3,214.74
248	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Mar-2024	3,998	-	2,009.78	-	2,009.78	2,009.78
249	449	CITY OF AUGUSTA, ARKANSAS	No	No	No	Apr-2024	1,942	-	976.26	-	976.26	976.26
250						Total:	48,676	-	24,469.47	-	24,469.47	24,469.47
251	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-
252	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-
253	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-
254	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-
255	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-
256	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Oct-2023	215	-	108.07	-	108.07	108.07
257	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Nov-2023	1,134	-	570.05	-	570.05	570.05
258	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Dec-2023	1,864	-	937.03	-	937.03	937.03
259	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Jan-2024	3,993	-	2,007.28	-	2,007.28	2,007.28
260	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Feb-2024	1,386	-	696.74	-	696.74	696.74
261	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Mar-2024	911	-	457.98	-	457.98	457.98
262	451	CITY OF BISMARCK, MISSOURI	No	No	Yes	Apr-2024	13	-	6.50	-	6.50	6.50
263						Total:	9,516	-	4,783.65	-	4,783.65	4,783.65
264	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
265	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
266	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
267	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
268	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
269	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	878	-	441.37	-	441.37	441.37
270	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	8,350	-	4,197.55	-	4,197.55	4,197.55
271	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	14,621	-	7,349.99	-	7,349.99	7,349.99
272	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	37,452	-	18,827.13	-	18,827.13	18,827.13
273	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	13,581	-	6,827.18	-	6,827.18	6,827.18
274	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	18,824	-	9,462.83	-	9,462.83	9,462.83
275	452	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	20,070	-	10,089.18	-	10,089.18	10,089.18
276						Total:	113,776	-	57,195.23	-	57,195.23	57,195.23

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
277	453	CITY OF DES ARC, ARKANSAS	No	No	No	May-2023	1,531	-	769.65	-	769.65	769.65
278	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jun-2023	1,210	-	608.26	-	608.26	608.26
279	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jul-2023	1,294	-	650.48	-	650.48	650.48
280	453	CITY OF DES ARC, ARKANSAS	No	No	No	Aug-2023	2,840	-	1,427.69	-	1,427.69	1,427.69
281	453	CITY OF DES ARC, ARKANSAS	No	No	No	Sep-2023	7,386	-	3,712.97	-	3,712.97	3,712.97
282	453	CITY OF DES ARC, ARKANSAS	No	No	No	Oct-2023	4,589	-	2,306.89	-	2,306.89	2,306.89
283	453	CITY OF DES ARC, ARKANSAS	No	No	No	Nov-2023	4,349	-	2,186.24	-	2,186.24	2,186.24
284	453	CITY OF DES ARC, ARKANSAS	No	No	No	Dec-2023	5,905	-	2,968.48	-	2,968.48	2,968.48
285	453	CITY OF DES ARC, ARKANSAS	No	No	No	Jan-2024	10,299	-	5,177.29	-	5,177.29	5,177.29
286	453	CITY OF DES ARC, ARKANSAS	No	No	No	Feb-2024	4,853	-	2,439.62	-	2,439.62	2,439.62
287	453	CITY OF DES ARC, ARKANSAS	No	No	No	Mar-2024	3,537	-	1,778.09	-	1,778.09	1,778.09
288	453	CITY OF DES ARC, ARKANSAS	No	No	No	Apr-2024	2,353	-	1,182.86	-	1,182.86	1,182.86
289						Total:	50,146	-	25,208.52	-	25,208.52	25,208.52
290	454	CITY OF HAZEN, ARKANSAS	No	No	No	May-2023	-	-	-	-	-	-
291	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jun-2023	-	-	-	-	-	-
292	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jul-2023	-	-	-	-	-	-
293	454	CITY OF HAZEN, ARKANSAS	No	No	No	Aug-2023	839	-	421.76	-	421.76	421.76
294	454	CITY OF HAZEN, ARKANSAS	No	No	No	Sep-2023	4,474	-	2,249.10	-	2,249.10	2,249.10
295	454	CITY OF HAZEN, ARKANSAS	No	No	No	Oct-2023	149	-	74.90	-	74.90	74.90
296	454	CITY OF HAZEN, ARKANSAS	No	No	No	Nov-2023	685	-	344.35	-	344.35	344.35
297	454	CITY OF HAZEN, ARKANSAS	No	No	No	Dec-2023	1,642	-	825.44	-	825.44	825.44
298	454	CITY OF HAZEN, ARKANSAS	No	No	No	Jan-2024	6,610	-	3,322.85	-	3,322.85	3,322.85
299	454	CITY OF HAZEN, ARKANSAS	No	No	No	Feb-2024	1,465	-	736.46	-	736.46	736.46
300	454	CITY OF HAZEN, ARKANSAS	No	No	No	Mar-2024	422	-	212.14	-	212.14	212.14
301	454	CITY OF HAZEN, ARKANSAS	No	No	No	Apr-2024	13	-	6.54	-	6.54	6.54
302						Total:	16,299	-	8,193.54	-	8,193.54	8,193.54
303	459	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	-	-	-	-	-	-
304	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	-	-	-	-	-	-
305	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	-	-	-	-	-	-
306	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	-	-	-	-	-	-
307	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	-	-	-	-	-	-
308	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	-	-	-	-	-	-
309	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	3,059	-	1,537.75	-	1,537.75	1,537.75
310	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	14,360	-	7,218.75	-	7,218.75	7,218.75
311	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	27,025	-	13,585.48	-	13,585.48	13,585.48
312	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	6,465	-	3,249.99	-	3,249.99	3,249.99
313	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	17,559	-	8,826.89	-	8,826.89	8,826.89
314	459	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	9,896	-	4,974.75	-	4,974.75	4,974.75
315						Total:	78,364	-	39,393.61	-	39,393.61	39,393.61
316	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
317	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
318	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
319	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
320	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
321	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	364	-	182.98	-	182.98	182.98
322	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	5,124	-	2,575.85	-	2,575.85	2,575.85
323	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	7,477	-	3,758.70	-	3,758.70	3,758.70
324	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	24,594	-	12,363.40	-	12,363.40	12,363.40
325	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	4,333	-	2,178.19	-	2,178.19	2,178.19
326	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	12,561	-	6,314.41	-	6,314.41	6,314.41
327	460	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	9,704	-	4,878.20	-	4,878.20	4,878.20
328						Total:	64,157	-	32,251.73	-	32,251.73	32,251.73
329	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
330	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
331	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
332	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
333	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
334	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	-	-	-	-	-	-
335	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	7,443	-	3,741.59	-	3,741.59	3,741.59
336	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	14,068	-	7,072.00	-	7,072.00	7,072.00
337	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	39,619	-	19,916.48	-	19,916.48	19,916.48
338	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	4,734	-	2,379.79	-	2,379.79	2,379.79
339	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	23,154	-	11,639.50	-	11,639.50	11,639.50
340	461	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	10,911	-	5,484.97	-	5,484.97	5,484.97
341						Total:	99,929	-	50,234.33	-	50,234.33	50,234.33
342	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	May-2023	554	-	278.49	-	278.49	278.49
343	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jun-2023	3	-	1.51	-	1.51	1.51
344	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jul-2023	455	-	228.72	-	228.72	228.72
345	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Aug-2023	84	-	42.23	-	42.23	42.23
346	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Sep-2023	41	-	20.61	-	20.61	20.61
347	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Oct-2023	1,480	-	744.00	-	744.00	744.00
348	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Nov-2023	6,003	-	3,017.70	-	3,017.70	3,017.70
349	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Dec-2023	13,272	-	6,671.84	-	6,671.84	6,671.84
350	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Jan-2024	21,146	-	10,630.06	-	10,630.06	10,630.06
351	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Feb-2024	9,788	-	4,920.45	-	4,920.45	4,920.45
352	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Mar-2024	3,074	-	1,545.29	-	1,545.29	1,545.29
353	5127	LIBERTY UTILITIES (MIDSTATES	No	No	No	Apr-2024	686	-	344.85	-	344.85	344.85
354						Total:	56,586	-	28,445.75	-	28,445.75	28,445.75
355	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	1,538	-	773.13	-	773.13	773.13
356	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	-	-	-	-	-	-
357	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	-	-	-	-	-	-
358	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
359	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	-	-	-	-	-	-
360	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	7	-	3.52	-	3.52	3.52
361	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	183	-	91.99	-	91.99	91.99
362	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	336	-	168.91	-	168.91	168.91
363	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	4,354	-	2,188.77	-	2,188.77	2,188.77
364	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	653	-	328.25	-	328.25	328.25
365	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	64	-	32.17	-	32.17	32.17
366	5129	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	-	-	-	-	-	-
367						Total:	7,135	-	3,586.74	-	3,586.74	3,586.74
368	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	-	-	-	-	-	-
369	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	-	-	-	-	-	-
370	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	-	-	-	-	-	-
371	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	-	-	-	-	-	-
372	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	-	-	-	-	-	-
373	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	381	-	191.53	-	191.53	191.53
374	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	3,078	-	1,547.31	-	1,547.31	1,547.31
375	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	5,478	-	2,753.78	-	2,753.78	2,753.78
376	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	17,272	-	8,682.63	-	8,682.63	8,682.63
377	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	4,763	-	2,394.35	-	2,394.35	2,394.35
378	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	5,708	-	2,869.42	-	2,869.42	2,869.42
379	457	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	4,750	-	2,387.81	-	2,387.81	2,387.81
380						Total:	41,430	-	20,826.83	-	20,826.83	20,826.83
381		Total SCT Market to Market Transportation					586,014	-	294,589.40	-	294,589.40	294,589.40
382		Total Rate Schedule SCT					1,082,370	14,668	376,859.96	2,424.64	379,284.60	379,284.60

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Commodity (e) Dth	Overrun (f) Dth	Commodity Revenues (g) \$	Overrun Revenues (h) \$	Total Operating Revenues (i) \$	Total Revenues (j) \$
<u>Field To Field Transportation</u>												
1	6268	KOCH ENERGY SERVICES, LLC	No	No	No	May-2023	21,476	-	1,565.60	-	1,565.60	1,565.60
2	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jun-2023	19,029	-	1,387.22	-	1,387.22	1,387.22
3	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jul-2023	31,050	-	2,263.55	-	2,263.55	2,263.55
4	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Aug-2023	21,258	-	1,549.71	-	1,549.71	1,549.71
5	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Sep-2023	8,423	-	614.00	-	614.00	614.00
6	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Oct-2023	9,136	-	665.97	-	665.97	665.97
7	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Nov-2023	8,975	-	654.21	-	654.21	654.21
8	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Dec-2023	4,330	-	315.62	-	315.62	315.62
9	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jan-2024	7,725	-	563.12	-	563.12	563.12
10	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Feb-2024	11,889	-	866.70	-	866.70	866.70
11	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Mar-2024	4,896	-	356.90	-	356.90	356.90
12	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Apr-2024	-	-	-	-	-	-
13						Total:	148,187	-	10,802.60	-	10,802.60	10,802.60
14	6273	TRAFIGURA TRADING, LLC	No	No	No	May-2023	31	-	2.17	-	2.17	2.17
15	6273	TRAFIGURA TRADING, LLC	No	No	No	Jun-2023	22	-	1.54	-	1.54	1.54
16	6273	TRAFIGURA TRADING, LLC	No	No	No	Jul-2023	19	-	1.33	-	1.33	1.33
17	6273	TRAFIGURA TRADING, LLC	No	No	No	Aug-2023	30	-	2.10	-	2.10	2.10
18	6273	TRAFIGURA TRADING, LLC	No	No	No	Sep-2023	29	-	2.03	-	2.03	2.03
19	6273	TRAFIGURA TRADING, LLC	No	No	No	Oct-2023	55	-	3.92	-	3.92	3.92
20	6273	TRAFIGURA TRADING, LLC	No	No	No	Nov-2023	261	-	19.14	-	19.14	19.14
21	6273	TRAFIGURA TRADING, LLC	No	No	No	Dec-2023	443	-	32.37	-	32.37	32.37
22	6273	TRAFIGURA TRADING, LLC	No	No	No	Jan-2024	-	-	-	-	-	-
23	6273	TRAFIGURA TRADING, LLC	No	No	No	Feb-2024	490	-	35.77	-	35.77	35.77
24	6273	TRAFIGURA TRADING, LLC	No	No	No	Mar-2024	363	-	26.48	-	26.48	26.48
25	6273	TRAFIGURA TRADING, LLC	No	No	No	Apr-2024	104	-	7.54	-	7.54	7.54
26						Total:	1,847	-	134.39	-	134.39	134.39
27		Total ITS Field to Field Transportation					150,034	-	10,936.99	-	10,936.99	10,936.99
<u>Field To Market Transportation</u>												
28	3808	WRB REFINING, LP	No	No	Yes	May-2023	105,497	-	348.13	-	348.13	348.13
29	3808	WRB REFINING, LP	No	No	Yes	Jun-2023	245,933	-	811.61	-	811.61	811.61
30	3808	WRB REFINING, LP	No	No	Yes	Jul-2023	47,740	-	157.55	-	157.55	157.55
31	3808	WRB REFINING, LP	No	No	Yes	Aug-2023	50,263	-	165.84	-	165.84	165.84
32	3808	WRB REFINING, LP	No	No	Yes	Sep-2023	-	-	-	-	-	-
33	3808	WRB REFINING, LP	No	No	Yes	Oct-2023	-	-	-	-	-	-
34	3808	WRB REFINING, LP	No	No	Yes	Nov-2023	-	-	-	-	-	-
35	3808	WRB REFINING, LP	No	No	Yes	Dec-2023	-	-	-	-	-	-
36	3808	WRB REFINING, LP	No	No	Yes	Jan-2024	10,163	-	31.51	-	31.51	31.51
37	3808	WRB REFINING, LP	No	No	Yes	Feb-2024	-	-	-	-	-	-
38	3808	WRB REFINING, LP	No	No	Yes	Mar-2024	-	-	-	-	-	-
39	3808	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Commodity (e) Dth	Overrun (f) Dth	Commodity Revenues (g) \$	Overrun Revenues (h) \$	Total Operating Revenues (i) \$	Total Revenues (j) \$
40						Total:	459,596	-	1,514.64	-	1,514.64	1,514.64
41		Total ITS Field to Market Transportation					459,596	-	1,514.64	-	1,514.64	1,514.64
<u>Market To Field Transportation</u>												
42	6268	KOCH ENERGY SERVICES, LLC	No	No	No	May-2023	4	-	0.88	-	0.88	0.88
43	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jun-2023	1	-	0.22	-	0.22	0.22
44	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jul-2023	-	-	-	-	-	-
45	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Aug-2023	-	-	-	-	-	-
46	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Sep-2023	-	-	-	-	-	-
47	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Oct-2023	-	-	-	-	-	-
48	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Nov-2023	-	-	-	-	-	-
49	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Dec-2023	-	-	-	-	-	-
50	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Jan-2024	-	-	-	-	-	-
51	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Feb-2024	-	-	-	-	-	-
52	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Mar-2024	-	-	-	-	-	-
53	6268	KOCH ENERGY SERVICES, LLC	No	No	No	Apr-2024	-	-	-	-	-	-
54						Total:	5	-	1.10	-	1.10	1.10
55		Total ITS Market to Field Transportation					5	-	1.10	-	1.10	1.10
<u>Market To Market Transportation</u>												
56	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	May-2023	-	-	-	-	-	-
57	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jun-2023	-	-	-	-	-	-
58	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jul-2023	-	-	-	-	-	-
59	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Aug-2023	-	-	-	-	-	-
60	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Sep-2023	-	-	-	-	-	-
61	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Oct-2023	-	-	-	-	-	-
62	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Nov-2023	-	-	-	-	-	-
63	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Dec-2023	-	-	-	-	-	-
64	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Jan-2024	200	-	44.34	-	44.34	44.34
65	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Feb-2024	-	-	-	-	-	-
66	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Mar-2024	-	-	-	-	-	-
67	6261	DXT COMMODITIES NORTH AMERICA INC	No	No	No	Apr-2024	-	-	-	-	-	-
68						Total:	200	-	44.34	-	44.34	44.34
69	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	May-2023	500	-	110.90	-	110.90	110.90
70	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Jun-2023	49	-	10.86	-	10.86	10.86
71	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Jul-2023	147	-	32.58	-	32.58	32.58
72	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Aug-2023	147	-	32.58	-	32.58	32.58
73	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Sep-2023	344	-	76.25	-	76.25	76.25
74	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Oct-2023	245	-	54.30	-	54.30	54.30
75	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Nov-2023	1,262	-	279.82	-	279.82	279.82

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
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Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
76	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Dec-2023	1,818	-	403.07	-	403.07	403.07
77	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Jan-2024	3,661	-	811.68	-	811.68	811.68
78	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Feb-2024	2,277	-	504.85	-	504.85	504.85
79	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Mar-2024	1,500	-	332.55	-	332.55	332.55
80	6254	MANSFIELD POWER AND GAS, LLC	No	No	No	Apr-2024	800	-	177.36	-	177.36	177.36
81						Total:	12,750	-	2,826.80	-	2,826.80	2,826.80
82	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	May-2023	-	-	-	-	-	-
83	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jun-2023	-	-	-	-	-	-
84	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jul-2023	-	-	-	-	-	-
85	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Aug-2023	-	-	-	-	-	-
86	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Sep-2023	-	-	-	-	-	-
87	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Oct-2023	-	-	-	-	-	-
88	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Nov-2023	-	-	-	-	-	-
89	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Dec-2023	-	-	-	-	-	-
90	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Jan-2024	-	-	-	-	-	-
91	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Feb-2024	-	-	-	-	-	-
92	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Mar-2024	-	-	-	-	-	-
93	6287	PHILLIPS 66 ENERGY TRADING LLC	No	No	No	Apr-2024	33,803	-	7,494.12	-	7,494.12	7,494.12
94						Total:	33,803	-	7,494.12	-	7,494.12	7,494.12
95	1380	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	-	-	-	-
96	1380	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	-	-	-	-
97	1380	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	-	-	-	-
98	1380	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	-	-	-	-
99	1380	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	-	-	-	-
100	1380	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	-	-	-	-
101	1380	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	-	-	-
102	1380	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	-	-	-
103	1380	SPIRE MARKETING INC.	No	No	No	Jan-2024	4,170	-	924.48	-	924.48	924.48
104	1380	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	-	-	-
105	1380	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	-	-	-
106	1380	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	-	-	-
107						Total:	4,170	-	924.48	-	924.48	924.48
108	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	May-2023	-	-	-	-	-	-
109	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jun-2023	-	-	-	-	-	-
110	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jul-2023	-	-	-	-	-	-
111	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Aug-2023	14,806	-	3,282.49	-	3,282.49	3,282.49
112	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Sep-2023	-	-	-	-	-	-
113	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Oct-2023	-	-	-	-	-	-
114	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Nov-2023	-	-	-	-	-	-
115	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Dec-2023	-	-	-	-	-	-
116	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jan-2024	-	-	-	-	-	-
117	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Feb-2024	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Commodity	Overrun	Commodity Revenues	Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) \$	(h) \$	(i) \$	(j) \$
118	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Mar-2024	-	-	-	-	-	-
119	5102	UNION ELECTRIC COMPANY D/B/A	No	No	No	Apr-2024	-	-	-	-	-	-
120						Total:	14,806	-	3,282.49	-	3,282.49	3,282.49
121	6269	WOODRIVER ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-
122	6269	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-
123	6269	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-
124	6269	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	18,960	-	4,203.36	-	4,203.36	4,203.36
125	6269	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	(18,960)	-	(4,203.36)	-	(4,203.36)	(4,203.36)
126	6269	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-
127	6269	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-
128	6269	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-
129	6269	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	40	-	8.88	-	8.88	8.88
130	6269	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-
131	6269	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-
132	6269	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-
133						Total:	40	-	8.88	-	8.88	8.88
134	3808	WRB REFINING, LP	No	No	Yes	May-2023	1,004,018	-	39,767.65	-	39,767.65	39,767.65
135	3808	WRB REFINING, LP	No	No	Yes	Jun-2023	1,283,631	-	50,493.29	-	50,493.29	50,493.29
136	3808	WRB REFINING, LP	No	No	Yes	Jul-2023	704,651	-	28,012.70	-	28,012.70	28,012.70
137	3808	WRB REFINING, LP	No	No	Yes	Aug-2023	582,438	-	23,115.01	-	23,115.01	23,115.01
138	3808	WRB REFINING, LP	No	No	Yes	Sep-2023	727,600	-	29,104.00	-	29,104.00	29,104.00
139	3808	WRB REFINING, LP	No	No	Yes	Oct-2023	588,606	-	23,544.24	-	23,544.24	23,544.24
140	3808	WRB REFINING, LP	No	No	Yes	Nov-2023	398,093	-	71,656.74	-	71,656.74	71,656.74
141	3808	WRB REFINING, LP	No	No	Yes	Dec-2023	669,743	-	120,553.74	-	120,553.74	120,553.74
142	3808	WRB REFINING, LP	No	No	Yes	Jan-2024	1,020,874	-	183,725.81	-	183,725.81	183,725.81
143	3808	WRB REFINING, LP	No	No	Yes	Feb-2024	572,976	-	103,135.68	-	103,135.68	103,135.68
144	3808	WRB REFINING, LP	No	No	Yes	Mar-2024	39,683	-	7,142.94	-	7,142.94	7,142.94
145	3808	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-
146						Total:	7,592,313	-	680,251.80	-	680,251.80	680,251.80
147	6061	WRB REFINING, LP	No	No	Yes	May-2023	-	-	-	-	-	-
148	6061	WRB REFINING, LP	No	No	Yes	Jun-2023	-	-	-	-	-	-
149	6061	WRB REFINING, LP	No	No	Yes	Jul-2023	-	-	-	-	-	-
150	6061	WRB REFINING, LP	No	No	Yes	Aug-2023	-	-	-	-	-	-
151	6061	WRB REFINING, LP	No	No	Yes	Sep-2023	-	-	-	-	-	-
152	6061	WRB REFINING, LP	No	No	Yes	Oct-2023	-	-	-	-	-	-
153	6061	WRB REFINING, LP	No	No	Yes	Nov-2023	-	-	-	-	-	-
154	6061	WRB REFINING, LP	No	No	Yes	Dec-2023	-	-	-	-	-	-
155	6061	WRB REFINING, LP	No	No	Yes	Jan-2024	-	-	-	-	-	-
156	6061	WRB REFINING, LP	No	No	Yes	Feb-2024	230,000	-	18,400.00	-	18,400.00	18,400.00
157	6061	WRB REFINING, LP	No	No	Yes	Mar-2024	90,000	-	7,200.00	-	7,200.00	7,200.00
158	6061	WRB REFINING, LP	No	No	Yes	Apr-2024	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule ITS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Commodity (e) Dth	Overrun (f) Dth	Commodity Revenues (g) \$	Overrun Revenues (h) \$	Total Operating Revenues (i) \$	Total Revenues (j) \$
159						Total:	320,000	-	25,600.00	-	25,600.00	25,600.00
160		Total ITS Market to Market Transportation					7,978,082	-	720,432.91	-	720,432.91	720,432.91
161		Total Rate Schedule ITS					8,587,717	-	732,885.64	-	732,885.64	732,885.64

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Deliverability	Capacity	Injection	Withdrawal	Authorized Overrun	Deliverability Revenues	Capacity Revenues	Injection Revenues	Withdrawal Revenues	Authorized Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$
1	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	May-2023	17,419	1,000,000	155,073	-	-	28,511.42	30,791.67	3,427.12	-	-	62,730.21	62,730.21
2	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jun-2023	17,419	1,000,000	147,767	-	-	28,511.42	30,791.67	3,265.66	-	-	62,568.75	62,568.75
3	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jul-2023	17,419	1,000,000	137,487	-	-	28,511.42	30,791.67	3,038.46	-	-	62,341.55	62,341.55
4	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Aug-2023	17,419	1,000,000	139,295	-	-	28,511.42	30,791.67	3,078.44	-	-	62,381.53	62,381.53
5	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Sep-2023	17,419	1,000,000	133,676	-	-	28,511.42	30,791.67	2,954.22	-	-	62,257.31	62,257.31
6	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Oct-2023	17,419	1,000,000	126,556	-	-	28,511.42	30,791.67	2,796.90	-	-	62,099.99	62,099.99
7	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Nov-2023	17,419	1,000,000	8,461	79,665	-	28,511.42	30,791.67	186.99	1,760.61	-	61,250.69	61,250.69
8	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Dec-2023	17,419	1,000,000	-	204,700	-	28,511.42	30,791.67	-	4,523.87	-	63,826.96	63,826.96
9	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Jan-2024	17,419	1,000,000	-	249,473	2,567	28,511.42	30,791.67	-	5,513.34	1,889.82	66,706.25	66,706.25
10	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Feb-2024	17,419	1,000,000	866	131,477	-	28,511.42	30,791.67	19.14	2,905.63	-	62,227.86	62,227.86
11	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Mar-2024	17,419	1,000,000	105	122,068	-	28,511.42	30,791.67	2.32	2,697.68	-	62,003.09	62,003.09
12	3411	AMEREN ILLINOIS COMPANY DBA	No	No	No	Apr-2024	17,419	1,000,000	-	105,442	-	28,511.42	30,791.67	-	2,330.25	-	61,633.34	61,633.34
13						Total:	209,028	12,000,000	849,286	892,825	2,567	342,137.04	369,500.04	18,769.25	19,731.38	1,889.82	752,027.53	752,027.53
14	482	AMSTED RAIL COMPANY, INC	No	No	No	May-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
15	482	AMSTED RAIL COMPANY, INC	No	No	No	Jun-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
16	482	AMSTED RAIL COMPANY, INC	No	No	No	Jul-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
17	482	AMSTED RAIL COMPANY, INC	No	No	No	Aug-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
18	482	AMSTED RAIL COMPANY, INC	No	No	No	Sep-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
19	482	AMSTED RAIL COMPANY, INC	No	No	No	Oct-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
20	482	AMSTED RAIL COMPANY, INC	No	No	No	Nov-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
21	482	AMSTED RAIL COMPANY, INC	No	No	No	Dec-2023	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
22	482	AMSTED RAIL COMPANY, INC	No	No	No	Jan-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
23	482	AMSTED RAIL COMPANY, INC	No	No	No	Feb-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
24	482	AMSTED RAIL COMPANY, INC	No	No	No	Mar-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
25	482	AMSTED RAIL COMPANY, INC	No	No	No	Apr-2024	626	-	-	-	-	1,024.64	1,106.84	-	-	-	2,131.48	2,131.48
26						Total:	7,512	-	-	-	-	12,295.68	13,282.08	-	-	-	25,577.76	25,577.76
27	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	May-2023	305	17,500	2,914	-	-	499.22	538.85	64.48	-	-	1,102.55	1,102.55
28	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jun-2023	305	17,500	2,910	-	-	499.22	538.85	64.20	-	-	1,102.27	1,102.27
29	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jul-2023	305	17,500	2,914	-	-	499.22	538.85	64.48	-	-	1,102.55	1,102.55
30	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Aug-2023	305	17,500	2,914	-	-	499.22	538.85	64.48	-	-	1,102.55	1,102.55
31	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Sep-2023	305	17,500	2,910	-	-	499.22	538.85	64.20	-	-	1,102.27	1,102.27
32	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Oct-2023	305	17,500	2,938	-	-	499.22	538.85	64.94	-	-	1,103.01	1,103.01
33	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Nov-2023	305	17,500	-	-	-	499.22	538.85	-	-	-	1,038.07	1,038.07
34	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Dec-2023	305	17,500	-	-	-	499.22	538.85	-	-	-	1,038.07	1,038.07
35	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Jan-2024	305	17,500	-	7,219	-	499.22	538.85	-	159.57	-	1,197.64	1,197.64
36	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Feb-2024	305	17,500	-	5,655	-	499.22	538.85	-	125.00	-	1,163.07	1,163.07
37	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Mar-2024	305	17,500	-	2,734	-	499.22	538.85	-	60.51	-	1,098.58	1,098.58
38	504	CITY OF AUGUSTA, ARKANSAS	No	No	No	Apr-2024	305	17,500	-	1,892	-	499.22	538.85	-	41.86	-	1,079.93	1,079.93
39						Total:	3,660	210,000	17,500	17,500	-	5,990.64	6,466.20	386.78	386.94	-	13,230.56	13,230.56
40	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	May-2023	1,742	100,000	16,647	-	-	2,851.31	3,079.17	367.97	-	-	6,298.45	6,298.45
41	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jun-2023	1,742	100,000	16,680	-	-	2,851.31	3,079.17	368.70	-	-	6,299.18	6,299.18
42	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jul-2023	1,742	100,000	16,647	-	-	2,851.31	3,079.17	367.97	-	-	6,298.45	6,298.45
43	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Aug-2023	1,742	100,000	16,647	-	-	2,851.31	3,079.17	367.97	-	-	6,298.45	6,298.45
44	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Sep-2023	1,742	100,000	16,680	-	-	2,851.31	3,079.17	368.70	-	-	6,299.18	6,299.18
45	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Oct-2023	1,742	100,000	16,699	-	-	2,851.31	3,079.17	369.06	-	-	6,299.54	6,299.54
46	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Nov-2023	1,742	100,000	994	6,415	-	2,851.31	3,079.17	21.99	141.78	-	6,094.25	6,094.25
47	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Dec-2023	1,742	100,000	649	14,982	-	2,851.31	3,079.17	14.33	331.10	-	6,275.91	6,275.91
48	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Jan-2024	1,742	100,000	190	25,715	-	2,851.31	3,079.17	4.20	568.28	-	6,502.96	6,502.96
49	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Feb-2024	1,742	100,000	418	11,675	-	2,851.31	3,079.17	9.23	258.04	-	6,197.75	6,197.75
50	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Mar-2024	1,742	100,000	-	19,298	-	2,851.31	3,079.17	-	426.49	-	6,356.97	6,356.97
51	507	CITY OF CHESTER, ILLINOIS	No	No	Yes	Apr-2024	1,742	100,000	-	20,575	-	2,851.31	3,079.17	-	454.72	-	6,385.20	6,385.20
52						Total:	20,904	1,200,000	102,251	98,660	-	34,215.72	36,950.04	2,260.12	2,180.41	-	75,606.29	75,606.29
53	513	CITY OF POTOSI, MISSOURI	No	No	Yes	May-2023	1,219	70,000	11,656	-	-	1,995.26	2,155.42	257.61	-	-	4,408.29	4,408.29
54	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Jun-2023	1,219	70,000	11,424	-	-	1,995.26	2,155.42	252.33	-	-	4,403.01	4,403.01
55	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Jul-2023	1,219	70,000	11,656	-	-	1,995.26	2,155.42	257.61	-	-	4,408.29	4,408.29
56	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Aug-2023	1,219	70,000	11,656	-	-	1,995.26	2,155.42	257.61	-	-	4,408.29	4,408.29
57	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Sep-2023	1,219	70,000	11,640	-	-	1,995.26	2,155.42	257.10	-	-	4,407.78	4,407.78
58	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Oct-2023	1,219	70,000	11,968	-	-	1,995.26	2,155.42	264.60	-	-	4,415.28	4,415.28
59	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Nov-2023	1,219	70,000	198	2,827	-	1,995.26	2,155.42	4.37	62.46	-	4,217.51	4,217.51
60	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Dec-2023	1,219	70,000	-	13,948	-	1,995.26	2,155.42	-	308.24	-	4,458.92	4,458.92
61	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Jan-2024	1,219	70,000	-	18,563	-	1,995.26	2,155.42	-	410.25	-	4,560.93	4,560.93
62	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Feb-2024	1,219	70,000	126	6,506	-	1,995.26	2,155.42	2.78	143.77	-	4,297.23	4,297.23
63	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Mar-2024	1,219	70,000	-	17,999	-	1,995.26	2,155.42	-	397.76	-	4,548.44	4,548.44
64	513	CITY OF POTOSI, MISSOURI	No	No	Yes	Apr-2024	1,219	70,000	-	10,135	-	1,995.26	2,155.42	-	11.03	223.98	4,385.69	4,385.69
65						Total:	14,628	840,000	70,823	69,978	-	23,943.12	25,865.04	1,565.04	1,546.46	-	52,919.66	52,919.66
66	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	May-2023	930	53,379	8,897	-	-	1,522.22	1,643.63	196.54	-	-	3,362.39	3,362.39
67	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jun-2023	930	53,379	8,657	-	-	1,522.22	1,643.63	191.21	-	-	3,357.06	3,357.06
68	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jul-2023	930	53,379	8,897	-	-	1,522.22	1,643.63	196.54	-	-	3,362.39	3,362.39
69	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Aug-2023	930	53,379	8,897	-	-	1,522.2						

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Deliverability	Capacity	Injection	Withdrawal	Authorized Overrun	Deliverability Revenues	Capacity Revenues	Injection Revenues	Withdrawal Revenues	Authorized Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$
71	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Oct-2023	930	53,379	9,121	-	-	1,522.22	1,643.63	201.65	-	-	3,367.50	3,367.50
72	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Nov-2023	930	53,379	151	4,984	-	1,522.22	1,643.63	3.32	110.14	-	3,279.31	3,279.31
73	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Dec-2023	930	53,379	660	7,168	-	1,522.22	1,643.63	14.58	158.41	-	3,338.84	3,338.84
74	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Jan-2024	930	53,379	1,614	12,931	-	1,522.22	1,643.63	35.66	285.78	-	3,487.29	3,487.29
75	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Feb-2024	930	53,379	2,081	3,889	-	1,522.22	1,643.63	45.93	85.94	-	3,297.72	3,297.72
76	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Mar-2024	930	53,379	-	12,866	-	1,522.22	1,643.63	-	284.35	-	3,450.20	3,450.20
77	515	CITY OF RED BUD, ILLINOIS	No	No	Yes	Apr-2024	930	53,379	-	9,930	1	1,522.22	1,643.63	-	219.45	0.74	3,386.04	3,386.04
78						Total:	11,160	640,548	57,885	51,768	1	18,266.64	19,723.56	1,278.77	1,144.07	0.74	40,413.78	40,413.78
79	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	May-2023	1,045	60,000	10,013	-	-	1,710.46	1,847.50	221.34	-	-	3,779.30	3,779.30
80	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jun-2023	1,045	60,000	9,844	-	-	1,710.46	1,847.50	217.57	-	-	3,775.53	3,775.53
81	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jul-2023	1,045	60,000	10,013	-	-	1,710.46	1,847.50	221.34	-	-	3,779.30	3,779.30
82	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Aug-2023	1,045	60,000	10,013	-	-	1,710.46	1,847.50	221.34	-	-	3,779.30	3,779.30
83	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Sep-2023	1,045	60,000	9,990	-	-	1,710.46	1,847.50	220.80	-	-	3,778.76	3,778.76
84	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Oct-2023	1,045	60,000	10,127	-	-	1,710.46	1,847.50	223.91	-	-	3,781.87	3,781.87
85	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Nov-2023	1,045	60,000	167	7,404	-	1,710.46	1,847.50	4.12	163.61	-	3,725.69	3,725.69
86	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Dec-2023	1,045	60,000	1,828	7,639	-	1,710.46	1,847.50	40.40	168.85	-	3,767.21	3,767.21
87	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Jan-2024	1,045	60,000	1,392	10,912	-	1,710.46	1,847.50	30.78	241.15	-	3,829.89	3,829.89
88	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Feb-2024	1,045	60,000	949	4,808	1	1,710.46	1,847.50	20.97	106.26	0.74	3,685.93	3,685.93
89	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Mar-2024	1,045	60,000	-	20,293	2	1,710.46	1,847.50	-	448.47	1.48	4,007.91	4,007.91
90	516	CITY OF WATERLOO, ILLINOIS	No	No	Yes	Apr-2024	1,045	60,000	686	11,177	-	1,710.46	1,847.50	15.16	247.03	-	3,820.15	3,820.15
91						Total:	12,540	720,000	65,042	62,233	3	20,525.52	22,170.00	1,437.73	1,375.37	2.22	45,510.84	45,510.84
92	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
93	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
94	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
95	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
96	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
97	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
98	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
99	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
100	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
101	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
102	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
103	4545	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	479	27,499	-	-	-	784.03	846.74	-	-	-	1,630.77	1,630.77
104						Total:	5,748	329,988	-	-	-	9,408.36	10,160.88	-	-	-	19,569.24	19,569.24
105	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	May-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
106	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jun-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
107	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jul-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
108	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Aug-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
109	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Sep-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
110	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Oct-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
111	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Nov-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
112	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Dec-2023	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
113	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Jan-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
114	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Feb-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
115	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Mar-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
116	4551	LIBERTY UTILITIES (MIDSTATES	No	No	Yes	Apr-2024	1,916	109,994	-	-	-	3,136.11	3,386.90	-	-	-	6,523.01	6,523.01
117						Total:	22,992	1,319,928	-	-	-	37,633.32	40,642.80	-	-	-	78,276.12	78,276.12
118	494	MISSISSIPPI LIME COMPANY	No	No	Yes	May-2023	2,177	125,000	20,832	-	-	3,563.31	3,848.96	460.35	-	-	7,872.62	7,872.62
119	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Jun-2023	2,177	125,000	20,850	-	-	3,563.31	3,848.96	460.80	-	-	7,873.07	7,873.07
120	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Jul-2023	2,177	125,000	20,832	-	-	3,563.31	3,848.96	460.35	-	-	7,872.62	7,872.62
121	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Aug-2023	2,177	125,000	20,832	-	-	3,563.31	3,848.96	460.35	-	-	7,872.62	7,872.62
122	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Sep-2023	2,177	125,000	20,850	-	-	3,563.31	3,848.96	460.80	-	-	7,873.07	7,873.07
123	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Oct-2023	2,177	125,000	20,804	-	-	3,563.31	3,848.96	459.73	-	-	7,872.00	7,872.00
124	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Nov-2023	2,177	125,000	-	-	-	3,563.31	3,848.96	-	-	-	7,412.27	7,412.27
125	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Dec-2023	2,177	125,000	-	-	-	3,563.31	3,848.96	-	-	-	7,412.27	7,412.27
126	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Jan-2024	2,177	125,000	-	37,510	-	3,563.31	3,848.96	-	828.94	-	8,241.21	8,241.21
127	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Feb-2024	2,177	125,000	-	37,497	-	3,563.31	3,848.96	-	828.82	-	8,241.09	8,241.09
128	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Mar-2024	2,177	125,000	-	37,510	-	3,563.31	3,848.96	-	828.94	-	8,241.21	8,241.21
129	494	MISSISSIPPI LIME COMPANY	No	No	Yes	Apr-2024	2,177	125,000	-	12,483	-	3,563.31	3,848.96	-	275.77	-	7,688.04	7,688.04
130						Total:	26,124	1,500,000	125,000	125,000	-	42,759.72	46,187.52	2,762.38	2,762.47	-	94,472.09	94,472.09
131	511	NORTH CROSSETT UTILITIES	No	No	No	May-2023	218	12,500	2,077	-	-	356.82	384.90	45.88	-	-	787.60	787.60
132	511	NORTH CROSSETT UTILITIES	No	No	No	Jun-2023	218	12,500	2,070	-	-	356.82	384.90	-	-	-	787.32	787.32
133	511	NORTH CROSSETT UTILITIES	No	No	No	Jul-2023	218	12,500	2,077	-	-	356.82	384.90	45.88	-	-	787.60	787.60
134	511	NORTH CROSSETT UTILITIES	No	No	No	Aug-2023	218	12,500	2,077	-	-	356.82	384.90	45.88	-	-	787.60	787.60
135	511	NORTH CROSSETT UTILITIES	No	No	No	Sep-2023	218	12,500	2,070	-	-	356.82	384.90	45.60	-	-	787.32	787.32
136	511	NORTH CROSSETT UTILITIES	No	No	No	Oct-2023	218	12,500	2,129	-	-	356.82	384.90	46.90	-	-	788.62	788.62
137	511	NORTH CROSSETT UTILITIES	No	No	No	Nov-2023	218	12,500	-	-	-	356.82	384.90	-	-	-	741.72	741.72
138	511	NORTH CROSSETT UTILITIES	No	No	No	Dec-2023	218	12,500	-	3,673	-	356.82	384.90	-	81.14	-	822.86	822.86
139	511	NORTH CROSSETT UTILITIES	No	No	No	Jan-2024	218	12,500	-	3,783	-	356.82	384.90	-	83.57	-	825.29	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Deliverability	Capacity	Injection	Withdrawal	Authorized Overrun	Deliverability Revenues	Capacity Revenues	Injection Revenues	Withdrawal Revenues	Authorized Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$
141	511	NORTH CROSSETT UTILITIES	No	No	No	Mar-2024	218	12,500	-	1,736	-	356.82	384.90	-	38.44	-	780.16	780.16
142	511	NORTH CROSSETT UTILITIES	No	No	No	Apr-2024	218	12,500	-	824	-	356.82	384.90	-	18.25	-	759.97	759.97
143		Total:					2,616	150,000	12,500	12,500	-	4,281.84	4,618.80	275.74	276.21	-	9,452.59	9,452.59
144	4649	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	5,925	-	-	-	-	130.90	-	-	130.90	130.90
145	4649	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	3,780	-	-	-	-	83.40	-	-	83.40	83.40
146	4649	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	5,921	-	-	-	-	130.82	-	-	130.82	130.82
147	4649	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	5,921	-	-	-	-	130.82	-	-	130.82	130.82
148	4649	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	5,751	-	-	-	-	127.02	-	-	127.02	127.02
149	4649	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	5,952	-	-	-	-	131.44	-	-	131.44	131.44
150	4649	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	1,530	-	-	-	-	33.90	-	33.90	33.90
151	4649	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	7,099	-	-	-	-	156.86	-	156.86	156.86
152	4649	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	11,005	-	-	-	-	243.35	-	243.35	243.35
153	4649	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	10,266	-	-	-	-	226.78	-	226.78	226.78
154	4649	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	4,712	-	-	-	-	104.16	-	104.16	104.16
155	4649	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	602	-	-	-	-	13.31	-	13.31	13.31
156		Total:					-	-	33,250	35,214	-	-	-	734.40	778.36	-	1,512.76	1,512.76
157	4653	SPIRE MARKETING INC.	No	No	No	May-2023	-	-	116,559	-	-	-	-	2,576.07	-	-	2,576.07	2,576.07
158	4653	SPIRE MARKETING INC.	No	No	No	Jun-2023	-	-	113,036	-	-	-	-	2,498.14	-	-	2,498.14	2,498.14
159	4653	SPIRE MARKETING INC.	No	No	No	Jul-2023	-	-	119,950	-	-	-	-	2,651.00	-	-	2,651.00	2,651.00
160	4653	SPIRE MARKETING INC.	No	No	No	Aug-2023	-	-	117,040	-	-	-	-	2,586.69	-	-	2,586.69	2,586.69
161	4653	SPIRE MARKETING INC.	No	No	No	Sep-2023	-	-	109,680	-	-	-	-	2,424.00	-	-	2,424.00	2,424.00
162	4653	SPIRE MARKETING INC.	No	No	No	Oct-2023	-	-	117,848	-	-	-	-	2,604.50	-	-	2,604.50	2,604.50
163	4653	SPIRE MARKETING INC.	No	No	No	Nov-2023	-	-	-	56,820	-	-	-	-	1,255.80	-	1,255.80	1,255.80
164	4653	SPIRE MARKETING INC.	No	No	No	Dec-2023	-	-	-	146,196	-	-	-	-	3,230.84	-	3,230.84	3,230.84
165	4653	SPIRE MARKETING INC.	No	No	No	Jan-2024	-	-	-	177,570	-	-	-	-	3,924.35	-	3,924.35	3,924.35
166	4653	SPIRE MARKETING INC.	No	No	No	Feb-2024	-	-	-	101,412	-	-	-	-	2,241.18	-	2,241.18	2,241.18
167	4653	SPIRE MARKETING INC.	No	No	No	Mar-2024	-	-	-	90,750	-	-	-	-	2,005.52	-	2,005.52	2,005.52
168	4653	SPIRE MARKETING INC.	No	No	No	Apr-2024	-	-	-	3,552	-	-	-	-	78.51	-	78.51	78.51
169		Total:					-	-	694,113	576,290	-	-	-	15,340.40	12,736.20	-	28,076.60	28,076.60
170	4654	SPIRE MARKETING INC.	No	No	No	May-2023	52,257	3,000,000	609,072	-	-	85,534.26	92,375.00	13,460.51	-	-	191,369.77	191,369.77
171	4654	SPIRE MARKETING INC.	No	No	No	Jun-2023	52,257	3,000,000	537,135	-	-	85,534.26	92,375.00	11,870.68	-	-	189,779.94	189,779.94
172	4654	SPIRE MARKETING INC.	No	No	No	Jul-2023	52,257	3,000,000	186,640	-	-	85,534.26	92,375.00	4,124.75	-	-	182,034.01	182,034.01
173	4654	SPIRE MARKETING INC.	No	No	No	Aug-2023	52,257	3,000,000	83,325	23,228	-	85,534.26	92,375.00	1,841.47	513.34	-	180,264.07	180,264.07
174	4654	SPIRE MARKETING INC.	No	No	No	Sep-2023	52,257	3,000,000	163,146	-	-	85,534.26	92,375.00	3,605.53	-	-	181,514.79	181,514.79
175	4654	SPIRE MARKETING INC.	No	No	No	Oct-2023	52,257	3,000,000	377,007	-	-	85,534.26	92,375.00	8,331.87	-	-	186,241.13	186,241.13
176	4654	SPIRE MARKETING INC.	No	No	No	Nov-2023	52,257	3,000,000	99,227	88,844	-	85,534.26	92,375.00	2,192.90	1,963.45	-	182,065.61	182,065.61
177	4654	SPIRE MARKETING INC.	No	No	No	Dec-2023	52,257	3,000,000	-	342,203	-	85,534.26	92,375.00	-	7,562.67	-	185,471.93	185,471.93
178	4654	SPIRE MARKETING INC.	No	No	No	Jan-2024	52,257	3,000,000	-	670,259	-	85,534.26	92,375.00	-	14,812.68	-	192,721.94	192,721.94
179	4654	SPIRE MARKETING INC.	No	No	No	Feb-2024	52,257	3,000,000	43,572	327,993	7,992	85,534.26	92,375.00	962.94	7,248.61	5,883.71	192,004.52	192,004.52
180	4654	SPIRE MARKETING INC.	No	No	No	Mar-2024	52,257	3,000,000	-	619,462	-	85,534.26	92,375.00	-	13,690.17	-	191,599.43	191,599.43
181	4654	SPIRE MARKETING INC.	No	No	No	Apr-2024	52,257	3,000,000	2,813	17,187	-	85,534.26	92,375.00	62.17	379.83	-	178,351.26	178,351.26
182		Total:					627,084	36,000,000	2,101,937	2,089,176	7,992	1,026,411.12	1,108,500.00	46,452.82	46,170.75	5,883.71	2,233,418.40	2,233,418.40
183	3147	SPIRE MISSOURI INC	No	No	No	May-2023	383,226	22,000,000	3,768,098	-	556,293	495,702.83	522,683.33	83,274.95	-	409,542.91	1,511,204.02	1,511,204.02
184	3147	SPIRE MISSOURI INC	No	No	No	Jun-2023	383,226	22,000,000	2,787,294	-	-	495,702.83	522,683.33	61,599.20	-	-	1,079,985.36	1,079,985.36
185	3147	SPIRE MISSOURI INC	No	No	No	Jul-2023	383,226	22,000,000	2,974,474	-	-	495,702.83	522,683.33	65,735.86	-	-	1,084,122.02	1,084,122.02
186	3147	SPIRE MISSOURI INC	No	No	No	Aug-2023	383,226	22,000,000	2,523,217	-	-	495,702.83	522,683.33	55,763.12	-	-	1,074,149.28	1,074,149.28
187	3147	SPIRE MISSOURI INC	No	No	No	Sep-2023	383,226	22,000,000	2,114,402	-	-	495,702.83	522,683.33	46,728.28	-	-	1,065,114.44	1,065,114.44
188	3147	SPIRE MISSOURI INC	No	No	No	Oct-2023	383,226	22,000,000	2,743,226	355,477	-	495,702.83	522,683.33	60,625.28	7,856.04	-	1,086,867.48	1,086,867.48
189	3147	SPIRE MISSOURI INC	No	No	No	Nov-2023	383,226	22,000,000	816,097	905,221	-	495,702.83	522,683.33	18,035.75	20,005.39	-	1,056,427.30	1,056,427.30
190	3147	SPIRE MISSOURI INC	No	No	No	Dec-2023	383,226	22,000,000	493,107	1,853,465	-	495,702.83	522,683.33	10,897.68	40,961.57	-	1,070,245.41	1,070,245.41
191	3147	SPIRE MISSOURI INC	No	No	No	Jan-2024	383,226	22,000,000	-	6,661,249	-	495,702.83	522,683.33	-	147,213.58	-	1,165,599.74	1,165,599.74
192	3147	SPIRE MISSOURI INC	No	No	No	Feb-2024	383,226	22,000,000	228,531	2,270,442	-	495,702.83	522,683.33	5,050.53	50,176.75	-	1,073,613.44	1,073,613.44
193	3147	SPIRE MISSOURI INC	No	No	No	Mar-2024	383,226	22,000,000	182,193	2,860,548	-	495,702.83	522,683.33	4,026.47	63,216.11	-	1,085,630.74	1,085,630.74
194	3147	SPIRE MISSOURI INC	No	No	No	Apr-2024	383,226	22,000,000	-	2,220,996	-	495,702.83	522,683.33	-	49,084.02	-	1,067,470.18	1,067,470.18
195		Total:					4,598,712	264,000,000	18,630,639	17,127,398	556,293	5,948,433.96	6,272,199.96	411,737.12	378,515.46	409,542.91	13,420,429.41	13,420,429.41
196	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	May-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
197	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jun-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
198	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jul-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
199	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Aug-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
200	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Sep-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
201	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Oct-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
202	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Nov-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
203	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Dec-2023	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
204	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Jan-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
205	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Feb-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
206	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Mar-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
207	500	SUMMIT UTILITIES ARKANSAS, INC.	No	No	Yes	Apr-2024	12,194	700,000	-	-	-	19,959.14	21,554.17	-	-	-	41,513.31	41,513.31
208		Total:					146,328	8,400,000	-	-	-	239,509.68	258,650.04	-	-	-	498,159.72	498,159.72

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Deliverability	Capacity	Injection	Withdrawal	Authorized Overrun	Deliverability Revenues	Capacity Revenues	Injection Revenues	Withdrawal Revenues	Authorized Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$
209	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	15,190	-	7,910	-	-	335.73	-	5,823.34	6,159.07	6,159.07
210	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	13,950	-	-	-	-	308.40	-	-	308.40	308.40
211	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	12,896	-	-	-	-	284.89	-	-	284.89	284.89
212	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	12,741	-	-	-	-	281.48	-	-	281.48	281.48
213	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	12,480	-	-	-	-	275.70	-	-	275.70	275.70
214	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	12,828	-	-	-	-	283.41	-	-	283.41	283.41
215	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	7,570	-	-	-	-	167.29	-	167.29	167.29
216	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	22,795	-	-	-	-	503.78	-	503.78	503.78
217	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	30,969	-	-	-	-	684.43	-	684.43	684.43
218	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	20,217	-	-	-	-	446.83	-	446.83	446.83
219	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	10,240	-	-	-	-	226.23	-	226.23	226.23
220	4623	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	5,414	-	-	-	-	119.66	-	119.66	119.66
221		Total:					-	-	80,085	97,205	7,910	-	-	1,769.61	2,148.22	5,823.34	9,741.17	9,741.17
222	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	6,076	-	-	-	-	134.23	-	-	134.23	134.23
223	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	5,130	-	-	-	-	113.40	-	-	113.40	113.40
224	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	4,247	-	-	-	-	93.93	-	-	93.93	93.93
225	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	3,658	-	-	-	-	80.91	-	-	80.91	80.91
226	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	4,010	-	-	-	-	88.70	-	-	88.70	88.70
227	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	3,038	-	-	-	-	67.25	-	-	67.25	67.25
228	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	-	2,747	-	-	-	-	60.73	-	60.73	60.73
229	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	-	7,140	-	-	-	-	157.78	-	157.78	157.78
230	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	6,279	-	-	-	-	138.73	-	138.73	138.73
231	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	1,653	-	-	-	-	36.53	-	36.53	36.53
232	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	5,766	-	-	-	-	127.47	-	127.47	127.47
233	4625	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	2,002	-	-	-	-	44.20	-	44.20	44.20
234		Total:					-	-	26,159	25,587	-	-	-	578.42	565.44	-	1,143.86	1,143.86
235	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	May-2023	8,368	480,400	113,117	-	-	13,696.74	14,792.32	2,499.87	-	-	30,988.93	30,988.93
236	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Jun-2023	8,368	480,400	100,082	-	-	13,696.74	14,792.32	2,211.79	-	-	30,700.85	30,700.85
237	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Jul-2023	8,368	480,400	97,830	-	-	13,696.74	14,792.32	2,162.07	-	-	30,651.13	30,651.13
238	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Aug-2023	8,368	480,400	73,291	-	-	13,696.74	14,792.32	1,619.68	-	-	30,108.74	30,108.74
239	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Sep-2023	8,368	480,400	-	-	-	13,696.74	14,792.32	-	-	-	28,489.06	28,489.06
240	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Oct-2023	8,368	480,400	51,263	-	-	13,696.74	14,792.32	1,132.89	-	-	29,621.95	29,621.95
241	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Nov-2023	8,368	480,400	56,970	-	-	13,696.74	14,792.32	1,259.10	-	-	29,748.16	29,748.16
242	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Dec-2023	8,368	480,400	58,869	-	-	13,696.74	14,792.32	1,301.07	-	-	29,790.13	29,790.13
243	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Jan-2024	8,368	480,400	-	42,729	-	13,696.74	14,792.32	-	944.26	-	29,433.32	29,433.32
244	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Feb-2024	8,368	480,400	-	90,953	-	13,696.74	14,792.32	-	2,010.05	-	30,499.11	30,499.11
245	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Mar-2024	8,368	480,400	-	-	-	13,696.74	14,792.32	-	-	-	28,489.06	28,489.06
246	4634	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	Yes	Apr-2024	8,368	480,400	-	-	-	13,696.74	14,792.32	-	-	-	28,489.06	28,489.06
247		Total:					100,416	5,764,800	551,422	133,682	-	164,360.88	177,507.84	12,186.47	2,954.31	-	357,009.50	357,009.50
248	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	11,836	679,423	140,566	-	-	19,373.16	20,920.57	3,106.54	-	-	43,400.27	43,400.27
249	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	11,836	679,423	137,990	-	-	19,373.16	20,920.57	3,049.47	-	-	43,343.20	43,343.20
250	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	11,836	679,423	104,881	-	-	19,373.16	20,920.57	2,317.88	-	-	42,611.61	42,611.61
251	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	11,836	679,423	146,661	-	-	19,373.16	20,920.57	3,241.34	-	-	43,535.07	43,535.07
252	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	11,836	679,423	149,325	-	-	19,373.16	20,920.57	3,300.01	-	-	43,593.74	43,593.74
253	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	11,836	679,423	80,560	-	-	19,373.16	20,920.57	1,780.40	-	-	42,074.13	42,074.13
254	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	11,836	679,423	83,281	-	14	19,373.16	20,920.57	1,840.46	-	10.31	42,144.50	42,144.50
255	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	11,836	679,423	-	312,674	-	19,373.16	20,920.57	-	6,910.11	-	47,203.84	47,203.84
256	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	11,836	679,423	-	142,661	-	19,373.16	20,920.57	-	3,152.78	-	43,446.51	43,446.51
257	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	11,836	679,423	-	52,044	-	19,373.16	20,920.57	-	1,150.16	-	41,443.89	41,443.89
258	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	11,836	679,423	-	-	-	19,373.16	20,920.57	-	-	-	40,293.73	40,293.73
259	4659	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2024	11,836	679,423	-	-	-	19,373.16	20,920.57	-	-	-	40,293.73	40,293.73
260		Total:					142,032	8,153,076	843,264	507,379	14	232,477.92	251,046.84	18,636.10	11,213.05	10.31	513,384.22	513,384.22
261	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-
262	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-	-	-
263	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-
264	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-	-	-
265	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-	-	-
266	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Oct-2023	-	-	167,286	-	-	-	-	3,696.97	-	-	3,696.97	3,696.97
267	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Nov-2023	-	-	249,150	-	-	-	-	5,506.20	-	-	5,506.20	5,506.20
268	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Dec-2023	-	-	234,498	-	-	-	-	5,182.38	-	-	5,182.38	5,182.38
269	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Jan-2024	-	-	-	590,241	-	-	-	-	13,044.33	-	13,044.33	13,044.33
270	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Feb-2024	-	-	-	139,375	-	-	-	-	3,080.20	-	3,080.20	3,080.20
271	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Mar-2024	-	-	-	93,777	-	-	-	-	2,072.46	-	2,072.46	2,072.46
272	4661	SYMMETRY ENERGY SOLUTIONS, LLC	No	No	No	Apr-2024	-	-	-	241,674	-	-	-	-	5,340.96	-	5,340.96	5,340.96
273		Total:					-	-	650,934	1,065,067	-	-	-	14,385.55	23,537.95	-	37,923.50	37,923.50
274	3086	UNITED STATES STEEL CORPORATION	No	No	No	May-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
275	3086	UNITED STATES STEEL CORPORATION	No	No	No	Jun-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
276	3086	UNITED STATES STEEL CORPORATION	No	No	No	Jul-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
277	3086	UNITED STATES STEEL CORPORATION	No	No	No	Aug-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
278	3086	UNITED STATES STEEL CORPORATION	No	No	No	Sep-2023	36,595	2,100,859	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Actual Revenue and Billing Determinants - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Deliverability	Capacity	Injection	Withdrawal	Authorized Overrun	Deliverability Revenues	Capacity Revenues	Injection Revenues	Withdrawal Revenues	Authorized Overrun Revenues	Total Operating Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) \$	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$
279	3086	UNITED STATES STEEL CORPORATION	No	No	No	Oct-2023	18,887	1,084,314	-	-	-	30,915.46	33,386.85	-	-	-	64,302.31	64,302.31
280	3086	UNITED STATES STEEL CORPORATION	No	No	No	Nov-2023	73,190	2,100,859	-	-	-	88,881.94	95,991.05	-	-	-	184,872.99	184,872.99
281	3086	UNITED STATES STEEL CORPORATION	No	No	No	Dec-2023	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
282	3086	UNITED STATES STEEL CORPORATION	No	No	No	Jan-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
283	3086	UNITED STATES STEEL CORPORATION	No	No	No	Feb-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
284	3086	UNITED STATES STEEL CORPORATION	No	No	No	Mar-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
285	3086	UNITED STATES STEEL CORPORATION	No	No	No	Apr-2024	36,595	-	-	-	-	59,898.70	64,688.95	-	-	-	124,587.65	124,587.65
286						Total:	458,027	13,689,468	-	-	-	718,784.40	776,267.40	-	-	-	1,495,051.80	1,495,051.80
287	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	May-2023	523	30,000	4,991	-	-	856.05	923.75	110.36	-	-	1,890.16	1,890.16
288	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jun-2023	523	30,000	4,843	-	-	856.05	923.75	107.01	-	-	1,886.81	1,886.81
289	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jul-2023	523	30,000	4,991	-	-	856.05	923.75	110.36	-	-	1,890.16	1,890.16
290	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Aug-2023	523	30,000	4,991	-	-	856.05	923.75	110.36	-	-	1,890.16	1,890.16
291	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Sep-2023	523	30,000	5,010	-	-	856.05	923.75	110.70	-	-	1,890.50	1,890.50
292	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Oct-2023	523	30,000	5,174	-	-	856.05	923.75	114.32	-	-	1,894.12	1,894.12
293	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Nov-2023	523	30,000	230	2,692	-	856.05	923.75	5.08	59.50	-	1,844.38	1,844.38
294	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Dec-2023	523	30,000	277	4,799	-	856.05	923.75	6.11	106.07	-	1,891.98	1,891.98
295	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Jan-2024	523	30,000	812	8,712	1	856.05	923.75	17.92	192.54	0.74	1,991.00	1,991.00
296	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Feb-2024	523	30,000	1,927	1,350	-	856.05	923.75	42.54	29.83	-	1,852.17	1,852.17
297	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Mar-2024	523	30,000	-	5,822	-	856.05	923.75	-	128.69	-	1,908.49	1,908.49
298	510	VILLAGE OF DUPO, ILLINOIS	No	No	Yes	Apr-2024	523	30,000	-	4,849	-	856.05	923.75	-	107.15	-	1,886.95	1,886.95
299						Total:	6,276	360,000	33,246	28,224	1	10,272.60	11,085.00	734.76	623.78	0.74	22,716.88	22,716.88
300	4658	WOODRIVER ENERGY LLC	No	No	No	May-2023	17,419	1,000,000	240,126	-	-	28,511.42	30,791.67	5,306.89	-	-	64,609.98	64,609.98
301	4658	WOODRIVER ENERGY LLC	No	No	No	Jun-2023	17,419	1,000,000	232,410	-	-	28,511.42	30,791.67	5,136.30	-	-	64,439.39	64,439.39
302	4658	WOODRIVER ENERGY LLC	No	No	No	Jul-2023	17,419	1,000,000	70,825	-	-	28,511.42	30,791.67	1,565.18	-	-	60,868.27	60,868.27
303	4658	WOODRIVER ENERGY LLC	No	No	No	Aug-2023	17,419	1,000,000	26,858	-	-	28,511.42	30,791.67	593.64	-	-	59,896.73	59,896.73
304	4658	WOODRIVER ENERGY LLC	No	No	No	Sep-2023	17,419	1,000,000	232,410	-	-	28,511.42	30,791.67	5,136.30	-	-	64,439.39	64,439.39
305	4658	WOODRIVER ENERGY LLC	No	No	No	Oct-2023	17,419	1,000,000	178,633	-	-	28,511.42	30,791.67	3,947.77	-	-	63,250.86	63,250.86
306	4658	WOODRIVER ENERGY LLC	No	No	No	Nov-2023	17,419	1,000,000	29,178	10,708	-	28,511.42	30,791.67	644.83	236.64	-	60,184.56	60,184.56
307	4658	WOODRIVER ENERGY LLC	No	No	No	Dec-2023	17,419	1,000,000	971	56,781	-	28,511.42	30,791.67	21.46	1,254.87	-	60,579.42	60,579.42
308	4658	WOODRIVER ENERGY LLC	No	No	No	Jan-2024	17,419	1,000,000	-	321,243	-	28,511.42	30,791.67	-	7,099.47	-	66,402.56	66,402.56
309	4658	WOODRIVER ENERGY LLC	No	No	No	Feb-2024	17,419	1,000,000	-	197,353	-	28,511.42	30,791.67	-	4,361.48	-	63,664.57	63,664.57
310	4658	WOODRIVER ENERGY LLC	No	No	No	Mar-2024	17,419	1,000,000	-	182,177	-	28,511.42	30,791.67	-	4,026.07	-	63,329.16	63,329.16
311	4658	WOODRIVER ENERGY LLC	No	No	No	Apr-2024	17,419	1,000,000	-	45,257	-	28,511.42	30,791.67	-	1,000.20	-	60,303.29	60,303.29
312						Total:	209,028	12,000,000	1,011,411	813,519	-	342,137.04	369,500.04	22,352.37	17,978.73	-	751,968.18	751,968.18
313		Total Rate Schedule FSS					6,624,815	367,277,808	25,956,747	23,829,205	574,781	9,233,845.20	9,820,324.08	573,643.83	526,625.56	423,153.79	20,577,592.46	20,577,592.46

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Increment
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

[illegible]

No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Park/Rtn Loan	Loan/Rem Park	Park Excess	Loan Excess	Inventory	Other Charges	Park/Rtn Loan Revenues	Loan/Rem Park Revenues	Park Excess Revenues	Loan Excess Revenues	Inventory Revenues	Other Charges Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
							Dth	Dth	Dth	Dth	Dth	Dth	\$	\$	\$	\$	\$	\$	\$
1	6540	CITY OF CHESTER, ILLINOIS	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
2	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
3	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
4	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
5	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
6	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
7	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Nov-2023	877	-	-	-	20,011	877	251.26	-	-	-	388.47	-	639.73
8	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
9	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
10	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
11	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
12	6540	CITY OF CHESTER, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
13						Total:	877	-	-	-	20,011	-	251.26	-	-	-	388.47	-	639.73
14	6510	MACQUARIE ENERGY LLC	No	No	No	May-2023	-	-	-	-	2,137,636	-	-	-	-	-	28,140.95	-	28,140.95
15	6510	MACQUARIE ENERGY LLC	No	No	No	Jun-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
16	6510	MACQUARIE ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
17	6510	MACQUARIE ENERGY LLC	No	No	No	Aug-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
18	6510	MACQUARIE ENERGY LLC	No	No	No	Sep-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
19	6510	MACQUARIE ENERGY LLC	No	No	No	Oct-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
20	6510	MACQUARIE ENERGY LLC	No	No	No	Nov-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
21	6510	MACQUARIE ENERGY LLC	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
22	6510	MACQUARIE ENERGY LLC	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
23	6510	MACQUARIE ENERGY LLC	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
24	6510	MACQUARIE ENERGY LLC	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
25	6510	MACQUARIE ENERGY LLC	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
26						Total:	-	-	-	-	2,137,636	-	-	-	-	-	28,140.95	-	28,140.95
27	6513	MACQUARIE ENERGY LLC	No	No	No	May-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
28	6513	MACQUARIE ENERGY LLC	No	No	No	Jun-2023	46,821	-	-	-	1,123,704	-	13,793.46	-	-	-	28,345.51	-	42,138.97
29	6513	MACQUARIE ENERGY LLC	No	No	No	Jul-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
30	6513	MACQUARIE ENERGY																	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Non-Incremental

Twelve Months Ended April 30, 2024, As Adjusted

Rate Schedule PALS

Line No.	Contract Number	Shipper Name	Affiliate	Contract Term < 1 Year	Negotiated Rate	Billed Month	Park/Rtn Loan	Loan/Rem Park	Park Excess	Loan Excess	Inventory	Other Charges	Park/Rtn Loan Revenues	Loan/Rem Park Revenues	Park Excess Revenues	Loan Excess Revenues	Inventory Revenues	Other Charges Revenues	Total Revenues
			(a)	(b)	(c)	(d)	(e) Dth	(f) Dth	(g) Dth	(h) Dth	(i) Dth	(j) Dth	(k) \$	(l) \$	(m) \$	(n) \$	(o) \$	(p) \$	(q) \$
72	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Nov-2023	106	-	-	-	2,424	-	31.22	-	-	-	48.24	-	79.46
73	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Dec-2023	-	-	-	-	-	-	-	-	-	-	-	-	-
74	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Jan-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
75	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Feb-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
76	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Mar-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
77	6539	VILLAGE OF DUPO, ILLINOIS	No	No	No	Apr-2024	-	-	-	-	-	-	-	-	-	-	-	-	-
78						Total:	106	-	-	-	2,424	-	31.22	-	-	-	48.24	-	79.46
79		Total Rate Schedule PALS					106,994	-	-	-	4,439,237	-	31,513.29	-	-	-	73,401.39	-	104,914.68

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Reservation Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Adjustment No. 3 3/ (d)	Reservation Quantities, As Adjusted (Dth) (e)
<u>Rate Schedule FTS</u>								
<u>Field to Field</u>								
1	FTS	1012	AMSTED RAIL COMPANY, INC	1,044	-	-	-	1,044
2	FTS	6240	CENTERPOINT ENERGY RESOURCES CORP	45,600	-	-	-	45,600
3	FTS	1018	CITY OF CHESTER, ILLINOIS	2,496	-	-	-	2,496
4	FTS	1025	CITY OF DES ARC, ARKANSAS	330	(330)	-	-	-
5	FTS	1019	CITY OF POTOSI, MISSOURI	1,326	-	-	-	1,326
6	FTS	1020	CITY OF RED BUD, ILLINOIS	1,548	-	-	-	1,548
7	FTS	1042	CITY OF WATERLOO, ILLINOIS	894	-	-	-	894
8	FTS	3702	ENABLE GAS TRANSMISSION, LLC	4,068,242	-	-	-	4,068,242
9	FTS	3753	ENABLE GAS TRANSMISSION, LLC	600,000	-	-	-	600,000
10	FTS	3801	ENABLE GAS TRANSMISSION, LLC	1,100,000	(1,100,000)	-	-	-
11	FTS	5706	ENABLE GAS TRANSMISSION, LLC	59,268	(59,268)	-	-	-
12	FTS	6195	ENABLE GAS TRANSMISSION, LLC	840,000	-	-	(840,000)	-
13	FTS	6512	ENABLE GAS TRANSMISSION, LLC	400,000	-	200,000	-	600,000
14	FTS	6514	GP CONSUMER PRODUCTS OPERATIONS LP	56,000	-	28,000	-	84,000
15	FTS	6267	KOCH ENERGY SERVICES, LLC	28,000	(28,000)	-	-	-
16	FTS	6523	KOCH ENERGY SERVICES, LLC	-	-	-	-	-
17	FTS	5125	LIBERTY UTILITIES (MIDSTATES	3,724	-	-	-	3,724
18	FTS	5128	LIBERTY UTILITIES (MIDSTATES	798	-	-	-	798
19	FTS	1038	MISSISSIPPI LIME COMPANY	3,630	-	-	-	3,630
20	FTS	1028	NORTH CROSSETT UTILITIES	144	-	-	-	144
21	FTS	3311	SPIRE MISSOURI INC	1,800,000	-	-	-	1,800,000
22	FTS	1179	SYMMETRY ENERGY SOLUTIONS, LLC	5,214	-	-	-	5,214
23	FTS	3917	SYMMETRY ENERGY SOLUTIONS, LLC	13,536	-	-	-	13,536
24	FTS	6223	SYMMETRY ENERGY SOLUTIONS, LLC	(133)	-	-	133	-
25	FTS	6080	TYSON FOODS, INC.	480	-	-	-	480
26	FTS	3228	UNITED STATES STEEL CORPORATION	37,038	-	-	-	37,038
27	FTS	1034	VILLAGE OF DUPO, ILLINOIS	1,050	-	-	-	1,050
28			Total Field to Field	9,070,229	(1,187,598)	228,000	(839,867)	7,270,764
<u>Field to Market</u>								
29	FTS	3620	AMEREN ILLINOIS COMPANY DBA	628,596	-	-	-	628,596
30	FTS	247	AMSTED RAIL COMPANY, INC	7,188	-	-	-	7,188
31	FTS	6262	CERRO FLOW PRODUCTS LLC	7,000	-	-	(7,000)	-
32	FTS	296	CITY OF POTOSI, MISSOURI	4,296	-	-	-	4,296
33	FTS	351	CITY OF RED BUD, ILLINOIS	9,948	-	-	-	9,948
34	FTS	305	CITY OF WATERLOO, ILLINOIS	8,160	-	-	-	8,160

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Reservation Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Adjustment No. 3 3/ (d)	Reservation Quantities, As Adjusted (Dth) (e)
35	FTS	165	DOE RUN RESOURCES CORPORATION	74	(74)	-	-	-
36	FTS	6551	DXT COMMODITIES NORTH AMERICA INC	10,000	-	-	(10,000)	-
37	FTS	6552	DXT COMMODITIES NORTH AMERICA INC	10,000	-	-	(10,000)	-
38	FTS	226	ELEMENTIS SPECIALTIES, INC.	2,844	-	-	-	2,844
39	FTS	5124	LIBERTY UTILITIES (MIDSTATES	4,176	-	-	-	4,176
40	FTS	181	MISSISSIPPI LIME COMPANY	30,228	-	-	-	30,228
41	FTS	184	OLIN CORPORATION	36,000	-	-	-	36,000
42	FTS	3699	OLIN CORPORATION	9,000	-	-	-	9,000
43	FTS	6519	PHILLIPS 66 ENERGY TRADING LLC	155,256	-	-	(155,256)	-
44	FTS	6525	PHILLIPS 66 ENERGY TRADING LLC	50,000	-	-	(50,000)	-
45	FTS	6531	PHILLIPS 66 ENERGY TRADING LLC	45,000	-	-	(45,000)	-
46	FTS	6538	PHILLIPS 66 ENERGY TRADING LLC	15,000	-	-	(15,000)	-
47	FTS	6541	PHILLIPS 66 ENERGY TRADING LLC	45,000	-	-	(45,000)	-
48	FTS	6544	PHILLIPS 66 ENERGY TRADING LLC	25,000	-	-	(25,000)	-
49	FTS	3956	PIRAMAL GLASS FLAT RIVER, LLC	9,828	(9,828)	-	-	-
50	FTS	180	SPECIALTY GRANULES INC	18,804	-	-	-	18,804
51	FTS	6253	SPIRE MARKETING INC.	350,000	-	-	(350,000)	-
52	FTS	6326	SPIRE MARKETING INC.	14,816	-	-	-	14,816
53	FTS	6450	SPIRE MARKETING INC.	918	-	-	(918)	-
54	FTS	6452	SPIRE MARKETING INC.	3,786	-	-	(3,786)	-
55	FTS	6500	SPIRE MARKETING INC.	1,170	-	-	(1,170)	-
56	FTS	6501	SPIRE MARKETING INC.	5,214	-	-	(5,214)	-
57	FTS	6533	SPIRE MARKETING INC.	3,055	-	-	(3,055)	-
58	FTS	6534	SPIRE MARKETING INC.	8,660	-	-	(8,660)	-
59	FTS	6535	SPIRE MARKETING INC.	2,145	-	-	(2,145)	-
60	FTS	6536	SPIRE MARKETING INC.	12,190	-	-	(12,190)	-
61	FTS	6545	SPIRE MARKETING INC.	869	-	-	(869)	-
62	FTS	6546	SPIRE MARKETING INC.	153	-	-	(153)	-
63	FTS	6547	SPIRE MARKETING INC.	631	-	-	(631)	-
64	FTS	6548	SPIRE MARKETING INC.	195	-	-	(195)	-
65	FTS	6550	SPIRE MARKETING INC.	25,000	-	-	(25,000)	-
66	FTS	3310	SPIRE MISSOURI INC	512,400	-	-	-	512,400
67	FTS	6081	SPIRE MISSOURI INC	4,317,588	-	-	-	4,317,588
68	FTS	448	SUMMIT UTILITIES ARKANSAS, INC.	257,352	-	-	-	257,352
69	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	47,304	-	-	-	47,304
70	FTS	6234	SYMMETRY ENERGY SOLUTIONS, LLC	6,268	-	-	(6,268)	-
71	FTS	6263	SYMMETRY ENERGY SOLUTIONS, LLC	348	-	-	(348)	-
72	FTS	6272	SYMMETRY ENERGY SOLUTIONS, LLC	49,904	-	-	(49,904)	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Reservation Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Adjustment No. 3 3/ (d)	Reservation Quantities, As Adjusted (Dth) (e)
73	FTS	6283	SYMMETRY ENERGY SOLUTIONS, LLC	30,000	-	-	(30,000)	-
74	FTS	6507	SYMMETRY ENERGY SOLUTIONS, LLC	9,828	-	-	(9,828)	-
75	FTS	6516	SYMMETRY ENERGY SOLUTIONS, LLC	89,170	-	17,834	-	107,004
76	FTS	3227	UNITED STATES STEEL CORPORATION	515,208	-	-	-	515,208
77	FTS	6405	WOODRIVER ENERGY LLC	39,078	-	-	(39,078)	-
78	FTS	6509	WOODRIVER ENERGY LLC	3,000	-	-	(3,000)	-
79	FTS	6524	WOODRIVER ENERGY LLC	1,500	-	-	(1,500)	-
80	FTS	6537	WOODRIVER ENERGY LLC	87,740	-	-	(87,740)	-
81	FTS	6549	WOODRIVER ENERGY LLC	6,513	-	-	(6,513)	-
82	FTS	324	WRB REFINING, LP	10,239	(10,239)	-	-	-
83	FTS	5683	WRB REFINING, LP	4,772	(4,772)	-	-	-
84	FTS	6264	WRB REFINING, LP	4,396	(4,396)	-	-	-
85	FTS	6508	WRB REFINING, LP	213,477	-	19,407	-	232,884
86			Total Field to Market	7,766,285	(29,309)	37,241	(1,010,421)	6,763,796
<u>Market to Field</u>								
87	FTS	3311	SPIRE MISSOURI INC	960,000	-	-	-	960,000
88			Total Market to Field	960,000	-	-	-	960,000
<u>Market to Market</u>								
89	FTS	3620	AMEREN ILLINOIS COMPANY DBA	720,000	-	-	-	720,000
90	FTS	6115	AMEREN ILLINOIS COMPANY DBA	240,000	-	-	-	240,000
91	FTS	247	AMSTED RAIL COMPANY, INC	12,300	-	-	-	12,300
92	FTS	6262	CERRO FLOW PRODUCTS LLC	7,000	-	-	(7,000)	-
93	FTS	298	CITY OF BISMARCK, MISSOURI	744	-	-	-	744
94	FTS	297	CITY OF CHESTER, ILLINOIS	14,124	-	-	-	14,124
95	FTS	1869	CITY OF HAZEN, ARKANSAS	1,236	-	-	-	1,236
96	FTS	296	CITY OF POTOSI, MISSOURI	14,496	-	-	-	14,496
97	FTS	351	CITY OF RED BUD, ILLINOIS	9,948	-	-	-	9,948
98	FTS	305	CITY OF WATERLOO, ILLINOIS	21,732	-	-	-	21,732
99	FTS	165	DOE RUN RESOURCES CORPORATION	1,000	(1,000)	-	-	-
100	FTS	226	ELEMENTIS SPECIALTIES, INC.	5,532	-	-	-	5,532
101	FTS	6233	GREEN PLAINS TRADE GROUP LLC	108,000	-	-	-	108,000
102	FTS	2061	INDUSTRIAL STEAM PRODUCTS INC	37,080	-	-	-	37,080
103	FTS	5123	LIBERTY UTILITIES (MIDSTATES	4,884	-	-	-	4,884
104	FTS	5124	LIBERTY UTILITIES (MIDSTATES	4,176	-	-	-	4,176
105	FTS	181	MISSISSIPPI LIME COMPANY	40,080	-	-	-	40,080
106	FTS	6114	MISSISSIPPI LIME COMPANY	14,100	-	-	-	14,100

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Reservation Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Adjustment No. 3 3/ (d)	Reservation Quantities, As Adjusted (Dth) (e)
107	FTS	4368	NESTLE PURINA PET CARE COMPANY	72,000	-	-	-	72,000
108	FTS	184	OLIN CORPORATION	36,000	-	-	-	36,000
109	FTS	3699	OLIN CORPORATION	9,000	-	-	-	9,000
110	FTS	6518	PHILLIPS 66 ENERGY TRADING LLC	125,000	-	-	(125,000)	-
111	FTS	6519	PHILLIPS 66 ENERGY TRADING LLC	172,296	-	-	(172,296)	-
112	FTS	6520	PHILLIPS 66 ENERGY TRADING LLC	18,422	-	-	(18,422)	-
113	FTS	6521	PHILLIPS 66 ENERGY TRADING LLC	27,578	-	-	(27,578)	-
114	FTS	6531	PHILLIPS 66 ENERGY TRADING LLC	45,000	-	-	(45,000)	-
115	FTS	6541	PHILLIPS 66 ENERGY TRADING LLC	45,000	-	-	(45,000)	-
116	FTS	6553	PHILLIPS 66 ENERGY TRADING LLC	20,000	-	-	(20,000)	-
117	FTS	3956	PIRAMAL GLASS FLAT RIVER, LLC	9,828	(9,828)	-	-	-
118	FTS	6224	RIVIANA FOODS INC	10,200	-	-	-	10,200
119	FTS	180	SPECIALTY GRANULES INC	18,804	-	-	-	18,804
120	FTS	6253	SPIRE MARKETING INC.	200,000	-	-	(200,000)	-
121	FTS	6326	SPIRE MARKETING INC.	14,816	-	-	-	14,816
122	FTS	6450	SPIRE MARKETING INC.	918	-	-	(918)	-
123	FTS	6452	SPIRE MARKETING INC.	3,786	-	-	(3,786)	-
124	FTS	6500	SPIRE MARKETING INC.	1,170	-	-	(1,170)	-
125	FTS	6501	SPIRE MARKETING INC.	5,214	-	-	(5,214)	-
126	FTS	6533	SPIRE MARKETING INC.	3,055	-	-	(3,055)	-
127	FTS	6534	SPIRE MARKETING INC.	8,660	-	-	(8,660)	-
128	FTS	6535	SPIRE MARKETING INC.	2,145	-	-	(2,145)	-
129	FTS	6536	SPIRE MARKETING INC.	12,190	-	-	(12,190)	-
130	FTS	6542	SPIRE MARKETING INC.	1,076	(1,076)	-	-	-
131	FTS	6543	SPIRE MARKETING INC.	3,100	(3,100)	-	-	-
132	FTS	6545	SPIRE MARKETING INC.	869	-	-	(869)	-
133	FTS	6546	SPIRE MARKETING INC.	153	-	-	(153)	-
134	FTS	6547	SPIRE MARKETING INC.	631	-	-	(631)	-
135	FTS	6548	SPIRE MARKETING INC.	195	-	-	(195)	-
136	FTS	3310	SPIRE MISSOURI INC	1,214,868	-	-	-	1,214,868
137	FTS	6081	SPIRE MISSOURI INC	4,554,480	-	-	-	4,554,480
138	FTS	448	SUMMIT UTILITIES ARKANSAS, INC.	225,972	-	-	-	225,972
139	FTS	4098	SYMMETRY ENERGY SOLUTIONS, LLC	120,000	-	-	-	120,000
140	FTS	5760	SYMMETRY ENERGY SOLUTIONS, LLC	-	-	-	-	-
141	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	288,708	-	-	-	288,708
142	FTS	6234	SYMMETRY ENERGY SOLUTIONS, LLC	6,268	-	-	(6,268)	-
143	FTS	6263	SYMMETRY ENERGY SOLUTIONS, LLC	348	-	-	(348)	-
144	FTS	6507	SYMMETRY ENERGY SOLUTIONS, LLC	(1,638)	-	-	1,638	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Reservation Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Adjustment No. 3 (d)	Reservation Quantities, As Adjusted (Dth) (e)
145	FTS	6516	SYMMETRY ENERGY SOLUTIONS, LLC	89,170	-	17,834	-	107,004
146	FTS	3227	UNITED STATES STEEL CORPORATION	560,736	-	-	-	560,736
147	FTS	6112	UNITED STATES STEEL CORPORATION	84,456	-	-	-	84,456
148	FTS	304	VILLAGE OF DUPO, ILLINOIS	3,720	-	-	-	3,720
149	FTS	6405	WOODRIVER ENERGY LLC	39,078	-	-	(39,078)	-
150	FTS	6537	WOODRIVER ENERGY LLC	87,740	-	-	(87,740)	-
151	FTS	6549	WOODRIVER ENERGY LLC	6,513	-	-	(6,513)	-
152	FTS	324	WRB REFINING, LP	10,239	(10,239)	-	-	-
153	FTS	5683	WRB REFINING, LP	4,772	(4,772)	-	-	-
154	FTS	6060	WRB REFINING, LP	125,000	(125,000)	-	-	-
155	FTS	6264	WRB REFINING, LP	6,526	(6,526)	-	-	-
156	FTS	6505	WRB REFINING, LP	55,266	-	-	(55,266)	-
157	FTS	6506	WRB REFINING, LP	82,734	-	-	(82,734)	-
158	FTS	6508	WRB REFINING, LP	236,907	-	21,537	-	258,444
159			Total Market to Market	9,925,401	(161,541)	39,371	(975,591)	8,827,640
160			Total Reservation Quantities, As Adjusted	27,721,915	(1,378,448)	304,612	(2,825,879)	23,822,200

1/ Reflects termination of Shipper agreement as per contract in the Base Period.

2/ Annualization of contracts commencing in the Base Period.

3/ Capacity debited from Replacement Shipper.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Usage Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (Dth) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Usage Quantities, As Adjusted (Dth) (d)
<u>Rate Schedule FTS</u>							
<u>Field to Field</u>							
1	FTS	3620	AMEREN ILLINOIS COMPANY DBA	708,775	-	-	708,775
2	FTS	6240	CENTERPOINT ENERGY RESOURCES CORP	431,030	-	-	431,030
3	FTS	1018	CITY OF CHESTER, ILLINOIS	76,544	-	-	76,544
4	FTS	296	CITY OF POTOSI, MISSOURI	31,116	-	-	31,116
5	FTS	1019	CITY OF POTOSI, MISSOURI	40,443	-	-	40,443
6	FTS	351	CITY OF RED BUD, ILLINOIS	7,264	-	-	7,264
7	FTS	1020	CITY OF RED BUD, ILLINOIS	47,214	-	-	47,214
8	FTS	305	CITY OF WATERLOO, ILLINOIS	34,018	-	-	34,018
9	FTS	1042	CITY OF WATERLOO, ILLINOIS	27,267	-	-	27,267
10	FTS	3702	ENABLE GAS TRANSMISSION, LLC	105,090,579	-	-	105,090,579
11	FTS	3753	ENABLE GAS TRANSMISSION, LLC	11,942,641	-	-	11,942,641
12	FTS	3801	ENABLE GAS TRANSMISSION, LLC	32,916,566	(32,916,566)	-	-
13	FTS	5706	ENABLE GAS TRANSMISSION, LLC	1,783,428	(1,783,428)	-	-
14	FTS	6195	ENABLE GAS TRANSMISSION, LLC	6,748,139	-	-	6,748,139
15	FTS	6267	KOCH ENERGY SERVICES, LLC	516,649	(516,649)	-	-
16	FTS	6523	KOCH ENERGY SERVICES, LLC	1,126,641	-	-	1,126,641
17	FTS	181	MISSISSIPPI LIME COMPANY	16,255	-	-	16,255
18	FTS	1038	MISSISSIPPI LIME COMPANY	111,320	-	-	111,320
19	FTS	1028	NORTH CROSSETT UTILITIES	4,416	-	-	4,416
20	FTS	6244	SPIRE MARKETING INC.	33,956	-	-	33,956
21	FTS	6253	SPIRE MARKETING INC.	1,968,027	(1,968,027)	-	-
22	FTS	6260	SPIRE MARKETING INC.	1,542,713	-	-	1,542,713
23	FTS	6550	SPIRE MARKETING INC.	2,880	-	-	2,880
24	FTS	6081	SPIRE MISSOURI INC	19,110,540	-	-	19,110,540
25	FTS	1179	SYMMETRY ENERGY SOLUTIONS, LLC	158,423	-	-	158,423
26	FTS	3917	SYMMETRY ENERGY SOLUTIONS, LLC	315,163	-	-	315,163
27	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	41,188	-	-	41,188
28	FTS	6222	SYMMETRY ENERGY SOLUTIONS, LLC	81,803	-	-	81,803
29	FTS	6223	SYMMETRY ENERGY SOLUTIONS, LLC	22,977	(22,977)	-	-
30	FTS	6251	SYMMETRY ENERGY SOLUTIONS, LLC	3,439	(3,439)	-	-
31	FTS	6272	SYMMETRY ENERGY SOLUTIONS, LLC	402,484	-	-	402,484
32	FTS	6283	SYMMETRY ENERGY SOLUTIONS, LLC	682,543	(682,543)	-	-
33	FTS	6516	SYMMETRY ENERGY SOLUTIONS, LLC	433,098	-	86,620	519,718
34	FTS	6528	SYMMETRY ENERGY SOLUTIONS, LLC	693,312	-	-	693,312
35	FTS	6529	SYMMETRY ENERGY SOLUTIONS, LLC	92,595	(92,595)	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Usage Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (Dth) (d)
36	FTS	6532	SYMMETRY ENERGY SOLUTIONS, LLC	7,130	-	-	7,130
37	FTS	1034	VILLAGE OF DUPO, ILLINOIS	30,549	-	-	30,549
38	FTS	6405	WOODRIVER ENERGY LLC	866,819	(866,819)	-	-
39	FTS	6509	WOODRIVER ENERGY LLC	90,463	(90,463)	-	-
40	FTS	6524	WOODRIVER ENERGY LLC	44,490	(44,490)	-	-
41	FTS	6537	WOODRIVER ENERGY LLC	382,152	(382,152)	-	-
42	FTS	6549	WOODRIVER ENERGY LLC	9,040	-	-	9,040
43			Total Field to Field	188,676,089	(39,370,148)	86,620	149,392,561
<u>Field to Market</u>							
44	FTS	3620	AMEREN ILLINOIS COMPANY DBA	3,212,150	-	-	3,212,150
45	FTS	6262	CERRO FLOW PRODUCTS LLC	40,971	(40,971)	-	-
46	FTS	296	CITY OF POTOSI, MISSOURI	74,246	-	-	74,246
47	FTS	351	CITY OF RED BUD, ILLINOIS	95,977	-	-	95,977
48	FTS	305	CITY OF WATERLOO, ILLINOIS	106,040	-	-	106,040
49	FTS	6551	DXT COMMODITIES NORTH AMERICA INC	18,089	-	-	18,089
50	FTS	6552	DXT COMMODITIES NORTH AMERICA INC	6,572	-	-	6,572
51	FTS	226	ELEMENTIS SPECIALTIES, INC.	75,866	-	-	75,866
52	FTS	181	MISSISSIPPI LIME COMPANY	816,612	-	-	816,612
53	FTS	184	OLIN CORPORATION	798,518	-	-	798,518
54	FTS	3699	OLIN CORPORATION	15,054	-	-	15,054
55	FTS	6519	PHILLIPS 66 ENERGY TRADING LLC	2,553,122	-	-	2,553,122
56	FTS	6525	PHILLIPS 66 ENERGY TRADING LLC	310,752	(310,752)	-	-
57	FTS	6541	PHILLIPS 66 ENERGY TRADING LLC	14,528	(14,528)	-	-
58	FTS	6544	PHILLIPS 66 ENERGY TRADING LLC	118,590	-	-	118,590
59	FTS	6253	SPIRE MARKETING INC.	2,240,180	(2,240,180)	-	-
60	FTS	6260	SPIRE MARKETING INC.	437,442	-	-	437,442
61	FTS	6326	SPIRE MARKETING INC.	15,040	-	-	15,040
62	FTS	6450	SPIRE MARKETING INC.	14,229	(14,229)	-	-
63	FTS	6452	SPIRE MARKETING INC.	62,248	(62,248)	-	-
64	FTS	6500	SPIRE MARKETING INC.	18,941	(18,941)	-	-
65	FTS	6501	SPIRE MARKETING INC.	80,214	(80,214)	-	-
66	FTS	6533	SPIRE MARKETING INC.	92,693	(92,693)	-	-
67	FTS	6534	SPIRE MARKETING INC.	260,356	(260,356)	-	-
68	FTS	6535	SPIRE MARKETING INC.	65,208	(65,208)	-	-
69	FTS	6536	SPIRE MARKETING INC.	348,356	(348,356)	-	-
70	FTS	6545	SPIRE MARKETING INC.	26,070	-	-	26,070

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Usage Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (Dth) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Usage Quantities, As Adjusted (Dth) (d)
71	FTS	6546	SPIRE MARKETING INC.	4,590	-	-	4,590
72	FTS	6547	SPIRE MARKETING INC.	18,930	-	-	18,930
73	FTS	6548	SPIRE MARKETING INC.	5,850	-	-	5,850
74	FTS	6550	SPIRE MARKETING INC.	392,893	-	-	392,893
75	FTS	6081	SPIRE MISSOURI INC	26,551,245	-	-	26,551,245
76	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	1,160,732	-	-	1,160,732
77	FTS	6234	SYMMETRY ENERGY SOLUTIONS, LLC	175,728	(175,728)	-	-
78	FTS	6263	SYMMETRY ENERGY SOLUTIONS, LLC	53,328	-	-	53,328
79	FTS	6272	SYMMETRY ENERGY SOLUTIONS, LLC	308,571	-	-	308,571
80	FTS	6283	SYMMETRY ENERGY SOLUTIONS, LLC	169,204	(169,204)	-	-
81	FTS	6507	SYMMETRY ENERGY SOLUTIONS, LLC	271,908	(271,908)	-	-
82	FTS	6516	SYMMETRY ENERGY SOLUTIONS, LLC	1,692,665	-	338,533	2,031,198
83	FTS	6522	SYMMETRY ENERGY SOLUTIONS, LLC	376,999	-	-	376,999
84	FTS	6528	SYMMETRY ENERGY SOLUTIONS, LLC	4,630,191	-	-	4,630,191
85	FTS	3227	UNITED STATES STEEL CORPORATION	142,762	-	-	142,762
86	FTS	6405	WOODRIVER ENERGY LLC	25,036	(25,036)	-	-
87	FTS	6537	WOODRIVER ENERGY LLC	412,856	(412,856)	-	-
88	FTS	6549	WOODRIVER ENERGY LLC	71,854	-	-	71,854
89	FTS	324	WRB REFINING, LP	20,832	(20,832)	-	-
90	FTS	5683	WRB REFINING, LP	147,932	(147,932)	-	-
91	FTS	6264	WRB REFINING, LP	136,276	(136,276)	-	-
92	FTS	6508	WRB REFINING, LP	927,926	-	-	927,926
93			Total Field to Market	49,616,372	(4,908,448)	338,533	45,046,457
<u>Market to Field</u>							
94	FTS	3620	AMEREN ILLINOIS COMPANY DBA	4,036	-	-	4,036
95	FTS	6267	KOCH ENERGY SERVICES, LLC	619,054	(619,054)	-	-
96	FTS	6523	KOCH ENERGY SERVICES, LLC	145,191	-	-	145,191
97	FTS	6081	SPIRE MISSOURI INC	3,010,725	-	-	3,010,725
98	FTS	6272	SYMMETRY ENERGY SOLUTIONS, LLC	3,840	-	-	3,840
99	FTS	6537	WOODRIVER ENERGY LLC	27,460	(27,460)	-	-
100			Total Market to Field	3,810,306	(646,514)	-	3,163,792

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Usage Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (Dth) (d)
<u>Market to Market</u>							
101	FTS	3620	AMEREN ILLINOIS COMPANY DBA	2,410,270	-	-	2,410,270
102	FTS	6115	AMEREN ILLINOIS COMPANY DBA	7,897	-	-	7,897
103	FTS	6262	CERRO FLOW PRODUCTS LLC	54,050	(54,050)	-	-
104	FTS	298	CITY OF BISMARCK, MISSOURI	12,942	-	-	12,942
105	FTS	297	CITY OF CHESTER, ILLINOIS	229,619	-	-	229,619
106	FTS	1869	CITY OF HAZEN, ARKANSAS	24,897	-	-	24,897
107	FTS	296	CITY OF POTOSI, MISSOURI	133,296	-	-	133,296
108	FTS	351	CITY OF RED BUD, ILLINOIS	106,638	-	-	106,638
109	FTS	305	CITY OF WATERLOO, ILLINOIS	175,141	-	-	175,141
110	FTS	6551	DXT COMMODITIES NORTH AMERICA INC	21,490	-	-	21,490
111	FTS	6552	DXT COMMODITIES NORTH AMERICA INC	13,146	-	-	13,146
112	FTS	226	ELEMENTIS SPECIALTIES, INC.	143,368	-	-	143,368
113	FTS	6233	GREEN PLAINS TRADE GROUP LLC	2,726,266	-	-	2,726,266
114	FTS	2061	INDUSTRIAL STEAM PRODUCTS INC	776,935	-	-	776,935
115	FTS	181	MISSISSIPPI LIME COMPANY	1,031,402	-	-	1,031,402
116	FTS	6114	MISSISSIPPI LIME COMPANY	62,836	-	-	62,836
117	FTS	4368	NESTLE PURINA PET CARE COMPANY	1,368,858	-	-	1,368,858
118	FTS	184	OLIN CORPORATION	862,797	-	-	862,797
119	FTS	3699	OLIN CORPORATION	27,026	-	-	27,026
120	FTS	6518	PHILLIPS 66 ENERGY TRADING LLC	3,799,734	(3,799,734)	-	-
121	FTS	6519	PHILLIPS 66 ENERGY TRADING LLC	5,092,016	-	-	5,092,016
122	FTS	6520	PHILLIPS 66 ENERGY TRADING LLC	561,871	(561,871)	-	-
123	FTS	6521	PHILLIPS 66 ENERGY TRADING LLC	841,129	(841,129)	-	-
124	FTS	6525	PHILLIPS 66 ENERGY TRADING LLC	1,347,206	(1,347,206)	-	-
125	FTS	6531	PHILLIPS 66 ENERGY TRADING LLC	1,047,000	(1,047,000)	-	-
126	FTS	6538	PHILLIPS 66 ENERGY TRADING LLC	450,000	-	-	450,000
127	FTS	6541	PHILLIPS 66 ENERGY TRADING LLC	1,207,930	(1,207,930)	-	-
128	FTS	6544	PHILLIPS 66 ENERGY TRADING LLC	750,000	-	-	750,000
129	FTS	6553	PHILLIPS 66 ENERGY TRADING LLC	408,705	-	-	408,705
130	FTS	6224	RIVIANA FOODS INC	213,954	-	-	213,954
131	FTS	6244	SPIRE MARKETING INC.	82,336	-	-	82,336
132	FTS	6253	SPIRE MARKETING INC.	9,377,004	(9,377,004)	-	-
133	FTS	6260	SPIRE MARKETING INC.	3,565,026	-	-	3,565,026
134	FTS	6326	SPIRE MARKETING INC.	266,696	-	-	266,696
135	FTS	6450	SPIRE MARKETING INC.	28,152	(28,152)	-	-
136	FTS	6452	SPIRE MARKETING INC.	116,103	(116,103)	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Usage Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (Dth) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Usage Quantities, As Adjusted (Dth) (d)
137	FTS	6500	SPIRE MARKETING INC.	35,880	(35,880)	-	-
138	FTS	6501	SPIRE MARKETING INC.	159,896	(159,896)	-	-
139	FTS	6533	SPIRE MARKETING INC.	92,693	(92,693)	-	-
140	FTS	6534	SPIRE MARKETING INC.	263,264	(263,264)	-	-
141	FTS	6535	SPIRE MARKETING INC.	65,208	(65,208)	-	-
142	FTS	6536	SPIRE MARKETING INC.	370,576	(370,576)	-	-
143	FTS	6542	SPIRE MARKETING INC.	33,400	(33,400)	-	-
144	FTS	6543	SPIRE MARKETING INC.	3,100	(3,100)	-	-
145	FTS	6545	SPIRE MARKETING INC.	26,070	-	-	26,070
146	FTS	6546	SPIRE MARKETING INC.	4,590	-	-	4,590
147	FTS	6547	SPIRE MARKETING INC.	18,930	-	-	18,930
148	FTS	6548	SPIRE MARKETING INC.	5,850	-	-	5,850
149	FTS	6550	SPIRE MARKETING INC.	564,388	-	-	564,388
150	FTS	3310	SPIRE MISSOURI INC	4,589,362	-	-	4,589,362
151	FTS	3311	SPIRE MISSOURI INC	898,881	-	-	898,881
152	FTS	6081	SPIRE MISSOURI INC	19,068,121	-	-	19,068,121
153	FTS	4098	SYMMETRY ENERGY SOLUTIONS, LLC	1,953,660	-	-	1,953,660
154	FTS	5760	SYMMETRY ENERGY SOLUTIONS, LLC	53,878	-	-	53,878
155	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	5,132,469	-	-	5,132,469
156	FTS	6234	SYMMETRY ENERGY SOLUTIONS, LLC	191,398	(191,398)	-	-
157	FTS	6263	SYMMETRY ENERGY SOLUTIONS, LLC	69,592	-	-	69,592
158	FTS	6272	SYMMETRY ENERGY SOLUTIONS, LLC	626,061	-	-	626,061
159	FTS	6283	SYMMETRY ENERGY SOLUTIONS, LLC	742,580	(742,580)	-	-
160	FTS	6507	SYMMETRY ENERGY SOLUTIONS, LLC	290,757	(290,757)	-	-
161	FTS	6516	SYMMETRY ENERGY SOLUTIONS, LLC	2,115,004	-	423,001	2,538,005
162	FTS	6522	SYMMETRY ENERGY SOLUTIONS, LLC	380,781	-	-	380,781
163	FTS	6527	SYMMETRY ENERGY SOLUTIONS, LLC	1,354,630	-	-	1,354,630
164	FTS	6528	SYMMETRY ENERGY SOLUTIONS, LLC	5,802,734	-	-	5,802,734
165	FTS	3227	UNITED STATES STEEL CORPORATION	3,587,980	-	-	3,587,980
166	FTS	6112	UNITED STATES STEEL CORPORATION	1,141,739	-	-	1,141,739
167	FTS	304	VILLAGE OF DUPO, ILLINOIS	48,595	-	-	48,595
168	FTS	6405	WOODRIVER ENERGY LLC	272,411	(272,411)	-	-
169	FTS	6537	WOODRIVER ENERGY LLC	805,971	(805,971)	-	-
170	FTS	6549	WOODRIVER ENERGY LLC	87,298	-	-	87,298
171	FTS	324	WRB REFINING, LP	317,409	(317,409)	-	-
172	FTS	5683	WRB REFINING, LP	147,932	(147,932)	-	-
173	FTS	6264	WRB REFINING, LP	197,718	(197,718)	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Usage Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Usage Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Usage Quantities, As Adjusted (Dth) (d)
174	FTS	6505	WRB REFINING, LP	1,132,953	(1,132,953)	-	-
175	FTS	6506	WRB REFINING, LP	1,696,047	(1,696,047)	-	-
176	FTS	6508	WRB REFINING, LP	1,976,618	-	-	1,976,618
177			Total Market to Market	95,670,160	(25,199,372)	423,001	70,893,789
178			Total Usage Quantities, As Adjusted	337,772,927	(70,124,482)	848,154	268,496,599

1/ Reflects termination of Shipper agreement as per contract in the Base Period.

2/ Annualization of contracts commencing in the Base Period.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Overrun Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No	Rate Schedule	Contract Number	Shipper Name	Overrun Quantities (Dth) (a)	Adjustment No. 1 (b)	Adjustment No. 2 (c)	Overrun Quantities, As Adjusted (Dth) (d)
<u>Rate Schedule FTS</u>							
<u>Field to Field</u>							
1	FTS	6240	CENTERPOINT ENERGY RESOURCES CORP	8,782	-	-	8,782
2	FTS	1018	CITY OF CHESTER, ILLINOIS	25,664	-	-	25,664
3	FTS	1028	NORTH CROSSETT UTILITIES	8,268	-	-	8,268
4	FTS	6081	SPIRE MISSOURI INC	10,770	-	-	10,770
5	FTS	6223	SYMMETRY ENERGY SOLUTIONS, LLC	3,730	(3,730)	-	-
6			Total Field to Field	57,214	(3,730)	-	53,484
<u>Field to Market</u>							
7	FTS	298	CITY OF BISMARCK, MISSOURI	1,009	-	-	1,009
8	FTS	297	CITY OF CHESTER, ILLINOIS	631	-	-	631
9	FTS	226	ELEMENTIS SPECIALTIES, INC.	4	-	-	4
10	FTS	6519	PHILLIPS 66 ENERGY TRADING LLC	8,156	-	-	8,156
11	FTS	6553	PHILLIPS 66 ENERGY TRADING LLC	2,829	-	-	2,829
12	FTS	6081	SPIRE MISSOURI INC	245,905	-	-	245,905
13	FTS	5760	SYMMETRY ENERGY SOLUTIONS, LLC	17,896	-	-	17,896
14	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	500	-	-	500
15	FTS	6272	SYMMETRY ENERGY SOLUTIONS, LLC	3	-	-	3
16	FTS	304	VILLAGE OF DUPO, ILLINOIS	30	-	-	30
17			Total Field to Market	276,963	-	-	276,963
<u>Market to Field</u>							
18			NONE	-	-	-	-
19			Total Market to Field	-	-	-	-
<u>Market to Market</u>							
20	FTS	298	CITY OF BISMARCK, MISSOURI	134	-	-	134
21	FTS	1869	CITY OF HAZEN, ARKANSAS	226	-	-	226
22	FTS	226	ELEMENTIS SPECIALTIES, INC.	23,607	-	-	23,607
23	FTS	6233	GREEN PLAINS TRADE GROUP LLC	35,071	-	-	35,071
24	FTS	2061	INDUSTRIAL STEAM PRODUCTS INC	17	-	-	17
25	FTS	6114	MISSISSIPPI LIME COMPANY	320	-	-	320
26	FTS	6253	SPIRE MARKETING INC.	2,064	(2,064)	-	-
27	FTS	6260	SPIRE MARKETING INC.	5,624	-	-	5,624
28	FTS	6326	SPIRE MARKETING INC.	171	-	-	171
29	FTS	6081	SPIRE MISSOURI INC	18,303	-	-	18,303
30	FTS	4098	SYMMETRY ENERGY SOLUTIONS, LLC	713	-	-	713
31	FTS	6129	SYMMETRY ENERGY SOLUTIONS, LLC	14,182	-	-	14,182
32	FTS	6283	SYMMETRY ENERGY SOLUTIONS, LLC	3,500	(3,500)	-	-
33			Total Market to Market	103,932	(5,564)	-	98,368
34			Total Overrun Quantities, As Adjusted	438,109	(9,294)	-	428,815

1/ Reflects termination of Shipper agreement as per contract in the Base Period.

2/ Annualization of contracts commencing in the Base Period.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Deliverability Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Reservation Quantities, As Adjusted (Dth) (d)
<u>Rate Schedule FSS</u>							
1	FSS	3411	AMEREN ILLINOIS COMPANY DBA	209,028	-	-	209,028
2	FSS	482	AMSTED RAIL COMPANY, INC	7,512	-	-	7,512
3	FSS	504	CITY OF AUGUSTA, ARKANSAS	3,660	-	-	3,660
4	FSS	507	CITY OF CHESTER, ILLINOIS	20,904	-	-	20,904
5	FSS	513	CITY OF POTOSI, MISSOURI	14,628	-	-	14,628
6	FSS	515	CITY OF RED BUD, ILLINOIS	11,160	-	-	11,160
7	FSS	516	CITY OF WATERLOO, ILLINOIS	12,540	-	-	12,540
8	FSS	4545	LIBERTY UTILITIES (MIDSTATES	5,748	-	-	5,748
9	FSS	4551	LIBERTY UTILITIES (MIDSTATES	22,992	-	-	22,992
10	FSS	494	MISSISSIPPI LIME COMPANY	26,124	-	-	26,124
11	FSS	511	NORTH CROSSETT UTILITIES	2,616	-	-	2,616
12	FSS	4654	SPIRE MARKETING INC.	627,084	-	-	627,084
13	FSS	3147	SPIRE MISSOURI INC	4,598,712	-	-	4,598,712
14	FSS	500	SUMMIT UTILITIES ARKANSAS, INC.	146,328	-	-	146,328
15	FSS	4634	SYMMETRY ENERGY SOLUTIONS, LLC	100,416	-	-	100,416
16	FSS	4659	SYMMETRY ENERGY SOLUTIONS, LLC	130,196	-	11,836	142,032
17	FSS	3086	UNITED STATES STEEL CORPORATION	458,027	-	-	458,027
18	FSS	510	VILLAGE OF DUPO, ILLINOIS	6,276	-	-	6,276
19	FSS	4658	WOODRIVER ENERGY LLC	209,028	-	-	209,028
20			Total Reservation Quantities, As Adjusted	<u>6,612,979</u>	<u>-</u>	<u>11,836</u>	<u>6,624,815</u>

1/ Reflects termination of Shipper agreement as per contract in the Base Period.

2/ Annualization of contracts commencing in the Base Period.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Adjustments to Capacity Quantities - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FSS

Line No	Rate Schedule	Contract Number	Shipper Name	Reservation Quantities (Dth) (a)	Adjustment No. 1 1/ (b)	Adjustment No. 2 2/ (c)	Reservation Quantities, As Adjusted (Dth) (d)
<u>Rate Schedule FSS</u>							
1	FSS	3411	AMEREN ILLINOIS COMPANY DBA	12,000,000	-	-	12,000,000
2	FSS	482	AMSTED RAIL COMPANY, INC	-	-	-	-
3	FSS	504	CITY OF AUGUSTA, ARKANSAS	210,000	-	-	210,000
4	FSS	507	CITY OF CHESTER, ILLINOIS	1,200,000	-	-	1,200,000
5	FSS	513	CITY OF POTOSI, MISSOURI	840,000	-	-	840,000
6	FSS	515	CITY OF RED BUD, ILLINOIS	640,548	-	-	640,548
7	FSS	516	CITY OF WATERLOO, ILLINOIS	720,000	-	-	720,000
8	FSS	4545	LIBERTY UTILITIES (MIDSTATES	329,988	-	-	329,988
9	FSS	4551	LIBERTY UTILITIES (MIDSTATES	1,319,928	-	-	1,319,928
10	FSS	494	MISSISSIPPI LIME COMPANY	1,500,000	-	-	1,500,000
11	FSS	511	NORTH CROSSETT UTILITIES	150,000	-	-	150,000
12	FSS	4654	SPIRE MARKETING INC.	36,000,000	-	-	36,000,000
13	FSS	3147	SPIRE MISSOURI INC	264,000,000	-	-	264,000,000
14	FSS	500	SUMMIT UTILITIES ARKANSAS, INC.	8,400,000	-	-	8,400,000
15	FSS	4634	SYMMETRY ENERGY SOLUTIONS, LLC	5,764,800	-	-	5,764,800
16	FSS	4659	SYMMETRY ENERGY SOLUTIONS, LLC	7,473,653	-	679,423	8,153,076
17	FSS	3086	UNITED STATES STEEL CORPORATION	13,689,468	-	-	13,689,468
18	FSS	510	VILLAGE OF DUPO, ILLINOIS	360,000	-	-	360,000
19	FSS	4658	WOODRIVER ENERGY LLC	12,000,000	-	-	12,000,000
20			Total Reservation Quantities, As Adjusted	<u>366,598,385</u>	<u>-</u>	<u>679,423</u>	<u>367,277,808</u>

1/ Reflects termination of Shipper agreement as per contract in the Base Period.

2/ Annualization of contracts commencing in the Base Period.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Revenue Credit - Non-Incremental
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	Acct. 490 Products Extraction	Acct. 491 Processed By Others	Acct. 492 Incidental Sales	Acct. 493 Property Rent	Acct. 494 Interdepartment Rents	Acct. 495 Other Gas Revenues	PALS Revenues	Base Period Total	Adjustments to Base Period Acct 495	As Adjusted Total
		(a) \$	(b) \$	(c) \$	(d) \$	(e) \$	(f) \$	(g) \$	(h) \$	(i) \$	(j) \$
1	May 2023	-	-	-	-	-	(5,663)	28,141	22,478	5,663	28,141
2	June	-	-	-	-	-	(6,704)	68,612	61,908	6,704	68,612
3	July	-	-	-	-	-	2,878	-	2,878	(2,878)	-
4	August	-	-	-	-	-	25,153	-	25,153	(25,153)	-
5	September	-	-	-	-	-	-	-	-	-	-
6	October	-	-	-	-	-	7,584	7,443	15,027	(7,584)	7,443
7	November	-	-	-	-	-	153,976	719	154,695	(153,976)	719
8	December	-	-	-	-	-	158,834	-	158,834	(158,834)	-
9	January 2024	-	-	-	-	-	-	-	-	-	-
10	February	-	-	-	-	-	319,666	-	319,666	(319,666)	-
11	March	-	-	-	-	-	-	-	-	-	-
12	April	-	-	-	-	-	1,305	-	1,305	(1,305)	-
13	TOTAL	-	-	-	-	-	657,029	104,915	761,944	(657,029)	104,915

Docket No. RP24-____-000
Schedule G-1.2

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Actual Revenue and Billing Determinants - Incremental
Twelve Months Ended April 30, 2024, As Adjusted
Rate Schedule FTS

Line No.	Contract Number	Shipper Name	Affiliate (a)	Contract Term < 1 Year (b)	Negotiated Rate (c)	Billed Month (d)	Demand (e) Dth	Commodity (f) Dth	Overrun (g) Dth	Demand Revenues (h) \$	Commodity Revenues (i) \$	Overrun Revenues (j) \$	Total Operating Revenues (k) \$	Total Revenues (l) \$
<u>Market To Market Transportation</u>														
1	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	May-2023	30,000	2,329	-	193,386.00	22.84	-	193,408.84	193,408.84
2	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jun-2023	30,000	11,998	-	193,386.00	117.60	-	193,503.60	193,503.60
3	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jul-2023	30,000	22,797	-	193,386.00	223.43	-	193,609.43	193,609.43
4	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Aug-2023	30,000	110,110	-	193,386.00	1,079.09	-	194,465.09	194,465.09
5	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Sep-2023	30,000	3,385	-	193,386.00	33.17	-	193,419.17	193,419.17
6	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Oct-2023	30,000	-	-	193,386.00	-	-	193,386.00	193,386.00
7	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Nov-2023	30,000	-	-	193,386.00	-	-	193,386.00	193,386.00
8	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Dec-2023	30,000	1,851	-	193,386.00	18.15	-	193,404.15	193,404.15
9	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Jan-2024	30,000	23,199	-	193,386.00	227.35	-	193,613.35	193,613.35
10	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Feb-2024	30,000	28,042	-	193,386.00	274.81	-	193,660.81	193,660.81
11	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Mar-2024	30,000	-	-	193,386.00	-	-	193,386.00	193,386.00
12	3668	UNION ELECTRIC COMPANY D/B/A	No	No	No	Apr-2024	30,000	7,811	-	193,386.00	76.55	-	193,462.55	193,462.55
13						Total:	360,000	211,522	-	2,320,632.00	2,072.99	-	2,322,704.99	2,322,704.99
14		Total FTS Market to Market Transportation					360,000	211,522	-	2,320,632.00	2,072.99	-	2,322,704.99	2,322,704.99
15		Total Rate Schedule FTS					360,000	211,522	-	2,320,632.00	2,072.99	-	2,322,704.99	2,322,704.99

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

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ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor	S&E	Gas	Total	Labor	S&E	Gas	Total	Labor	S&E	Gas	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		<u>Gas Supply Expense</u>												
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	514,837	514,837	-	-	(514,837)	(514,837)	-	-	-	-
3	805.00	Other Gas Purchases	-	-	463,544	463,544	-	-	(463,544)	(463,544)	-	-	-	-
4	806.00	Exchange Gas	-	-	(541,201)	(541,201)	-	-	541,201	541,201	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	11,021,390	11,021,390	-	-	(11,021,390)	(11,021,390)	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	(9,842,496)	(9,842,496)	-	-	9,842,496	9,842,496	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	(3,102,697)	(3,102,697)	-	-	3,102,697	3,102,697	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	(1,078,347)	(1,078,347)	-	-	1,078,347	1,078,347	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	(2,564,970)	(2,564,970)	-	-	2,564,970	2,564,970	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)	S&E (j)	Gas (k)	Total (l)
		<u>Underground Storage Expense</u>												
1	814.00	Operation Supervision and Engineering	\$ -	\$ 979,267	\$ -	\$ 979,267	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 979,267	\$ -	\$ 979,267
2	816.00	Wells Expenses	-	742,803	-	742,803	-	-	-	-	-	742,803	-	742,803
3	817.00	Lines Expenses	1,046,108	480,978	-	1,527,086	-	-	-	-	1,046,108	480,978	-	1,527,086
4	818.00	Compressor Station Expenses	343,679	884,794	22,929	1,251,402	-	-	(22,929)	(22,929)	343,679	884,794	-	1,228,473
5	819.00	Compressor Station Fuel and Power	-	-	1,061,295	1,061,295	-	-	(1,061,295)	(1,061,295)	-	-	-	-
6	820.00	M&R Station Expenses	361,441	134,298	-	495,739	-	-	-	-	361,441	134,298	-	495,739
7	823.00	Gas Losses	-	-	947,210	947,210	-	-	(947,210)	(947,210)	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-	-	-	-	-
10	826.00	Rents	-	53,246	-	53,246	-	-	-	-	-	53,246	-	53,246
11		Total Operation	<u>1,751,228</u>	<u>3,275,386</u>	<u>2,031,434</u>	<u>7,058,048</u>	<u>-</u>	<u>-</u>	<u>(2,031,434)</u>	<u>(2,031,434)</u>	<u>1,751,228</u>	<u>3,275,386</u>	<u>-</u>	<u>5,026,614</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	491,248	-	491,248	-	-	-	-	-	491,248	-	491,248
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	298,336	-	298,336	-	-	-	-	-	298,336	-	298,336
17	835.00	Measuring and Regulating Station Equipment	-	56,189	-	56,189	-	-	-	-	-	56,189	-	56,189
18	837.00	Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>845,773</u>	<u>-</u>	<u>845,773</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>845,773</u>	<u>-</u>	<u>845,773</u>
20		Total Underground Storage Expense	<u>1,751,228</u>	<u>4,121,159</u>	<u>2,031,434</u>	<u>7,903,821</u>	<u>-</u>	<u>-</u>	<u>(2,031,434)</u>	<u>(2,031,434)</u>	<u>1,751,228</u>	<u>4,121,159</u>	<u>-</u>	<u>5,872,387</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor	S&E	Gas	Total	Labor	S&E	Gas	Total	Labor	S&E	Gas	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		<u>Transmission Expense</u>												
1	850.00	Operation Supervision and Engineering	\$ 1,775,421	\$ 3,095,505	\$ -	\$ 4,870,926	\$ -	\$ -	\$ -	\$ -	\$ 1,775,421	\$ 3,095,505	\$ -	\$ 4,870,926
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,191,972	2,194,237	-	3,386,209	96,599	-	-	96,599	1,288,571	2,194,237	-	3,482,808
5	854.00	Gas for Compressor Station Fuel	-	-	2,036,437	2,036,437	-	-	(2,036,437)	(2,036,437)	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	5	5	-	-	(5)	(5)	-	-	-	-
7	856.00	Mains Expenses	3,431,451	2,158,853	124,681	5,714,985	(96,599)	-	(124,681)	(221,280)	3,334,852	2,158,853	-	5,493,705
8	857.00	Measuring and Regulating Station Expenses	1,353,256	676,358	-	2,029,614	-	-	-	-	1,353,256	676,358	-	2,029,614
9	858.00	Transmission and Compression of Gas by Others	-	1,378,712	-	1,378,712	-	-	-	-	-	1,378,712	-	1,378,712
10	859.00	Other Expenses	-	-	(197)	(197)	-	-	197	197	-	-	-	-
11	860.00	Rents	-	545,747	-	545,747	-	-	-	-	-	545,747	-	545,747
12		Total Operation	<u>7,752,100</u>	<u>10,049,412</u>	<u>2,160,926</u>	<u>19,962,438</u>	<u>-</u>	<u>-</u>	<u>(2,160,926)</u>	<u>(2,160,926)</u>	<u>7,752,100</u>	<u>10,049,412</u>	<u>-</u>	<u>17,801,512</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	54,830	1,265,982	-	1,320,812	(1,669)	-	-	(1,669)	53,161	1,265,982	-	1,319,143
16	864.00	Maintenance of Compressor Station Equipment	48,719	479,789	-	528,508	1,669	-	-	1,669	50,388	479,789	-	530,177
17	865.00	Maintenance of Measuring and Regulating Station Equip.	828	117,832	-	118,660	-	-	-	-	828	117,832	-	118,660
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>104,377</u>	<u>1,863,603</u>	<u>-</u>	<u>1,967,980</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>104,377</u>	<u>1,863,603</u>	<u>-</u>	<u>1,967,980</u>
21		Total Transmission Expense	<u>7,856,477</u>	<u>11,913,015</u>	<u>2,160,926</u>	<u>21,930,418</u>	<u>-</u>	<u>-</u>	<u>(2,160,926)</u>	<u>(2,160,926)</u>	<u>7,856,477</u>	<u>11,913,015</u>	<u>-</u>	<u>19,769,492</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)	S&E (j)	Gas (k)	Total (l)
		<u>Customer Accounts Expense</u>												
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>												
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Administrative and General Expense</u>												
9	920.00	Administrative and General Salaries	2,204,694	1,328,055	-	3,532,749	-	-	-	-	2,204,694	1,328,055	-	3,532,749
10	921.00	Office Supplies and Expenses	-	1,117,184	-	1,117,184	-	-	-	-	-	1,117,184	-	1,117,184
11	922.00	Administrative Expenses Transferred - Credit	-	(2,823)	-	(2,823)	-	-	-	-	-	(2,823)	-	(2,823)
12	923.00	Outside Services Employed	-	1,339,387	-	1,339,387	-	-	-	-	-	1,339,387	-	1,339,387
13	924.00	Property Insurance	-	392,462	-	392,462	-	-	-	-	-	392,462	-	392,462
14	925.00	Injuries and Damages	-	373,899	-	373,899	-	-	-	-	-	373,899	-	373,899
15	926.00	Employee Pensions and Benefits	-	2,218,186	-	2,218,186	-	32,130	-	32,130	-	2,250,316	-	2,250,316
16	928.00	Regulatory Commission Expenses	-	371,068	-	371,068	-	(370,276)	-	(370,276)	-	792	-	792
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-
19	931.00	Rents	-	177,715	-	177,715	-	-	-	-	-	177,715	-	177,715
20		Total Operation	2,204,694	7,315,133	-	9,519,827	-	(338,146)	-	(338,146)	2,204,694	6,976,987	-	9,181,681
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	2,204,694	7,315,133	-	9,519,827	-	(338,146)	-	(338,146)	2,204,694	6,976,987	-	9,181,681
24		Grand Total	\$ 11,812,399	\$ 23,349,307	\$ 1,627,390	\$ 36,789,096	\$ -	\$ (338,146)	\$ (1,627,390)	\$ (1,965,536)	\$ 11,812,399	\$ 23,011,161	\$ -	\$ 34,823,560

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Summary of Adjustments to Operation & Maintenance Expenses
Twelve Months Ended April 30, 2024, As Adjusted

<u>Line No.</u>	<u>Adjustment No.</u>	<u>Description</u>	<u>Amount (a)</u>
1	No. 1	Adjustment to eliminate other gas supply expenses, gas costs and electric power used in utility operations	\$ (1,627,390)
2	No. 2	Adjustment to eliminate ACA expenses	(370,276)
3	No. 3	Adjustment to reclass Labor Expenses between Cost Centers	-
4	No. 4	Adjustment to reclass Administrative and General Expenses from Incremental - Ameren to Non-Incremental	32,130
5		Total Adjustments	\$ <u>(1,965,536)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Adjustment By Number
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	(514,837)	(514,837)	-	-	-	-
3	805.00	Other Gas Purchases	-	-	(463,544)	(463,544)	-	-	-	-
4	806.00	Exchange Gas	-	-	541,201	541,201	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	(11,021,390)	(11,021,390)	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	9,842,496	9,842,496	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	3,102,697	3,102,697	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	1,078,347	1,078,347	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	2,564,970	2,564,970	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Adjustment By Number
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	(22,929)	(22,929)	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	(1,061,295)	(1,061,295)	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	(947,210)	(947,210)	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	(2,031,434)	(2,031,434)	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	(2,031,434)	(2,031,434)	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	(2,036,437)	(2,036,437)	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	(5)	(5)	-	-	-	-
7	856.00	Mains Expenses	-	-	(124,681)	(124,681)	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	197	197	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	(2,160,926)	(2,160,926)	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	(2,160,926)	(2,160,926)	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Adjustment By Number
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-
		<u>Administrative and General Expense</u>								
9	920.00	Administrative and General Salaries	-	-	-	-	-	-	-	-
10	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
11	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
13	924.00	Property Insurance	-	-	-	-	-	-	-	-
14	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
15	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
16	928.00	Regulatory Commission Expenses	-	-	-	-	-	(370,276)	-	(370,276)
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
19	931.00	Rents	-	-	-	-	-	-	-	-
20		Total Operation	-	-	-	-	-	(370,276)	-	(370,276)
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	-	-	-	-	-	(370,276)	-	(370,276)
24		Grand Total	\$ -	\$ -	\$ (1,627,390)	\$ (1,627,390)	\$ -	\$ (370,276)	\$ -	\$ (370,276)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Adjustment By Number
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 3				Adjustment No. 4			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Adjustment By Number
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 3				Adjustment No. 4			
			Labor	S&E	Gas	Total	Labor	S&E	Gas	Total
			(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 3				Adjustment No. 4			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	96,599	-	-	96,599	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	(96,599)	-	-	(96,599)	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	(1,669)	-	-	(1,669)	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	1,669	-	-	1,669	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Adjustment By Number
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 3				Adjustment No. 4			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-
		<u>Administrative and General Expense</u>								
9	920.00	Administrative and General Salaries	-	-	-	-	-	-	-	-
10	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
11	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
13	924.00	Property Insurance	-	-	-	-	-	-	-	-
14	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
15	926.00	Employee Pensions and Benefits	-	-	-	-	-	32,130	-	32,130
16	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
19	931.00	Rents	-	-	-	-	-	-	-	-
20		Total Operation	-	-	-	-	-	32,130	-	32,130
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	-	-	-	-	-	32,130	-	32,130
24		Grand Total	\$ -	\$ -	\$ -	\$ -	\$ -	32,130	\$ -	32,130

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Summarized Adjustments
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Gas Supply Expense</u>				
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	(514,837)	(514,837)
3	805.00	Other Gas Purchases	-	-	(463,544)	(463,544)
4	806.00	Exchange Gas	-	-	541,201	541,201
5	808.10	Gas withdrawn from Storage - Debt	-	-	(11,021,390)	(11,021,390)
6	808.20	Gas delivered to Storage - Credit	-	-	9,842,496	9,842,496
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	3,102,697	3,102,697
8	812.00	Gas used for Other Utility Operations - Credit	-	-	1,078,347	1,078,347
9	813.00	Other Gas Storage Expenses	-	-	-	-
10		Total Gas Supply Expense	-	-	2,564,970	2,564,970

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Summarized Adjustments
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Underground Storage Expense</u>				
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	(22,929)	(22,929)
5	819.00	Compressor Station Fuel and Power	-	-	(1,061,295)	(1,061,295)
6	820.00	M&R Station Expenses	-	-	-	-
7	823.00	Gas Losses	-	-	(947,210)	(947,210)
8	824.00	Other Expenses	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-
10	826.00	Rents	-	-	-	-
11		Total Operation	-	-	(2,031,434)	(2,031,434)
12	830.00	Maintenance Supervision and Engineering	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-
18	837.00	Other Equipment	-	-	-	-
19		Total Maintenance	-	-	-	-
20		Total Underground Storage Expense	-	-	(2,031,434)	(2,031,434)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Summarized Adjustments
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Transmission Expense</u>				
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	96,599	-	-	96,599
5	854.00	Gas for Compressor Station Fuel	-	-	(2,036,437)	(2,036,437)
6	855.00	Other Fuel and Power For Compressor Stations	-	-	(5)	(5)
7	856.00	Mains Expenses	(96,599)	-	(124,681)	(221,280)
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-
10	859.00	Other Expenses	-	-	197	197
11	860.00	Rents	-	-	-	-
12		Total Operation	-	-	(2,160,926)	(2,160,926)
13	861.00	Maintenance Supervision and Engineering	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-
15	863.00	Maintenance of Mains	(1,669)	-	-	(1,669)
16	864.00	Maintenance of Compressor Station Equipment	1,669	-	-	1,669
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-
20		Total Maintenance	-	-	-	-
21		Total Transmission Expense	-	-	(2,160,926)	(2,160,926)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Summarized Adjustments
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Customer Accounts Expense</u>				
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-
		<u>Sales Expense</u>				
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-
8		Total Sales Expense	-	-	-	-
		<u>Administrative and General Expense</u>				
9	920.00	Administrative and General Salaries	-	-	-	-
10	921.00	Office Supplies and Expenses	-	-	-	-
11	922.00	Administrative Expenses Transferred - Credit	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-
13	924.00	Property Insurance	-	-	-	-
14	925.00	Injuries and Damages	-	-	-	-
15	926.00	Employee Pensions and Benefits	-	32,130	-	32,130
16	928.00	Regulatory Commission Expenses	-	(370,276)	-	(370,276)
17	930.10	General Advertising Expenses	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-
19	931.00	Rents	-	-	-	-
20		Total Operation	-	(338,146)	-	(338,146)
21	932.00	Maintenance of General Plant	-	-	-	-
22		Total Maintenance	-	-	-	-
23		Total Administrative and General Expense	-	(338,146)	-	(338,146)
24		Grand Total	\$ -	\$ (338,146)	\$ (1,627,390)	\$ (1,965,536)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Adjustment No. 1
Eliminate Other Gas Storage Expenses, Gas Costs
and Electric Power Used in Utility Operations
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Amount (a)
1	803.00	Natural Gas Transmission Line Purchases	\$ (514,837)
2	805.00	Other Gas Purchases	(463,544)
3	806.00	Exchange Gas	541,201
4	808.10	Gas withdrawn from Storage - Debit	(11,021,390)
5	808.20	Gas delivered to Storage - Credit	9,842,496
6	810.00	Gas used for Compressor Station Fuel - Credit	3,102,697
7	812.00	Gas used for Other Utility Operations - Credit	1,078,347
8	813.00	Other Gas Storage Expenses	-
9		Subtotal	<u>2,564,970</u>
10	818.00	Compressor Station Expenses	(22,929)
11	819.00	Compressor Station Fuel and Power	(1,061,295)
12	823.00	Gas Losses	(947,210)
13		Subtotal	<u>(2,031,434)</u>
14	854.00	Gas for Compressor Station Fuel	(2,036,437)
15	855.00	Other Fuel and Power For Compressor Stations	(5)
16	856.00	Mains Expenses	(124,681)
17	859.00	Other Expenses	197
18		Subtotal	<u>(2,160,926)</u>
19		Total Adjustment	<u>\$ (1,627,390)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Adjustment No. 2
Eliminate ACA Expenses
Twelve Months Ended April 30, 2024, As Adjusted

<u>Line No.</u>	<u>FERC Account</u>	<u>Description</u>	<u>Amount (a)</u>
1	928.00	Regulatory Commission Expenses	\$ (370,276)
2		Total Adjustment	\$ <u><u>(370,276)</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC
Non-Incremental Facilities
Adjustment No. 3
Adjustment to Reclass Labor Expenses between Cost Centers

Line No.	FERC Account	Description	Reference	Detail (a)	Total Adjustment (b)	Explanation (c)
1	856.00	Mains Expenses - Labor	H-1(1)(a).1	\$ (96,599)	\$	Reclass from Field 856.00
2		Total Account No. 856.00			(96,599)	
3	853.00	Compressor Station Labor and Expenses - Labor	H-1(1)(a).1	96,599		Reclass to Glendale 853.00
4		Total Account No. 853.00			96,599	
5	863.00	Maintenance of Mains - Labor	H-1(1)(a).1	(1,669)		Reclass from Field 863.00
6		Total Account No. 863.00			(1,669)	
7	864.00	Maintenance of Compressor Station Equipment - Labor	H-1(1)(a).1	1,669		Reclass to Glendale 864.00
8		Total Account No. 864.00			1,669	
9		Total Adjustment			\$ <u>-</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Adjustment No. 4
Administrative & General Expenses Reclass
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Amount (a)	Explanation (b)
1	926.00	Employee Pensions and Benefits	\$ 32,130	Reclass from Incremental Facilities - Ameren
2		Total Adjustment	\$ <u>32,130</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	99,356	91,758	82,725	88,222	92,914	79,343	95,298
4	818.00	Compressor Station Expenses	33,022	21,896	27,008	26,891	25,821	28,227	33,057
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	12,891	41,079	29,159	29,823	26,620	28,534	29,744
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>145,269</u>	<u>154,733</u>	<u>138,892</u>	<u>144,936</u>	<u>145,355</u>	<u>136,104</u>	<u>158,099</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>145,269</u>	<u>154,733</u>	<u>138,892</u>	<u>144,936</u>	<u>145,355</u>	<u>136,104</u>	<u>158,099</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	50,195	96,672	86,684	96,950	85,991	1,046,108	-	1,046,108
4	818.00	Compressor Station Expenses	34,877	32,376	26,854	25,515	28,135	343,679	-	343,679
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	22,303	18,120	52,356	37,349	33,463	361,441	-	361,441
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	<u>107,375</u>	<u>147,168</u>	<u>165,894</u>	<u>159,814</u>	<u>147,589</u>	<u>1,751,228</u>	<u>-</u>	<u>1,751,228</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>107,375</u>	<u>147,168</u>	<u>165,894</u>	<u>159,814</u>	<u>147,589</u>	<u>1,751,228</u>	<u>-</u>	<u>1,751,228</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 140,973	\$ 155,399	\$ 141,142	\$ 151,774	\$ 146,613	\$ 146,679	\$ 146,127
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	92,180	86,165	87,597	96,963	97,172	103,965	102,926
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	286,033	299,112	305,363	283,844	270,642	277,732	277,151
8	857.00	Measuring and Regulating Station Expenses	93,723	124,490	110,354	114,613	105,795	115,995	108,819
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>612,909</u>	<u>665,166</u>	<u>644,456</u>	<u>647,194</u>	<u>620,222</u>	<u>644,371</u>	<u>635,023</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	5,631	2,510	-	5,605	-	(92)	5,964
16	864.00	Maintenance of Compressor Station Equipment	-	9,936	13,704	8,320	3,260	10,409	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	828	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,459</u>	<u>12,446</u>	<u>13,704</u>	<u>13,925</u>	<u>3,260</u>	<u>10,317</u>	<u>5,964</u>
21		Total Transmission Expense	<u>619,368</u>	<u>677,612</u>	<u>658,160</u>	<u>661,119</u>	<u>623,482</u>	<u>654,688</u>	<u>640,987</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 108,446	\$ 113,899	\$ 207,070	\$ 159,817	\$ 157,482	\$ 1,775,421	\$ -	\$ 1,775,421
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	84,803	123,960	108,201	105,785	102,255	1,191,972	96,599	1,288,571
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	229,925	320,530	288,608	322,322	270,189	3,431,451	(96,599)	3,334,852
8	857.00	Measuring and Regulating Station Expenses	87,821	104,620	131,919	135,079	120,028	1,353,256	-	1,353,256
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>510,995</u>	<u>663,009</u>	<u>735,798</u>	<u>723,003</u>	<u>649,954</u>	<u>7,752,100</u>	<u>-</u>	<u>7,752,100</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	2,727	32,485	54,830	(1,669)	53,161
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	3,090	48,719	1,669	50,388
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	828	-	828
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,727</u>	<u>35,575</u>	<u>104,377</u>	<u>-</u>	<u>104,377</u>
21		Total Transmission Expense	<u>510,995</u>	<u>663,009</u>	<u>735,798</u>	<u>725,730</u>	<u>685,529</u>	<u>7,856,477</u>	<u>-</u>	<u>7,856,477</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 181,922	\$ 192,563	\$ 188,814	\$ 198,223	\$ 188,618	\$ 193,442	\$ 191,997
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>181,922</u>	<u>192,563</u>	<u>188,814</u>	<u>198,223</u>	<u>188,618</u>	<u>193,442</u>	<u>191,997</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>181,922</u>	<u>192,563</u>	<u>188,814</u>	<u>198,223</u>	<u>188,618</u>	<u>193,442</u>	<u>191,997</u>
16		Grand Total	<u>\$ 946,559</u>	<u>\$ 1,024,908</u>	<u>\$ 985,866</u>	<u>\$ 1,004,278</u>	<u>\$ 957,455</u>	<u>\$ 984,234</u>	<u>\$ 991,083</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Administrative and General Expense</u>										
1	920.00	Administrative and General Salaries	\$ 170,734	\$ 93,081	\$ 250,809	\$ 183,899	\$ 170,592	\$ 2,204,694	\$ -	\$ 2,204,694
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>170,734</u>	<u>93,081</u>	<u>250,809</u>	<u>183,899</u>	<u>170,592</u>	<u>2,204,694</u>	<u>-</u>	<u>2,204,694</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>170,734</u>	<u>93,081</u>	<u>250,809</u>	<u>183,899</u>	<u>170,592</u>	<u>2,204,694</u>	<u>-</u>	<u>2,204,694</u>
16		Grand Total	<u>\$ 789,104</u>	<u>\$ 903,258</u>	<u>\$ 1,152,501</u>	<u>\$ 1,069,443</u>	<u>\$ 1,003,710</u>	<u>\$ 11,812,399</u>	<u>\$ -</u>	<u>\$ 11,812,399</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES - LABOR - Market Zone
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 98,839	\$ 106,265	\$ 96,679	\$ 105,217	\$ 106,733	\$ 102,814	\$ 103,756
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	83,759	76,205	77,853	87,357	87,872	94,457	93,288
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	204,914	195,201	211,601	195,941	158,041	187,996	190,021
8	857.00	Measuring and Regulating Station Expenses	75,528	99,963	88,420	91,069	84,289	94,528	84,973
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>463,040</u>	<u>477,634</u>	<u>474,553</u>	<u>479,584</u>	<u>436,935</u>	<u>479,795</u>	<u>472,038</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	2,510	-	5,605	-	(92)	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	3,260	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>2,510</u>	<u>-</u>	<u>5,605</u>	<u>3,260</u>	<u>(92)</u>	<u>-</u>
21		Total Transmission Expense	<u>463,040</u>	<u>480,144</u>	<u>474,553</u>	<u>485,189</u>	<u>440,195</u>	<u>479,703</u>	<u>472,038</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 75,571	\$ 113,899	\$ 100,844	\$ 107,953	\$ 106,026	\$ 1,224,596	\$ -	\$ 1,224,596
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	72,224	113,100	99,231	96,183	92,325	1,073,854	-	1,073,854
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	182,658	236,804	209,200	233,877	202,073	2,408,327	-	2,408,327
8	857.00	Measuring and Regulating Station Expenses	73,631	81,901	102,563	108,143	94,293	1,079,301	-	1,079,301
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>404,084</u>	<u>545,704</u>	<u>511,838</u>	<u>546,156</u>	<u>494,717</u>	<u>5,786,078</u>	<u>-</u>	<u>5,786,078</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	1,075	32,485	41,583	-	41,583
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	3,090	6,350	-	6,350
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,075</u>	<u>35,575</u>	<u>47,933</u>	<u>-</u>	<u>47,933</u>
21		Total Transmission Expense	<u>404,084</u>	<u>545,704</u>	<u>511,838</u>	<u>547,231</u>	<u>530,292</u>	<u>5,834,011</u>	<u>-</u>	<u>5,834,011</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 463,040	\$ 480,144	\$ 474,553	\$ 485,189	\$ 440,195	\$ 479,703	\$ 472,038

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 404,084	\$ 545,704	\$ 511,838	\$ 547,231	\$ 530,292	\$ 5,834,011	\$ -	\$ 5,834,011

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 404	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	8,421	9,960	9,744	9,606	9,300	9,508	9,638
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	81,119	103,911	93,762	87,903	112,601	89,736	87,130
8	857.00	Measuring and Regulating Station Expenses	18,195	24,527	21,934	23,544	21,506	21,467	23,846
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>108,139</u>	<u>138,398</u>	<u>125,440</u>	<u>121,053</u>	<u>143,407</u>	<u>120,711</u>	<u>120,614</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	5,631	-	-	-	-	-	5,964
16	864.00	Maintenance of Compressor Station Equipment	-	9,936	13,704	8,320	-	10,409	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	828	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,459</u>	<u>9,936</u>	<u>13,704</u>	<u>8,320</u>	<u>-</u>	<u>10,409</u>	<u>5,964</u>
21		Total Transmission Expense	<u>114,598</u>	<u>148,334</u>	<u>139,144</u>	<u>129,373</u>	<u>143,407</u>	<u>131,120</u>	<u>126,578</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 404	\$ -	\$ 404
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	12,579	10,860	8,970	9,602	9,930	118,118	-	118,118
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	47,267	83,726	79,408	88,445	68,116	1,023,124	(96,599)	926,525
8	857.00	Measuring and Regulating Station Expenses	14,190	22,719	29,356	26,936	25,735	273,955	-	273,955
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>74,036</u>	<u>117,305</u>	<u>117,734</u>	<u>124,983</u>	<u>103,781</u>	<u>1,415,601</u>	<u>(96,599)</u>	<u>1,319,002</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	1,652	-	13,247	(1,669)	11,578
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	42,369	-	42,369
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	828	-	828
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,652</u>	<u>-</u>	<u>56,444</u>	<u>(1,669)</u>	<u>54,775</u>
21		Total Transmission Expense	<u>74,036</u>	<u>117,305</u>	<u>117,734</u>	<u>126,635</u>	<u>103,781</u>	<u>1,472,045</u>	<u>(98,268)</u>	<u>1,373,777</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 114,598	\$ 148,334	\$ 139,144	\$ 129,373	\$ 143,407	\$ 131,120	\$ 126,578

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Administrative and General Expense</u>										
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 74,036	\$ 117,305	\$ 117,734	\$ 126,635	\$ 103,781	\$ 1,472,045	\$ (98,268)	\$ 1,373,777

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES - LABOR - Glendale
Twelve Months Ended April 30, 2024, As Adjusted

[illegible]

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES - LABOR - Glendale
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

[illegible]

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	99,356	91,758	82,725	88,222	92,914	79,343	95,298
4	818.00	Compressor Station Expenses	33,022	21,896	27,008	26,891	25,821	28,227	33,057
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	12,891	41,079	29,159	29,823	26,620	28,534	29,744
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	145,269	154,733	138,892	144,936	145,355	136,104	158,099
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	145,269	154,733	138,892	144,936	145,355	136,104	158,099

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	50,195	96,672	86,684	96,950	85,991	1,046,108	-	1,046,108
4	818.00	Compressor Station Expenses	34,877	32,376	26,854	25,515	28,135	343,679	-	343,679
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	22,303	18,120	52,356	37,349	33,463	361,441	-	361,441
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	107,375	147,168	165,894	159,814	147,589	1,751,228	-	1,751,228
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	107,375	147,168	165,894	159,814	147,589	1,751,228	-	1,751,228

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 145,269	\$ 154,733	\$ 138,892	\$ 144,936	\$ 145,355	\$ 136,104	\$ 158,099

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 107,375	\$ 147,168	\$ 165,894	\$ 159,814	\$ 147,589	\$ 1,751,228	\$ -	\$ 1,751,228

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Gas Supply Expense</u>									
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Gas Supply Expense</u>										
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ 41,730	\$ 49,134	\$ 44,463	\$ 46,557	\$ 39,880	\$ 43,865	\$ 42,371
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>41,730</u>	<u>49,134</u>	<u>44,463</u>	<u>46,557</u>	<u>39,880</u>	<u>43,865</u>	<u>42,371</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>41,730</u>	<u>49,134</u>	<u>44,463</u>	<u>46,557</u>	<u>39,880</u>	<u>43,865</u>	<u>42,371</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ 32,875	\$ -	\$ 106,226	\$ 51,864	\$ 51,456	\$ 550,421	\$ -	\$ 550,421
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>32,875</u>	<u>-</u>	<u>106,226</u>	<u>51,864</u>	<u>51,456</u>	<u>550,421</u>	<u>-</u>	<u>550,421</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>32,875</u>	<u>-</u>	<u>106,226</u>	<u>51,864</u>	<u>51,456</u>	<u>550,421</u>	<u>-</u>	<u>550,421</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - LABOR - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES - LABOR - Allocate
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 181,922	\$ 192,563	\$ 188,814	\$ 198,223	\$ 188,618	\$ 193,442	\$ 191,997
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>181,922</u>	<u>192,563</u>	<u>188,814</u>	<u>198,223</u>	<u>188,618</u>	<u>193,442</u>	<u>191,997</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>181,922</u>	<u>192,563</u>	<u>188,814</u>	<u>198,223</u>	<u>188,618</u>	<u>193,442</u>	<u>191,997</u>
16		Grand Total	<u>\$ 223,652</u>	<u>\$ 241,697</u>	<u>\$ 233,277</u>	<u>\$ 244,780</u>	<u>\$ 228,498</u>	<u>\$ 237,307</u>	<u>\$ 234,368</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Administrative and General Expense</u>										
1	920.00	Administrative and General Salaries	\$ 170,734	\$ 93,081	\$ 250,809	\$ 183,899	\$ 170,592	\$ 2,204,694	\$ -	\$ 2,204,694
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>170,734</u>	<u>93,081</u>	<u>250,809</u>	<u>183,899</u>	<u>170,592</u>	<u>2,204,694</u>	<u>-</u>	<u>2,204,694</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>170,734</u>	<u>93,081</u>	<u>250,809</u>	<u>183,899</u>	<u>170,592</u>	<u>2,204,694</u>	<u>-</u>	<u>2,204,694</u>
16		Grand Total	<u>\$ 203,609</u>	<u>\$ 93,081</u>	<u>\$ 357,035</u>	<u>\$ 235,763</u>	<u>\$ 222,048</u>	<u>\$ 2,755,115</u>	<u>\$ -</u>	<u>\$ 2,755,115</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ 84,226	\$ 154,425	\$ 96,964	\$ 95,497	\$ 100,583	\$ 65,972	\$ 56,182
2	816.00	Wells Expenses	96,329	147,369	29,126	4,097	6,055	39,069	1,203
3	817.00	Lines Expenses	29,352	23,861	43,339	40,806	42,605	35,154	32,591
4	818.00	Compressor Station Expenses	65,937	23,448	91,209	49,080	84,249	54,231	189,765
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	7,556	10,680	9,306	12,927	10,042	15,103	9,033
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	10,840	6,823	15,587	950	6,835	6,822	219
11		Total Operation	294,240	366,606	285,531	203,357	250,369	216,351	288,993
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	19,576	780	1,568	28,001	48,485	14,052	-
17	835.00	Measuring and Regulating Station Equipment	42,511	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	62,087	780	1,568	28,001	48,485	14,052	-
20		Total Underground Storage Expense	356,327	367,386	287,099	231,358	298,854	230,403	288,993

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ 70,663	\$ 43,437	\$ 85,563	\$ 91,842	\$ 33,913	\$ 979,267	\$ -	\$ 979,267
2	816.00	Wells Expenses	40,282	2,025	56,709	194,921	125,618	742,803	-	742,803
3	817.00	Lines Expenses	37,027	26,136	46,620	39,871	83,616	480,978	-	480,978
4	818.00	Compressor Station Expenses	185,323	32,895	39,616	22,589	46,452	884,794	-	884,794
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	9,659	3,190	16,923	14,739	15,140	134,298	-	134,298
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	(1)	-	1,781	(1)	3,391	53,246	-	53,246
11		Total Operation	342,953	107,683	247,212	363,961	308,130	3,275,386	-	3,275,386
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	250	126,359	364,639	491,248	-	491,248
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	26,158	65,658	64,408	29,650	-	298,336	-	298,336
17	835.00	Measuring and Regulating Station Equipment	8,786	452	-	-	4,440	56,189	-	56,189
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	34,944	66,110	64,658	156,009	369,079	845,773	-	845,773
20		Total Underground Storage Expense	377,897	173,793	311,870	519,970	677,209	4,121,159	-	4,121,159

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 214,942	\$ 153,244	\$ 166,334	\$ 258,700	\$ 184,849	\$ 155,084	\$ 116,718
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	186,006	170,304	107,748	126,909	182,112	160,660	95,826
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	182,448	272,430	116,173	207,858	146,129	292,798	147,492
8	857.00	Measuring and Regulating Station Expenses	64,108	71,704	63,834	52,819	70,982	38,437	37,359
9	858.00	Transmission and Compression of Gas by Others	117,029	114,382	113,922	113,584	112,234	112,284	118,309
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	81,668	88,822	13,016	59,971	13,796	120,987	20,092
12		Total Operation	846,201	870,886	581,027	819,841	710,102	880,250	535,796
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	125,079	17,259	43,149	15,686	75,121	18,979	145,224
16	864.00	Maintenance of Compressor Station Equipment	(39,202)	66,818	115,045	82,681	82,177	18,477	66,015
17	865.00	Maintenance of Measuring and Regulating Station Equip.	8,272	10,308	-	-	701	7,360	4,685
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	94,149	94,385	158,194	98,367	157,999	44,816	215,924
21		Total Transmission Expense	940,350	965,271	739,221	918,208	868,101	925,066	751,720

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 149,409	\$ 102,139	\$ 220,654	\$ 253,703	\$ 1,119,729	\$ 3,095,505	\$ -	\$ 3,095,505
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	167,734	316,412	152,541	176,124	351,861	2,194,237	-	2,194,237
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	161,111	109,859	116,063	165,379	241,113	2,158,853	-	2,158,853
8	857.00	Measuring and Regulating Station Expenses	57,093	29,632	69,825	60,922	59,643	676,358	-	676,358
9	858.00	Transmission and Compression of Gas by Others	118,442	114,638	113,944	114,269	115,675	1,378,712	-	1,378,712
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	25,567	47,368	27,229	17,076	30,155	545,747	-	545,747
12		Total Operation	679,356	720,048	700,256	787,473	1,918,176	10,049,412	-	10,049,412
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	58,996	(15,582)	9,837	60,307	711,927	1,265,982	-	1,265,982
16	864.00	Maintenance of Compressor Station Equipment	1,536	2,447	5,513	-	78,282	479,789	-	479,789
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	71,054	5,805	4,996	4,651	117,832	-	117,832
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	60,532	57,919	21,155	65,303	794,860	1,863,603	-	1,863,603
21		Total Transmission Expense	739,888	777,967	721,411	852,776	2,713,036	11,913,015	-	11,913,015

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 97,210	\$ 68,757	\$ 95,811	\$ 69,770	\$ 123,318	\$ 94,614	\$ 94,459
2	921.00	Office Supplies and Expenses	65,718	83,509	97,865	79,588	64,462	199,321	43,381
3	922.00	Administrative Expenses Transferred - Credit	(225)	(287)	(233)	(224)	(207)	(259)	(292)
4	923.00	Outside Services Employed	18,625	174,292	22,577	61,922	810,677	379,066	512,297
5	924.00	Property Insurance	37,178	34,378	39,390	34,378	43,656	39,977	37,471
6	925.00	Injuries and Damages	38,859	31,249	30,392	30,186	30,286	28,206	36,217
7	926.00	Employee Pensions and Benefits	160,786	184,476	187,815	187,113	182,787	189,350	187,241
8	928.00	Regulatory Commission Expenses	29,664	30,227	29,664	29,664	29,664	31,708	31,708
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	(11,936)	25,566	2,367	14,140	35,494	12,415	13,311
12		Total Operation	<u>435,879</u>	<u>632,167</u>	<u>505,648</u>	<u>506,537</u>	<u>1,320,137</u>	<u>974,398</u>	<u>955,793</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>435,879</u>	<u>632,167</u>	<u>505,648</u>	<u>506,537</u>	<u>1,320,137</u>	<u>974,398</u>	<u>955,793</u>
16		Grand Total	<u>\$ 1,732,556</u>	<u>\$ 1,964,824</u>	<u>\$ 1,531,968</u>	<u>\$ 1,656,103</u>	<u>\$ 2,487,092</u>	<u>\$ 2,129,867</u>	<u>\$ 1,996,506</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Administrative and General Expense</u>										
1	920.00	Administrative and General Salaries	\$ 70,986	\$ 15,590	\$ 177,514	\$ 321,956	\$ 98,070	\$ 1,328,055	\$ -	\$ 1,328,055
2	921.00	Office Supplies and Expenses	56,430	73,853	212,864	92,355	47,838	1,117,184	-	1,117,184
3	922.00	Administrative Expenses Transferred - Credit	(231)	-	(323)	(223)	(319)	(2,823)	-	(2,823)
4	923.00	Outside Services Employed	(681,759)	(59,186)	23,790	65,098	11,988	1,339,387	-	1,339,387
5	924.00	Property Insurance	37,471	37,471	6,487	21,979	22,626	392,462	-	392,462
6	925.00	Injuries and Damages	28,106	32,663	29,245	29,245	29,245	373,899	-	373,899
7	926.00	Employee Pensions and Benefits	160,522	163,904	232,610	185,925	195,657	2,218,186	32,130	2,250,316
8	928.00	Regulatory Commission Expenses	31,918	31,708	31,708	31,727	31,708	371,068	(370,276)	792
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	8,451	-	40,753	16,426	20,728	177,715	-	177,715
12		Total Operation	<u>(288,106)</u>	<u>296,003</u>	<u>754,648</u>	<u>764,488</u>	<u>457,541</u>	<u>7,315,133</u>	<u>(338,146)</u>	<u>6,976,987</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>(288,106)</u>	<u>296,003</u>	<u>754,648</u>	<u>764,488</u>	<u>457,541</u>	<u>7,315,133</u>	<u>(338,146)</u>	<u>6,976,987</u>
16		Grand Total	<u>\$ 829,679</u>	<u>\$ 1,247,763</u>	<u>\$ 1,787,929</u>	<u>\$ 2,137,234</u>	<u>\$ 3,847,786</u>	<u>\$ 23,349,307</u>	<u>\$ (338,146)</u>	<u>\$ 23,011,161</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Market Zone
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Gas Supply Expense</u>									
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Gas Supply Expense</u>										
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 79,659	\$ 41,240	\$ 65,711	\$ 39,432	\$ 42,566	\$ 20,114	\$ 29,059
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	133,374	123,970	64,681	94,692	105,595	86,498	74,976
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	160,831	195,312	78,025	151,321	103,379	210,358	83,801
8	857.00	Measuring and Regulating Station Expenses	58,448	58,312	55,996	47,714	60,068	35,875	31,660
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	71,937	63,959	9,729	26,003	10,746	112,026	14,500
12		Total Operation	504,249	482,793	274,142	359,162	322,354	464,871	233,996
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	3,226	2,459	38,235	15,686	3,072	18,757	6,909
16	864.00	Maintenance of Compressor Station Equipment	(52,516)	-	129	1,796	2,804	3,024	66,015
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	10,308	-	-	701	2,805	4,685
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	(49,290)	12,767	38,364	17,482	6,577	24,586	77,609
21		Total Transmission Expense	454,959	495,560	312,506	376,644	328,931	489,457	311,605

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 56,581	\$ 28,786	\$ 45,233	\$ 36,224	\$ 46,044	\$ 530,649	\$ -	\$ 530,649
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	68,323	241,550	121,341	103,738	173,736	1,392,474	-	1,392,474
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	115,912	82,001	94,569	139,372	117,990	1,532,871	-	1,532,871
8	857.00	Measuring and Regulating Station Expenses	52,888	24,066	56,988	50,670	53,495	586,180	-	586,180
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	18,692	14,207	15,131	14,638	18,140	389,708	-	389,708
12		Total Operation	312,396	390,610	333,262	344,642	409,405	4,431,882	-	4,431,882
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	58,142	(16,288)	8,213	54,554	594,219	787,184	-	787,184
16	864.00	Maintenance of Compressor Station Equipment	1,536	2,447	5,513	-	78,282	109,030	-	109,030
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	496	644	3,666	3,401	26,706	-	26,706
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	59,678	(13,345)	14,370	58,220	675,902	922,920	-	922,920
21		Total Transmission Expense	372,074	377,265	347,632	402,862	1,085,307	5,354,802	-	5,354,802

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Market Zone
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 454,959	\$ 495,560	\$ 312,506	\$ 376,644	\$ 328,931	\$ 489,457	\$ 311,605

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 372,074	\$ 377,265	\$ 347,632	\$ 402,862	\$ 1,085,307	\$ 5,354,802	\$ -	\$ 5,354,802

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Field Zone
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 77,833	\$ 73,986	\$ 61,037	\$ 140,831	\$ 87,081	\$ 86,963	\$ 32,147
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	38,601	42,418	37,746	29,327	69,835	68,801	19,382
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	21,617	77,118	38,148	56,537	42,750	82,440	63,691
8	857.00	Measuring and Regulating Station Expenses	5,660	13,391	7,838	5,105	10,914	2,562	5,699
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	9,722	6,988	1,999	519	2,261	8,061	650
12		Total Operation	153,433	213,901	146,768	232,319	212,841	248,827	121,569
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	121,853	(1,297)	4,914	-	72,049	222	138,315
16	864.00	Maintenance of Compressor Station Equipment	13,314	66,818	114,916	80,885	79,373	15,453	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	8,272	-	-	-	-	4,555	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	143,439	65,521	119,830	80,885	151,422	20,230	138,315
21		Total Transmission Expense	296,872	279,422	266,598	313,204	364,263	269,057	259,884

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 39,530	\$ 58,288	\$ 37,675	\$ 46,765	\$ 67,116	\$ 809,252	\$ -	\$ 809,252
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	98,895	43,977	19,122	63,273	173,415	704,792	-	704,792
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	45,199	27,858	21,494	26,007	123,123	625,982	-	625,982
8	857.00	Measuring and Regulating Station Expenses	4,205	5,566	12,837	10,252	6,148	90,177	-	90,177
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	5,504	2,435	7,874	1,229	727	47,969	-	47,969
12		Total Operation	193,333	138,124	99,002	147,526	370,529	2,278,172	-	2,278,172
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	854	706	1,624	5,753	117,708	462,701	-	462,701
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	370,759	-	370,759
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	70,558	5,161	1,330	1,250	91,126	-	91,126
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	854	71,264	6,785	7,083	118,958	924,586	-	924,586
21		Total Transmission Expense	194,187	209,388	105,787	154,609	489,487	3,202,758	-	3,202,758

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Field Zone
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Field Zone

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 296,872	\$ 279,422	\$ 266,598	\$ 313,204	\$ 364,263	\$ 269,057	\$ 259,884

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 194,187	\$ 209,388	\$ 105,787	\$ 154,609	\$ 489,487	\$ 3,202,758	\$ -	\$ 3,202,758

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Glendale
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	14,031	3,916	5,321	2,890	6,682	5,361	1,468
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>14,031</u>	<u>3,916</u>	<u>5,321</u>	<u>2,890</u>	<u>6,682</u>	<u>5,361</u>	<u>1,468</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>14,031</u>	<u>3,916</u>	<u>5,321</u>	<u>2,890</u>	<u>6,682</u>	<u>5,361</u>	<u>1,468</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	516	30,885	12,078	9,113	4,710	96,971	-	96,971
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>516</u>	<u>30,885</u>	<u>12,078</u>	<u>9,113</u>	<u>4,710</u>	<u>96,971</u>	<u>-</u>	<u>96,971</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>516</u>	<u>30,885</u>	<u>12,078</u>	<u>9,113</u>	<u>4,710</u>	<u>96,971</u>	<u>-</u>	<u>96,971</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Glendale
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 14,031	\$ 3,916	\$ 5,321	\$ 2,890	\$ 6,682	\$ 5,361	\$ 1,468

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 516	\$ 30,885	\$ 12,078	\$ 9,113	\$ 4,710	\$ 96,971	\$ -	\$ 96,971

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Underground Storage
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ 84,226	\$ 154,425	\$ 96,964	\$ 95,497	\$ 100,583	\$ 65,972	\$ 56,182
2	816.00	Wells Expenses	96,329	147,369	29,126	4,097	6,055	39,069	1,203
3	817.00	Lines Expenses	29,352	23,861	43,339	40,806	42,605	35,154	32,591
4	818.00	Compressor Station Expenses	65,937	23,448	91,209	49,080	84,249	54,231	189,765
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	7,556	10,680	9,306	12,927	10,042	15,103	9,033
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	10,840	6,823	15,587	950	6,835	6,822	219
11		Total Operation	294,240	366,606	285,531	203,357	250,369	216,351	288,993
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	19,576	780	1,568	28,001	48,485	14,052	-
17	835.00	Measuring and Regulating Station Equipment	42,511	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	62,087	780	1,568	28,001	48,485	14,052	-
20		Total Underground Storage Expense	356,327	367,386	287,099	231,358	298,854	230,403	288,993

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Underground Storage Expense</u>										
1	814.00	Operation Supervision and Engineering	\$ 70,663	\$ 43,437	\$ 85,563	\$ 91,842	\$ 33,913	\$ 979,267	\$ -	\$ 979,267
2	816.00	Wells Expenses	40,282	2,025	56,709	194,921	125,618	742,803	-	742,803
3	817.00	Lines Expenses	37,027	26,136	46,620	39,871	83,616	480,978	-	480,978
4	818.00	Compressor Station Expenses	185,323	32,895	39,616	22,589	46,452	884,794	-	884,794
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	9,659	3,190	16,923	14,739	15,140	134,298	-	134,298
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	(1)	-	1,781	(1)	3,391	53,246	-	53,246
11		Total Operation	342,953	107,683	247,212	363,961	308,130	3,275,386	-	3,275,386
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	250	126,359	364,639	491,248	-	491,248
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	26,158	65,658	64,408	29,650	-	298,336	-	298,336
17	835.00	Measuring and Regulating Station Equipment	8,786	452	-	-	4,440	56,189	-	56,189
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	34,944	66,110	64,658	156,009	369,079	845,773	-	845,773
20		Total Underground Storage Expense	377,897	173,793	311,870	519,970	677,209	4,121,159	-	4,121,159

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Underground Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Underground Storage
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Underground Storage
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 356,327	\$ 367,386	\$ 287,099	\$ 231,358	\$ 298,854	\$ 230,403	\$ 288,993

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 377,897	\$ 173,793	\$ 311,870	\$ 519,970	\$ 677,209	\$ 4,121,159	\$ -	\$ 4,121,159

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Allocate
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Underground Storage Expense</u>								
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
2	816.00	Wells Expenses	-	-	-	-	-	-	-	-
3	817.00	Lines Expenses	-	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	-	-	-	-	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-	-
11		Total Operation	-	-	-	-	-	-	-	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equip	-	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 57,450	\$ 38,018	\$ 39,586	\$ 78,437	\$ 55,202	\$ 48,007	\$ 55,512
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	1	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	117,029	114,382	113,922	113,584	112,234	112,284	118,309
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	9	17,875	1,288	33,449	789	900	4,942
12		Total Operation	<u>174,488</u>	<u>170,276</u>	<u>154,796</u>	<u>225,470</u>	<u>168,225</u>	<u>161,191</u>	<u>178,763</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	16,097	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>16,097</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>174,488</u>	<u>186,373</u>	<u>154,796</u>	<u>225,470</u>	<u>168,225</u>	<u>161,191</u>	<u>178,763</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ 53,298	\$ 15,065	\$ 137,746	\$ 170,714	\$ 1,006,569	\$ 1,755,604	-	\$ 1,755,604
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	1	-	1
9	858.00	Transmission and Compression of Gas by Others	118,442	114,638	113,944	114,269	115,675	1,378,712	-	1,378,712
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	1,371	30,726	4,224	1,209	11,288	108,070	-	108,070
12		Total Operation	<u>173,111</u>	<u>160,429</u>	<u>255,914</u>	<u>286,192</u>	<u>1,133,532</u>	<u>3,242,387</u>	<u>-</u>	<u>3,242,387</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	16,097	-	16,097
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>16,097</u>	<u>-</u>	<u>16,097</u>
21		Total Transmission Expense	<u>173,111</u>	<u>160,429</u>	<u>255,914</u>	<u>286,192</u>	<u>1,133,532</u>	<u>3,258,484</u>	<u>-</u>	<u>3,258,484</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS) - Allocate
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 97,210	\$ 68,757	\$ 95,811	\$ 69,770	\$ 123,318	\$ 94,614	\$ 94,459
2	921.00	Office Supplies and Expenses	65,718	83,509	97,865	79,588	64,462	199,321	43,381
3	922.00	Administrative Expenses Transferred - Credit	(225)	(287)	(233)	(224)	(207)	(259)	(292)
4	923.00	Outside Services Employed	18,625	174,292	22,577	61,922	810,677	379,066	512,297
5	924.00	Property Insurance	37,178	34,378	39,390	34,378	43,656	39,977	37,471
6	925.00	Injuries and Damages	38,859	31,249	30,392	30,186	30,286	28,206	36,217
7	926.00	Employee Pensions and Benefits	160,786	184,476	187,815	187,113	182,787	189,350	187,241
8	928.00	Regulatory Commission Expenses	29,664	30,227	29,664	29,664	29,664	31,708	31,708
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	(11,936)	25,566	2,367	14,140	35,494	12,415	13,311
12		Total Operation	<u>435,879</u>	<u>632,167</u>	<u>505,648</u>	<u>506,537</u>	<u>1,320,137</u>	<u>974,398</u>	<u>955,793</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>435,879</u>	<u>632,167</u>	<u>505,648</u>	<u>506,537</u>	<u>1,320,137</u>	<u>974,398</u>	<u>955,793</u>
16		Grand Total	<u>\$ 610,367</u>	<u>\$ 818,540</u>	<u>\$ 660,444</u>	<u>\$ 732,007</u>	<u>\$ 1,488,362</u>	<u>\$ 1,135,589</u>	<u>\$ 1,134,556</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Administrative and General Expense</u>										
1	920.00	Administrative and General Salaries	\$ 70,986	\$ 15,590	\$ 177,514	\$ 321,956	\$ 98,070	\$ 1,328,055	\$ -	\$ 1,328,055
2	921.00	Office Supplies and Expenses	56,430	73,853	212,864	92,355	47,838	1,117,184	-	1,117,184
3	922.00	Administrative Expenses Transferred - Credit	(231)	-	(323)	(223)	(319)	(2,823)	-	(2,823)
4	923.00	Outside Services Employed	(681,759)	(59,186)	23,790	65,098	11,988	1,339,387	-	1,339,387
5	924.00	Property Insurance	37,471	37,471	6,487	21,979	22,626	392,462	-	392,462
6	925.00	Injuries and Damages	28,106	32,663	29,245	29,245	29,245	373,899	-	373,899
7	926.00	Employee Pensions and Benefits	160,522	163,904	232,610	185,925	195,657	2,218,186	32,130	2,250,316
8	928.00	Regulatory Commission Expenses	31,918	31,708	31,708	31,727	31,708	371,068	(370,276)	792
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	8,451	-	40,753	16,426	20,728	177,715	-	177,715
12		Total Operation	<u>(288,106)</u>	<u>296,003</u>	<u>754,648</u>	<u>764,488</u>	<u>457,541</u>	<u>7,315,133</u>	<u>(338,146)</u>	<u>6,976,987</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	<u>(288,106)</u>	<u>296,003</u>	<u>754,648</u>	<u>764,488</u>	<u>457,541</u>	<u>7,315,133</u>	<u>(338,146)</u>	<u>6,976,987</u>
16		Grand Total	<u>\$ (114,995)</u>	<u>\$ 456,432</u>	<u>\$ 1,010,562</u>	<u>\$ 1,050,680</u>	<u>\$ 1,591,073</u>	<u>\$ 10,573,617</u>	<u>\$ (338,146)</u>	<u>\$ 10,235,471</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Quantities Applicable to Accounts 810, 811, 812 (in MMBTU)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
1	810.00	Gas Used for Compressor Station Fuel-Credit	106,708	82,637	91,829	96,948	107,310	143,684	88,596
2	811.00	Products Extraction							
3	812.00	Gas Used Other Utility Operations-Credit	37,065	37,066	37,110	37,030	40,551	37,056	36,199
4		Total	<u>143,773</u>	<u>119,703</u>	<u>128,939</u>	<u>133,978</u>	<u>147,861</u>	<u>180,740</u>	<u>124,795</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
1	810.00	Gas Used for Compressor Station Fuel-Credit	112,454	163,577	91,404	86,516	77,072	1,248,735	-	1,248,735
2	811.00	Products Extraction						-	-	-
3	812.00	Gas Used Other Utility Operations-Credit	38,466	41,669	45,463	39,409	37,629	464,713	-	464,713
4		Total	<u>150,920</u>	<u>205,246</u>	<u>136,867</u>	<u>125,925</u>	<u>114,701</u>	<u>1,713,448</u>	<u>-</u>	<u>1,713,448</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES - GAS USED
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	803.00	Natural Gas Transmission Line Purchases	\$ 514,837	\$ (514,837)	\$ -
2	805.00	Other Gas Purchases	463,544	(463,544)	-
3	806.00	Exchange Gas	(541,201)	541,201	-
4	808.10	Gas withdrawn from Storage - Debt	11,021,390	(11,021,390)	-
5	808.20	Gas delivered to Storage - Credit	(9,842,496)	9,842,496	-
6	810.00	Gas used for Compressor Station Fuel - Credit	(3,102,697)	3,102,697	-
7	812.00	Gas used for Other Utility Operations - Credit	(1,078,347)	1,078,347	-
8		Subtotal	<u>(2,564,970)</u>	<u>2,564,970</u>	<u>-</u>
9	818.00	Compressor Station Expenses	22,929	(22,929)	-
10	819.00	Compressor Station Fuel and Power	1,061,295	(1,061,295)	-
11	823.00	Gas Losses	947,210	(947,210)	-
12		Subtotal	<u>2,031,434</u>	<u>(2,031,434)</u>	<u>-</u>
13	854.00	Gas for Compressor Station Fuel	2,036,437	(2,036,437)	-
14	855.00	Compressor Station Labor and Expenses	5	(5)	-
15	856.00	Mains Expense	124,681	(124,681)	-
16	859.00	Other Expenses	(197)	197	-
17		Subtotal	<u>2,160,926</u>	<u>(2,160,926)</u>	<u>-</u>
18		Total	\$ <u>1,627,390</u>	\$ <u>(1,627,390)</u>	\$ <u>-</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Advertising Expenses (Accounts 913 & 930.1)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Office Supplies and Expense (Account 921)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	Communications	\$ 29,301	\$ -	\$ 29,301
2	Computer Costs	145,567	-	145,567
3	Fees, Dues & Memberships	362	-	362
4	Mail Services	-	-	-
5	Meals & Entertainment	5,844	-	5,844
6	Miscellaneous Purchases	(12,666)	-	(12,666)
7	Office Supplies	1,665	-	1,665
8	Other Business Expenses	-	-	-
9	Other Employee Expenses	1,065	-	1,065
10	Public Relations	-	-	-
11	Training	-	-	-
12	Transportation	1,997	-	1,997
13	Travel	4,609	-	4,609
	<u>Shared Services</u>			
14	Energy Transfer Partners	872,636	-	872,636
15	Energy Transfer Interstate Holdings	66,804	-	66,804
16	Total	\$ <u>1,117,184</u>	\$ <u>-</u>	\$ <u>1,117,184</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Administrative Expenses Transferred (Account 922)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
	<u>Shared Services</u>			
	<u>Energy Transfer</u>			
1	Capitalized - S&E	\$ (2,818)	\$ -	\$ (2,818)
	<u>Energy Transfer Interstate Holdings</u>			
2	Capitalized - S&E	(5)	-	(5)
3	Total	\$ <u>(2,823)</u>	\$ <u>-</u>	\$ <u>(2,823)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Outside Services (Account 923)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	Audit Fees	\$ 106,000	\$ -	\$ 106,000
2	Legal Services	1,176,831	-	1,176,831
3	Professional Services	56,556	-	56,556
4	Shared Services	-	-	-
5	Total	\$ <u>1,339,387</u>	\$ <u>-</u>	\$ <u>1,339,387</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Employee Pensions and Benefits (Account 926)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
	<u>Shared Services</u>			
	<u>Energy Transfer Employee Management</u>			
1	Medical/Dental/Vision	\$ 1,126,079	\$ 22,054	\$ 1,148,133
2	Life Insurance	13,682	266	13,948
3	Long-Term Disability Insurance	26,503	515	27,018
4	Savings Plan	668,117	9,231	677,348
5	Other Benefits	3,274	64	3,338
6	Measurement Allocation - Benefits	69,678	-	69,678
	<u>Shared Services</u>			
7	Energy Transfer Partners	270,687	-	270,687
8	Energy Transfer Interstate Holdings	40,166	-	40,166
9	Total	\$ <u>2,218,186</u>	\$ <u>32,130</u>	\$ <u>2,250,316</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Regulatory Commission Expenses (Account 928)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	ACA Charge	\$ 370,276	\$ (370,276)	\$ -
2	Filing Fee	<u>792</u>	<u>-</u>	<u>792</u>
3	Total	\$ <u><u>371,068</u></u>	<u><u>(370,276)</u></u>	\$ <u><u>792</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Duplicate Charges - Credit (Account 929)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Miscellaneous General Expenses (Account 930.2)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	99,356	91,758	82,725	88,222	92,914	79,343	95,298
4	818.00	Compressor Station Expenses	33,022	21,896	27,008	26,891	25,821	28,227	33,057
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	11,682	18,358	17,558	17,108	14,298	16,533	18,053
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>144,060</u>	<u>132,012</u>	<u>127,291</u>	<u>132,221</u>	<u>133,033</u>	<u>124,103</u>	<u>146,408</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>144,060</u>	<u>132,012</u>	<u>127,291</u>	<u>132,221</u>	<u>133,033</u>	<u>124,103</u>	<u>146,408</u>
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	50,195	96,672	86,684	96,948	85,991	1,046,106	
4	818.00	Compressor Station Expenses	34,877	32,376	26,854	25,515	28,135	343,679	
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	
6	820.00	M&R Station Expenses	15,187	18,120	16,823	18,156	17,248	199,124	
7	823.00	Gas Losses	-	-	-	-	-	-	
8	824.00	Other Expenses	-	-	-	-	-	-	
9	825.00	Storage Well Royalties	-	-	-	-	-	-	
10	826.00	Rents	-	-	-	-	-	-	
11		Total Operation	<u>100,259</u>	<u>147,168</u>	<u>130,361</u>	<u>140,619</u>	<u>131,374</u>	<u>1,588,909</u>	
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	
15	833.00	Maintenance of Lines	-	-	-	-	-	-	
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	837.00	Other Equipment	-	-	-	-	-	-	
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
20		Total Underground Storage Expense	<u>100,259</u>	<u>147,168</u>	<u>130,361</u>	<u>140,619</u>	<u>131,374</u>	<u>1,588,909</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 99,244	\$ 106,265	\$ 96,679	\$ 105,217	\$ 106,733	\$ 102,814	\$ 103,756
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	92,180	86,165	87,597	96,963	97,172	103,966	102,926
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	286,033	299,112	305,362	283,843	270,642	277,732	277,151
8	857.00	Measuring and Regulating Station Expenses	93,723	124,490	110,354	114,613	105,795	115,995	108,819
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	571,180	616,032	599,992	600,636	580,342	600,507	592,652
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	5,631	2,510	-	5,605	-	(92)	5,964
16	864.00	Maintenance of Compressor Station Equipment	-	9,936	13,704	8,320	3,260	10,409	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	828	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	6,459	12,446	13,704	13,925	3,260	10,317	5,964
21		Total Transmission Expense	577,639	628,478	613,696	614,561	583,602	610,824	598,616
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 75,571	\$ 113,899	\$ 100,841	\$ 107,953	\$ 106,026	\$ 1,224,998	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	84,803	123,963	108,201	105,786	102,255	1,191,977	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	229,925	320,533	288,608	322,322	270,189	3,431,452	
8	857.00	Measuring and Regulating Station Expenses	87,821	104,620	131,919	135,078	120,029	1,353,256	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	478,120	663,015	629,569	671,139	598,499	7,201,683	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	2,727	32,485	54,830	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	3,090	48,719	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	828	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	2,727	35,575	104,377	
21		Total Transmission Expense	478,120	663,015	629,569	673,866	634,074	7,306,060	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 116,211	\$ 119,591	\$ 122,614	\$ 127,078	\$ 121,068	\$ 125,636	\$ 123,279
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>116,211</u>	<u>119,591</u>	<u>122,614</u>	<u>127,078</u>	<u>121,068</u>	<u>125,636</u>	<u>123,279</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>116,211</u>	<u>119,591</u>	<u>122,614</u>	<u>127,078</u>	<u>121,068</u>	<u>125,636</u>	<u>123,279</u>
16		Grand Total	<u>\$ 693,850</u>	<u>\$ 748,069</u>	<u>\$ 736,310</u>	<u>\$ 741,639</u>	<u>\$ 704,670</u>	<u>\$ 736,460</u>	<u>\$ 721,895</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 129,564	\$ 93,081	\$ 84,873	\$ 101,915	\$ 91,026	\$ 1,355,936
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>129,564</u>	<u>93,081</u>	<u>84,873</u>	<u>101,915</u>	<u>91,026</u>	<u>1,355,936</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>129,564</u>	<u>93,081</u>	<u>84,873</u>	<u>101,915</u>	<u>91,026</u>	<u>1,355,936</u>
16		Grand Total	<u>\$ 607,684</u>	<u>\$ 756,096</u>	<u>\$ 714,442</u>	<u>\$ 775,781</u>	<u>\$ 725,100</u>	<u>\$ 8,661,996</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	16,922	17,526	17,385	16,934	20,670	17,402	17,402
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	1,186	3,188	5,336	5,234	6,673	5,530	5,530
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>18,108</u>	<u>20,714</u>	<u>22,721</u>	<u>22,168</u>	<u>27,343</u>	<u>22,932</u>	<u>22,932</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>18,108</u>	<u>20,714</u>	<u>22,721</u>	<u>22,168</u>	<u>27,343</u>	<u>22,932</u>	<u>22,932</u>
<u>Underground Storage Expense</u>									
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	2,670	16,175	16,175	22,973	18,441	200,675	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	5,046	1,178	10,944	11,394	7,179	68,418	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>7,716</u>	<u>17,353</u>	<u>27,119</u>	<u>34,367</u>	<u>25,620</u>	<u>269,093</u>	-
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>7,716</u>	<u>17,353</u>	<u>27,119</u>	<u>34,367</u>	<u>25,620</u>	<u>269,093</u>	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 9,783	\$ 6,588	\$ 9,902	\$ 9,108	\$ 20,715	\$ 10,492	\$ 10,492
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	8,471	5,282	7,940	7,940	17,314	8,981	8,981
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	26,513	24,522	26,980	25,802	11,992	23,931	23,931
8	857.00	Measuring and Regulating Station Expenses	9,224	11,376	13,663	13,554	22,841	14,732	14,732
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	53,991	47,768	58,485	56,404	72,862	58,136	58,136
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	53,991	47,768	58,485	56,404	72,862	58,136	58,136
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 12,364	\$ 10,648	\$ 10,648	\$ 64,211	\$ 11,178	\$ 186,129	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	11,400	9,183	9,183	13,256	10,541	118,472	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	(15,816)	20,289	20,289	42,324	27,634	258,391	
8	857.00	Measuring and Regulating Station Expenses	17,830	10,378	22,161	25,045	18,401	193,937	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	25,778	50,498	62,281	144,836	67,754	756,929	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	25,778	50,498	62,281	144,836	67,754	756,929	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 19,741	\$ 5,370	\$ 19,287	\$ 15,063	\$ 17,917	\$ 16,172	\$ 16,172
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	138,763	160,640	163,097	161,666	158,207	164,298	162,629
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>158,504</u>	<u>166,010</u>	<u>182,384</u>	<u>176,729</u>	<u>176,124</u>	<u>180,470</u>	<u>178,801</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>158,504</u>	<u>166,010</u>	<u>182,384</u>	<u>176,729</u>	<u>176,124</u>	<u>180,470</u>	<u>178,801</u>
16		Grand Total	<u>\$ 212,495</u>	<u>\$ 213,778</u>	<u>\$ 240,869</u>	<u>\$ 233,133</u>	<u>\$ 248,986</u>	<u>\$ 238,606</u>	<u>\$ 236,937</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 13,199	\$ 15,590	\$ 15,590	\$ 154,250	\$ 30,541	\$ 338,892	
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	137,128	163,905	173,190	157,214	166,596	1,907,333	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>150,327</u>	<u>179,495</u>	<u>188,780</u>	<u>311,464</u>	<u>197,137</u>	<u>2,246,225</u>	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
15		Total Administrative and General	<u>150,327</u>	<u>179,495</u>	<u>188,780</u>	<u>311,464</u>	<u>197,137</u>	<u>2,246,225</u>	
16		Grand Total	<u>\$ 176,105</u>	<u>\$ 229,993</u>	<u>\$ 251,061</u>	<u>\$ 456,300</u>	<u>\$ 264,891</u>	<u>\$ 3,003,154</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 109,027	\$ 112,853	\$ 106,581	\$ 114,325	\$ 127,448	\$ 113,306	\$ 114,248
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	100,651	91,447	95,537	104,903	114,486	112,947	111,907
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	312,546	323,634	332,342	309,645	282,634	301,663	301,082
8	857.00	Measuring and Regulating Station Expenses	102,947	135,866	124,017	128,167	128,636	130,727	123,551
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>625,171</u>	<u>663,800</u>	<u>658,477</u>	<u>657,040</u>	<u>653,204</u>	<u>658,643</u>	<u>650,788</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	5,631	2,510	-	5,605	-	(92)	5,964
16	864.00	Maintenance of Compressor Station Equipment	-	9,936	13,704	8,320	3,260	10,409	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	828	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>6,459</u>	<u>12,446</u>	<u>13,704</u>	<u>13,925</u>	<u>3,260</u>	<u>10,317</u>	<u>5,964</u>
21		Total Transmission Expense	<u>631,630</u>	<u>676,246</u>	<u>672,181</u>	<u>670,965</u>	<u>656,464</u>	<u>668,960</u>	<u>656,752</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 87,935	\$ 124,547	\$ 111,489	\$ 172,164	\$ 117,204	\$ 1,411,127	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	96,203	133,146	117,384	119,042	112,796	1,310,449	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	214,109	340,822	308,897	364,646	297,823	3,689,843	
8	857.00	Measuring and Regulating Station Expenses	105,651	114,998	154,080	160,123	138,430	1,547,193	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>503,898</u>	<u>713,513</u>	<u>691,850</u>	<u>815,975</u>	<u>666,253</u>	<u>7,958,612</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	2,727	32,485	54,830	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	3,090	48,719	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	828	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>2,727</u>	<u>35,575</u>	<u>104,377</u>	
21		Total Transmission Expense	<u>503,898</u>	<u>713,513</u>	<u>691,850</u>	<u>818,702</u>	<u>701,828</u>	<u>8,062,989</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 135,952	\$ 124,961	\$ 141,901	\$ 142,141	\$ 138,985	\$ 141,808	\$ 139,451
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	138,763	160,640	163,097	161,666	158,207	164,298	162,629
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>274,715</u>	<u>285,601</u>	<u>304,998</u>	<u>303,807</u>	<u>297,192</u>	<u>306,106</u>	<u>302,080</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General	<u>274,715</u>	<u>285,601</u>	<u>304,998</u>	<u>303,807</u>	<u>297,192</u>	<u>306,106</u>	<u>302,080</u>
16		Grand Total	<u>\$ 906,345</u>	<u>\$ 961,847</u>	<u>\$ 977,179</u>	<u>\$ 974,772</u>	<u>\$ 953,656</u>	<u>\$ 975,066</u>	<u>\$ 958,832</u>
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 142,763	\$ 108,671	\$ 100,463	\$ 256,165	\$ 121,567	\$ 1,694,828	
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	137,128	163,905	173,190	157,214	166,596	1,907,333	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>279,891</u>	<u>272,576</u>	<u>273,653</u>	<u>413,379</u>	<u>288,163</u>	<u>3,602,161</u>	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	-	-	-	-	-	-	
15		Total Administrative and General	<u>279,891</u>	<u>272,576</u>	<u>273,653</u>	<u>413,379</u>	<u>288,163</u>	<u>3,602,161</u>	
16		Grand Total	<u>\$ 783,789</u>	<u>\$ 986,089</u>	<u>\$ 965,503</u>	<u>\$ 1,232,081</u>	<u>\$ 989,991</u>	<u>\$ 11,665,150</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	-	-	-	-	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	1,209	20,333	1,216	1,285	1,265	1,262	1,287
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	<u>1,209</u>	<u>20,333</u>	<u>1,216</u>	<u>1,285</u>	<u>1,265</u>	<u>1,262</u>	<u>1,287</u>
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>1,209</u>	<u>20,333</u>	<u>1,216</u>	<u>1,285</u>	<u>1,265</u>	<u>1,262</u>	<u>1,287</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	816.00	Wells Expenses	-	-	-	-	-	-	
3	817.00	Lines Expense	-	-	-	-	-	-	
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	
6	820.00	M&R Station Expenses	1,074	-	2,739	1,431	1,343	34,444	
7	823.00	Gas Losses	-	-	-	-	-	-	
8	824.00	Other Expenses	-	-	-	-	-	-	
9	825.00	Storage Well Royalties	-	-	-	-	-	-	
10	826.00	Rents	-	-	-	-	-	-	
11		Total Operation	<u>1,074</u>	<u>-</u>	<u>2,739</u>	<u>1,431</u>	<u>1,343</u>	<u>34,444</u>	
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	
15	833.00	Maintenance of Lines	-	-	-	-	-	-	
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	837.00	Other Equipment	-	-	-	-	-	-	
19		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
20		Total Underground Storage Expense	<u>1,074</u>	<u>-</u>	<u>2,739</u>	<u>1,431</u>	<u>1,343</u>	<u>34,444</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Energy Transfer Operating - Intercompany Charges - Labor
Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 41,730	\$ 49,134	\$ 44,463	\$ 46,557	\$ 39,880	\$ 43,865	\$ 42,371
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	41,730	49,134	44,463	46,557	39,880	43,865	42,371
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	41,730	49,134	44,463	46,557	39,880	43,865	42,371
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 32,875	\$ -	\$ 106,226	\$ 51,864	\$ 51,456	\$ 550,421	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	32,875	-	106,226	51,864	51,456	550,421	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	32,875	-	106,226	51,864	51,456	550,421	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 49,783	\$ 55,631	\$ 51,187	\$ 54,903	\$ 51,216	\$ 51,843	\$ 52,511
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>49,783</u>	<u>55,631</u>	<u>51,187</u>	<u>54,903</u>	<u>51,216</u>	<u>51,843</u>	<u>52,511</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>49,783</u>	<u>55,631</u>	<u>51,187</u>	<u>54,903</u>	<u>51,216</u>	<u>51,843</u>	<u>52,511</u>
16		Grand Total	<u>\$ 91,513</u>	<u>\$ 104,765</u>	<u>\$ 95,650</u>	<u>\$ 101,460</u>	<u>\$ 91,096</u>	<u>\$ 95,708</u>	<u>\$ 94,882</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 30,513	\$ -	\$ 125,331	\$ 60,757	\$ 59,185	\$ 642,860	
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>30,513</u>	<u>-</u>	<u>125,331</u>	<u>60,757</u>	<u>59,185</u>	<u>642,860</u>	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
15		Total Administrative and General	<u>30,513</u>	<u>-</u>	<u>125,331</u>	<u>60,757</u>	<u>59,185</u>	<u>642,860</u>	
16		Grand Total	<u>\$ 63,388</u>	<u>\$ -</u>	<u>\$ 231,557</u>	<u>\$ 112,621</u>	<u>\$ 110,641</u>	<u>\$ 1,193,281</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Energy Transfer Operating - Intercompany Charges - Supplies & Expenses
Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	-	-	-	-	-	
2	806.00	Exchange Gas	-	-	-	-	-	-	
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	
8		Total Gas Supply	-	-	-	-	-	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 39,268	\$ 17,252	\$ 32,787	\$ 35,041	\$ 42,000	\$ 34,663	\$ 33,915
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	9	12	1,288	1,066	789	900	1,074
12		Total Operation	39,277	17,264	34,075	36,107	42,789	35,563	34,989
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	39,277	17,264	34,075	36,107	42,789	35,563	34,989
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 11,348	\$ -	\$ 135,458	\$ 93,874	\$ 58,257	\$ 533,863	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	641	-	1,803	1,209	(1,901)	6,890	
12		Total Operation	11,989	-	137,261	95,083	56,356	540,753	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	11,989	-	137,261	95,083	56,356	540,753	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 64,069	\$ 53,351	\$ 60,257	\$ 42,313	\$ 92,772	\$ 65,054	\$ 64,899
2	921.00	Office Supplies and Expenses	46,521	48,942	95,802	58,267	58,888	91,906	56,390
3	922.00	Administrative Expenses Transferred - Credit	(224)	(286)	(232)	(224)	(207)	(258)	(291)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	19,132	20,749	21,655	22,236	21,443	21,888	21,374
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	9,834	9,089	9,292	10,074	9,659	8,350	9,246
12		Total Operation	139,332	131,845	186,774	132,666	182,555	186,940	151,618
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General	139,332	131,845	186,774	132,666	182,555	186,940	151,618
16		Grand Total	\$ 178,609	149,109	220,849	168,773	225,344	222,503	186,607
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 50,612	\$ -	\$ 132,124	\$ 148,732	\$ 51,230	\$ 825,413	
2	921.00	Office Supplies and Expenses	71,650	-	171,715	70,682	101,873	872,636	
3	922.00	Administrative Expenses Transferred - Credit	(230)	-	(323)	(223)	(319)	(2,817)	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	20,723	-	51,603	24,828	25,056	270,687	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	8,451	-	28,557	12,361	16,663	131,576	
12		Total Operation	151,206	-	383,676	256,380	194,503	2,097,495	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	-	-	-	-	-	-	
15		Total Administrative and General	151,206	-	383,676	256,380	194,503	2,097,495	
16		Grand Total	163,195	-	520,937	351,463	250,859	2,638,248	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 80,998	\$ 66,386	\$ 77,250	\$ 81,598	\$ 81,880	\$ 78,528	\$ 76,286
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	9	12	1,288	1,066	789	900	1,074
12		Total Operation	81,007	66,398	78,538	82,664	82,669	79,428	77,360
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	81,007	66,398	78,538	82,664	82,669	79,428	77,360
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ 44,223	\$ -	\$ 241,684	\$ 145,738	\$ 109,713	\$ 1,084,284	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	641	-	1,803	1,209	(1,901)	6,890	
12		Total Operation	44,864	-	243,487	146,947	107,812	1,091,174	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	44,864	-	243,487	146,947	107,812	1,091,174	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Operating - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 113,852	\$ 108,982	\$ 111,444	\$ 97,216	\$ 143,988	\$ 116,897	\$ 117,410
2	921.00	Office Supplies and Expenses	46,521	48,942	95,802	58,267	58,888	91,906	56,390
3	922.00	Administrative Expenses Transferred - Credit	(224)	(286)	(232)	(224)	(207)	(258)	(291)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	19,132	20,749	21,655	22,236	21,443	21,888	21,374
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	9,834	9,089	9,292	10,074	9,659	8,350	9,246
12		Total Operation	<u>189,115</u>	<u>187,476</u>	<u>237,961</u>	<u>187,569</u>	<u>233,771</u>	<u>238,783</u>	<u>204,129</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>189,115</u>	<u>187,476</u>	<u>237,961</u>	<u>187,569</u>	<u>233,771</u>	<u>238,783</u>	<u>204,129</u>
16		Grand Total	<u>\$ 270,122</u>	<u>\$ 253,874</u>	<u>\$ 316,499</u>	<u>\$ 270,233</u>	<u>\$ 316,440</u>	<u>\$ 318,211</u>	<u>\$ 281,489</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 81,125	\$ -	\$ 257,455	\$ 209,489	\$ 110,415	\$ 1,468,273	
2	921.00	Office Supplies and Expenses	71,650	-	171,715	70,682	101,873	872,636	
3	922.00	Administrative Expenses Transferred - Credit	(230)	-	(323)	(223)	(319)	(2,817)	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	20,723	-	51,603	24,828	25,056	270,687	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	8,451	-	28,557	12,361	16,663	131,576	
12		Total Operation	<u>181,719</u>	<u>-</u>	<u>509,007</u>	<u>317,137</u>	<u>253,688</u>	<u>2,740,355</u>	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
15		Total Administrative and General	<u>181,719</u>	<u>-</u>	<u>509,007</u>	<u>317,137</u>	<u>253,688</u>	<u>2,740,355</u>	
16		Grand Total	<u>\$ 226,583</u>	<u>\$ -</u>	<u>\$ 752,494</u>	<u>\$ 464,084</u>	<u>\$ 361,500</u>	<u>\$ 3,831,529</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	-	-	-	-	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings- Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	-	-	-	-	-	-	-
3	817.00	Lines Expense	-	-	-	-	-	-	-
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	-	2,388	10,385	11,430	11,057	10,739	10,404
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	-	-	-	-	-	-	-
11		Total Operation	-	2,388	10,385	11,430	11,057	10,739	10,404
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	-	-	-	-	-	-	-
20		Total Underground Storage Expense	-	2,388	10,385	11,430	11,057	10,739	10,404
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Underground Storage Expense</u>							
1	814.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	816.00	Wells Expenses	-	-	-	-	-	-	
3	817.00	Lines Expense	-	-	-	-	-	-	
4	818.00	Compressor Station Expenses	-	-	-	-	-	-	
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	
6	820.00	M&R Station Expenses	6,042	-	32,795	17,761	14,871	127,872	
7	823.00	Gas Losses	-	-	-	-	-	-	
8	824.00	Other Expenses	-	-	-	-	-	-	
9	825.00	Storage Well Royalties	-	-	-	-	-	-	
10	826.00	Rents	-	-	-	-	-	-	
11		Total Operation	6,042	-	32,795	17,761	14,871	127,872	
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
14	832.00	Maintenance of Reservoirs and Wells	-	-	-	-	-	-	
15	833.00	Maintenance of Lines	-	-	-	-	-	-	
16	834.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	835.00	Measuring and Regulating Station Equipment	-	-	-	-	-	-	
18	837.00	Other Equipment	-	-	-	-	-	-	
19		Total Maintenance	-	-	-	-	-	-	
20		Total Underground Storage Expense	6,042	-	32,795	17,761	14,871	127,872	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Transmission Expense</u>							
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	-	-	-	-	-	-	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	-	-	-	-	-	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 15,927	\$ 17,342	\$ 15,013	\$ 16,242	\$ 16,334	\$ 15,963	\$ 16,206
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>15,927</u>	<u>17,342</u>	<u>15,013</u>	<u>16,242</u>	<u>16,334</u>	<u>15,963</u>	<u>16,206</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General	<u>15,927</u>	<u>17,342</u>	<u>15,013</u>	<u>16,242</u>	<u>16,334</u>	<u>15,963</u>	<u>16,206</u>
16		Grand Total	<u>\$ 15,927</u>	<u>\$ 17,342</u>	<u>\$ 15,013</u>	<u>\$ 16,242</u>	<u>\$ 16,334</u>	<u>\$ 15,963</u>	<u>\$ 16,206</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 10,657	\$ -	\$ 40,605	\$ 21,226	\$ 20,381	\$ 205,896	
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	
4	923.00	Outside Services Employed	-	-	-	-	-	-	
5	924.00	Property Insurance	-	-	-	-	-	-	
6	925.00	Injuries and Damages	-	-	-	-	-	-	
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	
9	930.10	General Advertising Expenses	-	-	-	-	-	-	
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	
11	931.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>10,657</u>	<u>-</u>	<u>40,605</u>	<u>21,226</u>	<u>20,381</u>	<u>205,896</u>	
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
15		Total Administrative and General	<u>10,657</u>	<u>-</u>	<u>40,605</u>	<u>21,226</u>	<u>20,381</u>	<u>205,896</u>	
16		Grand Total	<u>\$ 10,657</u>	<u>\$ -</u>	<u>\$ 40,605</u>	<u>\$ 21,226</u>	<u>\$ 20,381</u>	<u>\$ 205,896</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
OPERATION AND MAINTENANCE EXPENSES
Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses
Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	-	-	-	-	-	-	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	-	-	-	-	-	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 13,399	\$ 10,036	\$ 16,266	\$ 12,394	\$ 12,629	\$ 13,387	\$ 13,387
2	921.00	Office Supplies and Expenses	1,740	9,258	4,388	5,102	5,667	5,403	4,913
3	922.00	Administrative Expenses Transferred - Credit	(1)	(1)	-	-	-	(1)	(1)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	2,891	3,087	3,063	3,211	3,137	3,164	3,237
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>18,029</u>	<u>22,380</u>	<u>23,717</u>	<u>20,707</u>	<u>21,433</u>	<u>21,953</u>	<u>21,536</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General	<u>18,029</u>	<u>22,380</u>	<u>23,717</u>	<u>20,707</u>	<u>21,433</u>	<u>21,953</u>	<u>21,536</u>
16		Grand Total	<u>\$ 18,029</u>	<u>\$ 22,380</u>	<u>\$ 23,717</u>	<u>\$ 20,707</u>	<u>\$ 21,433</u>	<u>\$ 21,953</u>	<u>\$ 21,536</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 7,175	\$ -	\$ 29,800	\$ 18,975	\$ 16,300	\$ 163,748
2	921.00	Office Supplies and Expenses	4,981	-	11,969	5,945	7,438	66,804
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	(4)
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	2,672	-	7,817	3,883	4,005	40,167
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>14,828</u>	<u>-</u>	<u>49,586</u>	<u>28,803</u>	<u>27,743</u>	<u>270,715</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General	<u>14,828</u>	<u>-</u>	<u>49,586</u>	<u>28,803</u>	<u>27,743</u>	<u>270,715</u>
16		Grand Total	<u>\$ 14,828</u>	<u>\$ -</u>	<u>\$ 49,586</u>	<u>\$ 28,803</u>	<u>\$ 27,743</u>	<u>\$ 270,715</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	-	-	-	-	-	-	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	-	-	-	-	-	-	
21		Total Transmission Expense	-	-	-	-	-	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Expenses	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expenses	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Interstate Holdings - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Administrative and General Expense</u>									
1	920.00	Administrative and General Salaries	\$ 29,326	\$ 27,378	\$ 31,279	\$ 28,636	\$ 28,963	\$ 29,350	\$ 29,593
2	921.00	Office Supplies and Expenses	1,740	9,258	4,388	5,102	5,667	5,403	4,913
3	922.00	Administrative Expenses Transferred - Credit	(1)	(1)	-	-	-	(1)	(1)
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	2,891	3,087	3,063	3,211	3,137	3,164	3,237
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>33,956</u>	<u>39,722</u>	<u>38,730</u>	<u>36,949</u>	<u>37,767</u>	<u>37,916</u>	<u>37,742</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General	<u>33,956</u>	<u>39,722</u>	<u>38,730</u>	<u>36,949</u>	<u>37,767</u>	<u>37,916</u>	<u>37,742</u>
16		Grand Total	<u>\$ 33,956</u>	<u>\$ 39,722</u>	<u>\$ 38,730</u>	<u>\$ 36,949</u>	<u>\$ 37,767</u>	<u>\$ 37,916</u>	<u>\$ 37,742</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ 17,832	\$ -	\$ 70,405	\$ 40,201	\$ 36,681	\$ 369,644
2	921.00	Office Supplies and Expenses	4,981	-	11,969	5,945	7,438	66,804
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	(4)
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	2,672	-	7,817	3,883	4,005	40,167
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>25,485</u>	<u>-</u>	<u>90,191</u>	<u>50,029</u>	<u>48,124</u>	<u>476,611</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General	<u>25,485</u>	<u>-</u>	<u>90,191</u>	<u>50,029</u>	<u>48,124</u>	<u>476,611</u>
16		Grand Total	<u>\$ 25,485</u>	<u>\$ -</u>	<u>\$ 90,191</u>	<u>\$ 50,029</u>	<u>\$ 48,124</u>	<u>\$ 476,611</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 ETC Texas Pipeline, Ltd. - Intercompany Charges - Gas
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	(49,461)	32,341	43,291	14,002	(15,899)	(32,407)	80,509
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	(49,461)	32,341	43,291	14,002	(15,899)	(32,407)	80,509

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	(142,203)	5,686	(4,191)	(3,478)	3,465	(68,345)
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	(142,203)	5,686	(4,191)	(3,478)	3,465	(68,345)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Enable Gas Transmission, LLC - Intercompany Charges - Gas
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	(137,070)	515,061	129,219	(621,249)	2,804,266	2,947,726	(617,930)
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	<u>(137,070)</u>	<u>515,061</u>	<u>129,219</u>	<u>(621,249)</u>	<u>2,804,266</u>	<u>2,947,726</u>	<u>(617,930)</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	806.00	Exchange Gas	(2,384,741)	(3,534)	(143,327)	(2,336,472)	(180,399)	(28,450)	
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	
8		Total Gas Supply	<u>(2,384,741)</u>	<u>(3,534)</u>	<u>(143,327)</u>	<u>(2,336,472)</u>	<u>(180,399)</u>	<u>(28,450)</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Enable Gas Transmission - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	117,029	114,382	113,922	113,584	112,234	112,284	118,309
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>117,029</u>	<u>114,382</u>	<u>113,922</u>	<u>113,584</u>	<u>112,234</u>	<u>112,284</u>	<u>118,309</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>117,029</u>	<u>114,382</u>	<u>113,922</u>	<u>113,584</u>	<u>112,234</u>	<u>112,284</u>	<u>118,309</u>
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	
3	852.00	Communication System Expenses	-	-	-	-	-	-	
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	
7	856.00	Mains Expenses	-	-	-	-	-	-	
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	
9	858.00	Transmission and Compression of Gas by Others	118,442	114,638	113,944	114,269	115,677	1,378,714	
10	859.00	Other Expenses	-	-	-	-	-	-	
11	860.00	Rents	-	-	-	-	-	-	
12		Total Operation	<u>118,442</u>	<u>114,638</u>	<u>113,944</u>	<u>114,269</u>	<u>115,677</u>	<u>1,378,714</u>	
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	
15	863.00	Maintenance of Mains	-	-	-	-	-	-	
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
21		Total Transmission Expense	<u>118,442</u>	<u>114,638</u>	<u>113,944</u>	<u>114,269</u>	<u>115,677</u>	<u>1,378,714</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Pelico Pipeline - Intercompany Charges - Gas
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	8,182	(32,600)	42,447	(138,089)	4,798	249,965	144,248
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	8,182	(32,600)	42,447	(138,089)	4,798	249,965	144,248

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	(147,701)	78,242	(8,544)	(3,705)	(34,319)	162,924
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	(147,701)	78,242	(8,544)	(3,705)	(34,319)	162,924

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Regency - Intercompany Charges - Gas
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	40	11	478	(71)	62	13	666
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	40	11	478	(71)	62	13	666

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	(524)	(337)	(178)	(469)	10	(299)
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	(524)	(337)	(178)	(469)	10	(299)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 OPERATION AND MAINTENANCE EXPENSES
 Trunkline Gas Company, LLC - Intercompany Charges - Gas
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	(5,010)	17,826	(10,968)	(27,995)	42,439	3,834
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	(5,010)	17,826	(10,968)	(27,995)	42,439	3,834

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	(23,261)	(18,499)	17,573	29,817	1,572	27,328
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	(23,261)	(18,499)	17,573	29,817	1,572	27,328

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Analysis of Lease Payments
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	FERC Account	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	Communication Tower & Circuit Lease	860.00	\$ -	\$ -	\$ -
2	Equipment Rental	860.00	132,030	-	132,030
3	General Expense AFE-Rents	860.00	-	-	-
4	Other Lease Costs	860.00	10,962	-	10,962
5	Other Operating Leases	860.00	1,619	-	1,619
6	PLI Expense AFE-Rents	860.00	-	-	-
7	Rent - Personal Property	860.00	-	-	-
	<u>Rent - Real Property</u>				
8		860.00	71,777	-	71,777
9		931.00	46,138	-	46,138
10	Total Rent - Real Property		<u>117,915</u>	<u>-</u>	<u>117,915</u>
11	Right Of Way-Lease Cost	860.00	322,469	-	322,469
12	Storage Rentals	860.00	-	-	-
13	Measurement Allocation-Rents	860.00	-	-	-
14	<u>Energy Transfer Partners</u>	860.00	6,889	-	6,889
15		931.00	131,577	-	131,577
16	Total Energy Transfer Partners		<u>138,466</u>	<u>-</u>	<u>138,466</u>
17	<u>Energy Transfer Interstate Holdings</u>	860.00	-	-	-
18		931.00	-	-	-
19	Total Energy Transfer Interstate Holdings		<u>-</u>	<u>-</u>	<u>-</u>
20	Grand Total		<u>\$ 723,461</u>	<u>\$ -</u>	<u>\$ 723,461</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Twelve Months Ended April 30, 2024, As Adjusted

FERC		Per Books				Adjustments				As Adjusted				
No.	Account	Description	Labor	S&E	Gas	Total	Labor	S&E	Gas	Total	Labor	S&E	Gas	Total
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		<u>Gas Supply Expense</u>												
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Transmission Expense</u>												
11	850.00	Operation Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
12	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-
13	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
14	853.00	Compressor Station Labor and Expenses	119,348	71,150	-	190,498	-	-	-	-	119,348	71,150	-	190,498
15	854.00	Gas for Compressor Station Fuel	-	-	1,076	1,076	-	-	(1,076)	(1,076)	-	-	-	-
16	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-
17	856.00	Mains Expenses	2,332	2,989	-	5,321	-	-	-	-	2,332	2,989	-	5,321
18	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-
19	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-
20	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
21	860.00	Rents	-	7,066	-	7,066	-	-	-	-	-	7,066	-	7,066
22		Total Operation	121,680	81,205	1,076	203,961	-	-	(1,076)	(1,076)	121,680	81,205	-	202,885
23	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
24	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
25	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-	-	-	-	-
26	864.00	Maintenance of Compressor Station Equipment	-	13,991	-	13,991	-	-	-	-	-	13,991	-	13,991
27	865.00	Maintenance of Measuring and Regulating Station Equip	-	-	-	-	-	-	-	-	-	-	-	-
28	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
29	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
30		Total Maintenance	-	13,991	-	13,991	-	-	-	-	-	13,991	-	13,991
31		Total Transmission Expense	121,680	95,196	1,076	217,952	-	-	(1,076)	(1,076)	121,680	95,196	-	216,876

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Per Books				Adjustments				As Adjusted			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (e)	S&E (f)	Gas (g)	Total (h)	Labor (i)	S&E (j)	Gas (k)	Total (l)
		<u>Customer Accounts Expense</u>												
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>												
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Administrative and General Expense</u>												
9	920.00	Administrative and General Salaries	-	-	-	-	-	-	-	-	-	-	-	-
10	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-
11	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-	-	-	-	-	-	-	-	-
13	924.00	Property Insurance	-	-	-	-	-	-	-	-	-	-	-	-
14	925.00	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-
15	926.00	Employee Pensions and Benefits	-	32,130	-	32,130	-	(32,130)	-	(32,130)	-	-	-	-
16	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-	-	-	-	-
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-
19	931.00	Rents	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Operation	-	32,130	-	32,130	-	(32,130)	-	(32,130)	-	-	-	-
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	-	32,130	-	32,130	-	(32,130)	-	(32,130)	-	-	-	-
24		Grand Total	\$ 121,680	\$ 127,326	\$ 1,076	\$ 250,082	\$ -	\$ (32,130)	\$ (1,076)	\$ (33,206)	\$ 121,680	\$ 95,196	\$ -	\$ 216,876

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Summary of Adjustments to Operation & Maintenance Expenses
Twelve Months Ended April 30, 2024, As Adjusted

<u>Line No.</u>	<u>Adjustment No.</u>	<u>Description</u>	<u>Amount (a)</u>
1	No. 1	Adjustment to eliminate other gas supply expenses, gas costs and fuel and power for compressor stations	\$ (1,076)
2	No. 2	Adjustment to reclass Administrative and General Expenses from Incremental - Ameren to Non-Incremental	<u>(32,130)</u>
3		Total Adjustments	\$ <u><u>(33,206)</u></u>

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2				Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Gas Supply Expense</u>												
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Transmission Expense</u>												
11	850.00	Operation Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
12	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-
13	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-	-	-
14	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-	-	-	-	-
15	854.00	Gas for Compressor Station Fuel	-	-	(1,076)	(1,076)	-	-	-	-	-	(1,076)	(1,076)	-
16	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-	-	-
17	856.00	Mains Expenses	-	-	-	-	-	-	-	-	-	-	-	-
18	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-	-	-	-	-
19	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-	-	-	-	-
20	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
21	860.00	Rents	-	-	-	-	-	-	-	-	-	-	-	-
22		Total Operation	-	-	(1,076)	(1,076)	-	-	-	-	-	(1,076)	(1,076)	-
23	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-	-	-
24	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-	-	-
25	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-	-	-	-	-
26	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-
27	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-	-	-	-	-
28	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
29	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-	-	-
30		Total Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
31		Total Transmission Expense	-	-	(1,076)	(1,076)	-	-	-	-	-	(1,076)	(1,076)	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES
Adjustment By Number
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment No. 1				Adjustment No. 2				Total Adjustments			
			Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)	Labor (a)	S&E (b)	Gas (c)	Total (d)
		<u>Customer Accounts Expense</u>												
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>												
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-	-	-	-	-
		<u>Administrative and General Expense</u>												
9	920.00	Administrative and General Salaries	-	-	-	-	-	-	-	-	-	-	-	-
10	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-	-	-	-	-
11	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-	-	-	-	-
12	923.00	Outside Services Employed	-	-	-	-	-	-	-	-	-	-	-	-
13	924.00	Property Insurance	-	-	-	-	-	-	-	-	-	-	-	-
14	925.00	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	-
15	926.00	Employee Pensions and Benefits	-	-	-	-	-	(32,130)	-	(32,130)	-	(32,130)	-	(32,130)
16	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-	-	-	-	-
17	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
18	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-
19	931.00	Rents	-	-	-	-	-	-	-	-	-	-	-	-
20		Total Operation	-	-	-	-	-	(32,130)	-	(32,130)	-	(32,130)	-	(32,130)
21	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
22		Total Maintenance	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Administrative and General Expense	-	-	-	-	-	(32,130)	-	(32,130)	-	(32,130)	-	(32,130)
24		Grand Total	\$ -	\$ -	\$ (1,076)	\$ (1,076)	\$ -	\$ (32,130)	\$ -	\$ (32,130)	\$ -	\$ (32,130)	\$ (1,076)	\$ (33,206)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Adjustment No. 1
Eliminate Other Gas Supply Expenses, Gas Costs
and Electric Power Used in Utility Operations
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Adjustment (a)
1	800.00	Natural Gas Well Head Purchases	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-
3	805.00	Other Gas Purchases	-
4	806.00	Exchange Gas	-
5	808.10	Gas withdrawn from Storage - Debit	-
6	808.20	Gas delivered to Storage - Credit	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-
8	812.00	Gas used for Other Utility Operations - Credit	-
9	813.00	Other Gas Supply Expenses	-
10	854.00	Gas for Compressor Station Fuel	(1,076)
11	855.00	Other Fuel and Power For Compressor Stations	-
12	856.00	Mains Expenses	-
13		Total Adjustment	\$ <u>(1,076)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Adjustment No. 2
Administrative & General Expenses Reclass
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Amount (a)	Explanation (b)
1	926.00	Employee Pensions and Benefits	\$ (32,130)	Reclass from Incremental Facilities - Ameren
2		Total Adjustment	\$ <u>(32,130)</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	12,991	12,146	17,286	15,830	15,660	10,166	1,329
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	92	480
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>12,991</u>	<u>12,146</u>	<u>17,286</u>	<u>15,830</u>	<u>15,660</u>	<u>10,258</u>	<u>1,809</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>12,991</u>	<u>12,146</u>	<u>17,286</u>	<u>15,830</u>	<u>15,660</u>	<u>10,258</u>	<u>1,809</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,983	9,586	7,543	6,825	8,003	119,348	-	119,348
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	231	418	380	494	237	2,332	-	2,332
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>2,214</u>	<u>10,004</u>	<u>7,923</u>	<u>7,319</u>	<u>8,240</u>	<u>121,680</u>	<u>-</u>	<u>121,680</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>2,214</u>	<u>10,004</u>	<u>7,923</u>	<u>7,319</u>	<u>8,240</u>	<u>121,680</u>	<u>-</u>	<u>121,680</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES - LABOR
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES - LABOR
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 12,991	\$ 12,146	\$ 17,286	\$ 15,830	\$ 15,660	\$ 10,258	\$ 1,809

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-	-
16		Grand Total	\$ 2,214	\$ 10,004	\$ 7,923	\$ 7,319	\$ 8,240	\$ 121,680	\$ -	\$ 121,680

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Gas Supply Expense</u>								
1	800.00	Natural Gas Well Head Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	803.00	Natural Gas Transmission Line Purchases	-	-	-	-	-	-	-	-
3	805.00	Other Gas Purchases	-	-	-	-	-	-	-	-
4	806.00	Exchange Gas	-	-	-	-	-	-	-	-
5	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-	-
6	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-	-
7	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-	-
8	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-	-
9	813.00	Other Gas Storage Expenses	-	-	-	-	-	-	-	-
10		Total Gas Supply Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	6,027	7,677	9,023	4,437	6,543	4,853	13,603
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	2,689	106
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	737	-	-	-	3,121	2,740
12		Total Operation	<u>6,027</u>	<u>8,414</u>	<u>9,023</u>	<u>4,437</u>	<u>6,543</u>	<u>10,663</u>	<u>16,449</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	4,822	1,347	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>4,822</u>	<u>1,347</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>6,027</u>	<u>8,414</u>	<u>13,845</u>	<u>5,784</u>	<u>6,543</u>	<u>10,663</u>	<u>16,449</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
<u>Transmission Expense</u>										
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,405	5,218	5,255	3,283	3,826	71,150	-	71,150
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	72	72	50	-	2,989	-	2,989
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-	-
11	860.00	Rents	-	468	-	-	-	7,066	-	7,066
12		Total Operation	<u>1,405</u>	<u>5,758</u>	<u>5,327</u>	<u>3,333</u>	<u>3,826</u>	<u>81,205</u>	<u>-</u>	<u>81,205</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	7,497	-	-	-	325	13,991	-	13,991
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>7,497</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>325</u>	<u>13,991</u>	<u>-</u>	<u>13,991</u>
21		Total Transmission Expense	<u>8,902</u>	<u>5,758</u>	<u>5,327</u>	<u>3,333</u>	<u>4,151</u>	<u>95,196</u>	<u>-</u>	<u>95,196</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Customer Accounts Expense</u>								
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-	-
		<u>Sales Expense</u>								
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES - SUPPLIES & EXPENSES (EXCLUDING PURCHASED GAS COSTS)
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	3,330	3,727	3,900	3,963	3,858	2,152	1,512
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>3,330</u>	<u>3,727</u>	<u>3,900</u>	<u>3,963</u>	<u>3,858</u>	<u>2,152</u>	<u>1,512</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>3,330</u>	<u>3,727</u>	<u>3,900</u>	<u>3,963</u>	<u>3,858</u>	<u>2,152</u>	<u>1,512</u>
16		Grand Total	<u>\$ 9,357</u>	<u>\$ 12,141</u>	<u>\$ 17,745</u>	<u>\$ 9,747</u>	<u>\$ 10,401</u>	<u>\$ 12,815</u>	<u>\$ 17,961</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
		<u>Administrative and General Expense</u>								
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	1,605	2,141	2,021	1,883	2,038	32,130	(32,130)	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-	-
12		Total Operation	<u>1,605</u>	<u>2,141</u>	<u>2,021</u>	<u>1,883</u>	<u>2,038</u>	<u>32,130</u>	<u>(32,130)</u>	<u>-</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>1,605</u>	<u>2,141</u>	<u>2,021</u>	<u>1,883</u>	<u>2,038</u>	<u>32,130</u>	<u>(32,130)</u>	<u>-</u>
16		Grand Total	<u>\$ 10,507</u>	<u>\$ 7,899</u>	<u>\$ 7,348</u>	<u>\$ 5,216</u>	<u>\$ 6,189</u>	<u>\$ 127,326</u>	<u>\$ (32,130)</u>	<u>\$ 95,196</u>

ENABLE MISSISSIPPI TRANSMISSION, LLC
Incremental Facilities - Ameren

Quantities Applicable to Accounts 810, 811, 812 (in MMBTU)
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Acct. No.	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
1	810.00	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-
2	811.00	Products Extraction	-	-	-	-	-	-	-
3	812.00	Gas Used Other Utility Operations-Credit	-	-	-	-	-	-	-
4		Total	-	-	-	-	-	-	-

Line No.	Acct. No.	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	Adjustments (n)	Total, As Adjusted (o)
1	810.00	Gas Used for Compressor Station Fuel-Credit	-	-	-	-	-	-	-	-
2	811.00	Products Extraction	-	-	-	-	-	-	-	-
3	812.00	Gas Used Other Utility Operations-Credit	-	-	-	-	-	-	-	-
4		Total	-	-	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES - GAS USED
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	FERC Account	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	803.00	Natural Gas Transmission Line Purchases	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-
8		Subtotal	<u>-</u>	<u>-</u>	<u>-</u>
9	853.00	Compressor Station Labor and Expenses	-	-	-
10	854.00	Gas for Compressor Station Fuel	1,076	(1,076)	-
11	855.00	Other Fuel and Power For Compressor Stations	-	-	-
	856.00	Mains Expense	-	-	-
12	857.00	Measuring and Regulating Station Expenses	-	-	-
13		Subtotal	<u>1,076</u>	<u>(1,076)</u>	<u>-</u>
14		Total	\$ <u>1,076</u>	\$ <u>(1,076)</u>	\$ <u>-</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Advertising Expenses (Accounts 913 & 930.1)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Office Supplies and Expense (Account 921)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Administrative Expenses Transferred (Account 922)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
	<u>Shared Services</u>			
	<u>Energy Transfer LP</u>			
1	Capitalized - S&E	\$ -	\$ -	\$ -
	<u>Energy Transfer Interstate Holdings, LLC</u>			
2	Capitalized - S&E	-	-	-
3	Total	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Outside Services (Account 923)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Employee Pensions and Benefits (Account 926)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
	<u>Shared Services</u>			
1	<u>Energy Transfer Employee Management</u>			
2	Medical/Dental/Vision	\$ 22,054	\$ (22,054)	\$ -
3	Life Insurance	266	(266)	-
4	Long-Term Disability Insurance	515	(515)	-
5	Savings Plan	9,231	(9,231)	-
6	Other Benefits	64	(64)	-
7	Measurement Allocation - Benefits	-	-	-
	<u>Shared Services</u>			
8	Energy Transfer LP	-	-	-
9	Energy Transfer Interstate Holdings	-	-	-
10	Total	\$ <u>32,130</u>	\$ <u>(32,130)</u>	\$ <u>-</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Regulatory Commission Expenses (Account 928)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Duplicate Charges - Credit (Account 929)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Miscellaneous General Expenses (Account 930.2)
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	None	\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	12,991	12,146	17,286	15,830	15,660	10,166	1,329
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	92	480
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>12,991</u>	<u>12,146</u>	<u>17,286</u>	<u>15,830</u>	<u>15,660</u>	<u>10,258</u>	<u>1,809</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>12,991</u>	<u>12,146</u>	<u>17,286</u>	<u>15,830</u>	<u>15,660</u>	<u>10,258</u>	<u>1,809</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,983	9,586	7,543	6,825	8,003	119,348
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	231	418	380	494	237	2,332
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>2,214</u>	<u>10,004</u>	<u>7,923</u>	<u>7,319</u>	<u>8,240</u>	<u>121,680</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>2,214</u>	<u>10,004</u>	<u>7,923</u>	<u>7,319</u>	<u>8,240</u>	<u>121,680</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expense	-	-	-	-	-	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Labor
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-	-
16		Grand Total	\$ 12,991	\$ 12,146	\$ 17,286	\$ 15,830	\$ 15,660	\$ 10,258	\$ 1,809

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	-	-	-	-	-	-
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	-	-	-	-	-	-
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	-	-	-	-	-	-
15		Total Administrative and General Expense	-	-	-	-	-	-
16		Grand Total	\$ 2,214	\$ 10,004	\$ 7,923	\$ 7,319	\$ 8,240	\$ 121,680

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	1,300	1,280	1,297	1,297	3,282	1,517	1,517
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>1,300</u>	<u>1,280</u>	<u>1,297</u>	<u>1,297</u>	<u>3,282</u>	<u>1,517</u>	<u>1,517</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>1,300</u>	<u>1,280</u>	<u>1,297</u>	<u>1,297</u>	<u>3,282</u>	<u>1,517</u>	<u>1,517</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
<u>Transmission Expense</u>								
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(5,536)	930	930	1,096	985	9,895
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>(5,536)</u>	<u>930</u>	<u>930</u>	<u>1,096</u>	<u>985</u>	<u>9,895</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>(5,536)</u>	<u>930</u>	<u>930</u>	<u>1,096</u>	<u>985</u>	<u>9,895</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
OPERATION AND MAINTENANCE EXPENSES
Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Customer Accounts Expense</u>						
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-
		<u>Sales Expense</u>						
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Supplies & Expenses
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	3,330	3,727	3,900	3,963	3,858	2,152	1,512
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>3,330</u>	<u>3,727</u>	<u>3,900</u>	<u>3,963</u>	<u>3,858</u>	<u>2,152</u>	<u>1,512</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>3,330</u>	<u>3,727</u>	<u>3,900</u>	<u>3,963</u>	<u>3,858</u>	<u>2,152</u>	<u>1,512</u>
16		Grand Total	<u>\$ 4,630</u>	<u>\$ 5,007</u>	<u>\$ 5,197</u>	<u>\$ 5,260</u>	<u>\$ 7,140</u>	<u>\$ 3,669</u>	<u>\$ 3,029</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	1,605	2,141	2,021	1,883	2,038	32,130
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>1,605</u>	<u>2,141</u>	<u>2,021</u>	<u>1,883</u>	<u>2,038</u>	<u>32,130</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>1,605</u>	<u>2,141</u>	<u>2,021</u>	<u>1,883</u>	<u>2,038</u>	<u>32,130</u>
16		Grand Total	<u>\$ (3,931)</u>	<u>\$ 3,071</u>	<u>\$ 2,951</u>	<u>\$ 2,979</u>	<u>\$ 3,023</u>	<u>\$ 42,025</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Gas Supply Expense</u>							
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-	-

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Gas Supply Expense</u>						
1	805.00	Other Gas Purchases	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	806.00	Exchange Gas	-	-	-	-	-	-
3	808.10	Gas withdrawn from Storage - Debt	-	-	-	-	-	-
4	808.20	Gas delivered to Storage - Credit	-	-	-	-	-	-
5	810.00	Gas used for Compressor Station Fuel - Credit	-	-	-	-	-	-
6	812.00	Gas used for Other Utility Operations - Credit	-	-	-	-	-	-
7	813.00	Other Gas Supply Expenses	-	-	-	-	-	-
8		Total Gas Supply	-	-	-	-	-	-

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Transmission Expense</u>									
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	14,291	13,426	18,583	17,127	18,942	11,683	2,846
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	92	480
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-	-
12		Total Operation	14,291	13,426	18,583	17,127	18,942	11,775	3,326
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	-	-	-	-	-	-	-
21		Total Transmission Expense	14,291	13,426	18,583	17,127	18,942	11,775	3,326

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Transmission Expense</u>						
1	850.00	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	(3,553)	10,516	8,473	7,921	8,988	129,243
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	231	418	380	494	237	2,332
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	-	-	-	-	-	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>(3,322)</u>	<u>10,934</u>	<u>8,853</u>	<u>8,415</u>	<u>9,225</u>	<u>131,575</u>
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	-	-	-	-	-	-
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Station Equip.	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
21		Total Transmission Expense	<u>(3,322)</u>	<u>10,934</u>	<u>8,853</u>	<u>8,415</u>	<u>9,225</u>	<u>131,575</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	-
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	-
4		Total Customer Accounts Expense	-	-	-	-	-	-	-
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	-
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	-
7	913.00	Advertising Expenses	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-
Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)	
		<u>Customer Accounts Expense</u>							
1	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	903.00	Customer Records and Collection Expenses	-	-	-	-	-	-	
3	904.00	Uncollectible Accounts	-	-	-	-	-	-	
4		Total Customer Accounts Expense	-	-	-	-	-	-	
		<u>Sales Expense</u>							
5	909.00	Informational and Instructional Advertising Expenses	-	-	-	-	-	-	
6	912.00	Demonstrating and Selling Exp.	-	-	-	-	-	-	
7	913.00	Advertising Expenses	-	-	-	-	-	-	
8		Total Sales Expense	-	-	-	-	-	-	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
 OPERATION AND MAINTENANCE EXPENSES
 Energy Transfer Employee Management - Intercompany Charges - Total
 Twelve Months Ended April 30, 2024

Line No.	FERC Account	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
		<u>Administrative and General Expense</u>							
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	3,330	3,727	3,900	3,963	3,858	2,152	1,512
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-	-
12		Total Operation	<u>3,330</u>	<u>3,727</u>	<u>3,900</u>	<u>3,963</u>	<u>3,858</u>	<u>2,152</u>	<u>1,512</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>3,330</u>	<u>3,727</u>	<u>3,900</u>	<u>3,963</u>	<u>3,858</u>	<u>2,152</u>	<u>1,512</u>
16		Grand Total	<u>\$ 17,621</u>	<u>\$ 17,153</u>	<u>\$ 22,483</u>	<u>\$ 21,090</u>	<u>\$ 22,800</u>	<u>\$ 13,927</u>	<u>\$ 4,838</u>

Line No.	FERC Account	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Total (m)
		<u>Administrative and General Expense</u>						
1	920.00	Administrative and General Salaries	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	921.00	Office Supplies and Expenses	-	-	-	-	-	-
3	922.00	Administrative Expenses Transferred - Credit	-	-	-	-	-	-
4	923.00	Outside Services Employed	-	-	-	-	-	-
5	924.00	Property Insurance	-	-	-	-	-	-
6	925.00	Injuries and Damages	-	-	-	-	-	-
7	926.00	Employee Pensions and Benefits	1,605	2,141	2,021	1,883	2,038	32,130
8	928.00	Regulatory Commission Expenses	-	-	-	-	-	-
9	930.10	General Advertising Expenses	-	-	-	-	-	-
10	930.20	Miscellaneous General Expenses	-	-	-	-	-	-
11	931.00	Rents	-	-	-	-	-	-
12		Total Operation	<u>1,605</u>	<u>2,141</u>	<u>2,021</u>	<u>1,883</u>	<u>2,038</u>	<u>32,130</u>
13	932.00	Maintenance of General Plant	-	-	-	-	-	-
14		Total Maintenance	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
15		Total Administrative and General Expense	<u>1,605</u>	<u>2,141</u>	<u>2,021</u>	<u>1,883</u>	<u>2,038</u>	<u>32,130</u>
16		Grand Total	<u>\$ (1,717)</u>	<u>\$ 13,075</u>	<u>\$ 10,874</u>	<u>\$ 10,298</u>	<u>\$ 11,263</u>	<u>\$ 163,705</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Analysis of Lease Payments
Twelve Months Ended April 30, 2024, as Adjusted

Line No.	Description	FERC Account	Total (a)	Adjustment (b)	Total, As Adjusted (c)
1	Communication Tower & Circuit Lease	860.00	\$ -	\$ -	\$ -
2	Equipment Rental	860.00	5,121	-	5,121
3	General Expense AFE-Rents	860.00	-	-	-
4	Other Lease Costs	860.00	-	-	-
5	Other Operating Leases	860.00	-	-	-
6	PLI Expense AFE-Rents	860.00	-	-	-
7	Rent - Personal Property	860.00	-	-	-
	<u>Rent - Real Property</u>				
8		860.00	-	-	-
9		931.00	-	-	-
10	Total Rent - Real Property		-	-	-
11	Right Of Way-Lease Cost	860.00	1,946	-	1,946
12	Amortization of LT Right Of Way-Lease	860.00	-	-	-
13	Storage Rentals	860.00	-	-	-
14	<u>Measurement Allocation - Rents</u>	860.00	-	-	-
15	<u>Energy Transfer LP</u>	860.00	-	-	-
16		931.00	-	-	-
17	Total Energy Transfer LP		-	-	-
18	<u>Energy Transfer Interstate Holdings, LLC</u>	860.00	-	-	-
19		931.00	-	-	-
20	Total Energy Transfer Interstate Holdings, LLC		-	-	-
21	Grand Total		\$ 7,067	\$ -	\$ 7,067

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of Schedule H-2

Non-Incremental Facilities

Schedule H-2.1	Depreciation, Depletion and Amortization Expense - Twelve Months Ended April 30, 2024, As Adjusted
Schedule H-2(1).1	Reconciliation of Depreciable Plant Included in Schedule H(2) to Gas Plant Included in Schedule C

Incremental Facilities - Ameren Expansion

Schedule H-2.2	Depreciation, Depletion and Amortization Expense - Twelve Months Ended April 30, 2024, As Adjusted
Schedule H-2(1).2	Reconciliation of Depreciable Plant Included in Schedule H(2) to Gas Plant Included in Schedule C

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Depreciation, Depletion, and Amortization Expense
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Utility Account	Plant, As Adjusted (a)	Depr Method (b)	Current Rates (c)	Per Books (d)	Adjustments (e)	As Adjusted (f)
<u>Account 403 - Depreciation</u>								
<u>Storage</u>								
1	Storage		\$ 157,072,540	SLM	2.00%	\$ 3,398,248	\$ (256,797)	\$ 3,141,451
2	Negative Salvage		-		0.12%	203,895	(15,408)	188,487
3	Negative Salvage - Leaseholds		-		0.12%	1,794	-	1,794
4	Total - Storage					3,603,937	(272,205)	3,331,732
<u>Transmission</u>								
5	Onshore		591,510,704	SLM	1.64%	8,793,389	907,387	9,700,776
6	Negative Salvage		-		0.30%	1,124,349	650,183	1,774,532
7	Negative Salvage - Comm. Equip. - DAS		-		0.30%	16,332	-	16,332
8	Total - Transmission					9,934,070	1,557,570	11,491,640
<u>General</u>								
9	Structures & Improvements	390.00	167,234	SLM	3.75%	4,455	1,816	6,271
10	Office Furniture & Equipment	391.00	232,359	SLM	7.50%	17,427	-	17,427
11	Computer Equipment Owned	391.10	572,319	SLM	18.18%	71,552	32,496	104,048
12	Transp. Equip - Autos & Pickups	392.20	2,630,909	SLM	22.50%	122,231	469,724	591,955
13	Transp. Equip - Motor Trucks	392.50	679,927	SLM	22.50%	128,755	24,229	152,984
14	Transp. Equip - Repair Cars / Trucks	392.70	-	SLM	-	-	-	-
15	Transp. Equip - Tractors & Trailers	392.80	29,949	SLM	25.00%	7,589	(102)	7,487
16	Transp. Equip - Other Trans. Vehicles	392.90	109,715	SLM	22.50%	25,493	(807)	24,686
17	Tools Shop & Garage Equipment	394.00	47,937	SLM	7.50%	15,619	(12,024)	3,595
18	Laboratory Equipment	395.00	-	SLM	-	-	-	-
19	Power Operated Equipment	396.00	-	SLM	25.00%	-	-	-
20	Communication Equipment	397.00	953,683	SLM	7.50%	70,825	701	71,526
21	Miscellaneous Equipment	398.00	145,879	SLM	7.50%	10,941	-	10,941
22	Total - General Plant		5,569,911			474,887	516,033	990,920
23	Total Account 403		754,153,155			14,012,894	1,801,398	15,814,292
<u>Account 404 - Amortization</u>								
<u>Intangibles</u>								
24	Franchise & Consents	302.00	-	SLM	-	-	-	-
25	CIAC - Field	303.00	825,336	SLM	6.67%	55,022	28	55,050
26	CIAC - Market	303.00	753,136	SLM	6.67%	126,874	(76,640)	50,234
27	Computer Software	303.10	3,324,144	SLM	30.00%	153,354	843,889	997,243
28	Total - Intangibles		4,902,616			335,250	767,277	1,102,527
29	Total Account 404		4,902,616			335,250	767,277	1,102,527
30	Total Depreciation and Amortization Expense		\$ 759,055,771			\$ 14,348,144	\$ 2,568,675	\$ 16,916,819

1/ Negative Salvage is calculated based on Storage - Leaseholds amount of \$1,495,227.

2/ Negative Salvage is calculated based on Transmission - Communication Equipment - DAS amount of \$5,444,081.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Reconciliation of Depreciable Plant Included
in Schedule H(2) to Gas Plant Included in Schedule C
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Adjusted Plant (a)	Expense, As Adjusted (b)
1	Totals per Schedule H(2)	\$ 759,055,771	\$ 16,916,819
	Plant Not Subject to Depreciation		
	<u>Storage</u>		
2	Land Owned in Fee	223,830	
3	Leaseholds	1,495,227	
4	Non-Depreciable Base Gas	13,505,919	
5	Total - Storage	15,224,976	
	<u>Transmission</u>		
6	Land Owned in Fee	2,384,330	
7	Communication Equipment - DAS	5,444,081	
8	Total - Transmission	7,828,411	
	<u>General Plant</u>		
9	Land	2,666	
10	Structures & Improvements	2,504	
11	Office Furniture & Equipment	-	
12	Computer Equipment Owned	698,281	
13	Transp. Equip - Autos & Pickups	470,446	
14	Transp. Equip - Motor Trucks	170,261	
15	Transp. Equip - Repair Cars / Trucks	-	
16	Transp. Equip - Tractors & Trailers	-	
17	Transp. Equip - Other Trans. Vehicles	114,647	
18	Tools Shop & Garage Equipment	11,932	
19	Laboratory Equipment	-	
20	Power Operated Equipment	-	
21	Communication Equipment	-	
22	Miscellaneous Equipment	-	
23	Total General Plant	1,470,737	
	<u>Intangibles</u>		
24	Franchise & Consents	106,116	
25	CIAC - Market	945,964	
26	Computer Software	3,127,660	
27	Total Intangible Plant	4,179,740	
28	Total Gas Plant As Adjusted Per Schedule C	\$ 787,759,635	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Depreciation, Depletion, and Amortization Expense
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Plant, As Adjusted (a)	Depr Method (b)	Current Rates (c)	Per Books (d)	Adjustments (e)	As Adjusted (f)
	<u>Account 403 - Depreciation</u>						
	<u>Transmission</u>						
1	Onshore	\$ 22,301,893	SLM	1.25%	\$ 277,145	\$ 1,629	\$ 278,774
2	Negative Salvage				-	-	-
3	Total Account 403	<u>22,301,893</u>			<u>277,145</u>	<u>1,629</u>	<u>278,774</u>
4	Total Depreciation and Amortization Expense	<u>\$ 22,301,893</u>			<u>\$ 277,145</u>	<u>\$ 1,629</u>	<u>\$ 278,774</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Reconciliation of Depreciable Plant Included
in Schedule H(2) to Gas Plant Included in Schedule C
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Adjusted Plant (a)	Expense, As Adjusted (b)
1	Totals per Schedule H(2)	\$ 22,301,893	\$ 278,774
	Plant Not Subject to Depreciation		
	<u>Land</u>		
2	Land Owned in Fee	<u>110,217</u>	
3	Total Gas Plant As Adjusted Per Schedule C	<u>\$ 22,412,110</u>	

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of Schedule H-3

Non-Incremental Facilities

Schedule H-3.1	Computation of Income Tax Allowance
Schedule H-3(1).1	Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the Accumulated Provision for Income Taxes

Incremental Facilities - Ameren Expansion

Schedule H-3.1	Computation of Income Tax Allowance
Schedule H-3(1).2	Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the Accumulated Provision for Income Taxes

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Income Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Federal Income Tax</u>		
1	Return on Rate Base at 9.84%	Schedule B.1	\$ <u>32,767,292</u>
	<u>Federal Income Tax Adjustments</u>		
2	Interest and Debt Expense	Schedule 1-1(b), Page 10	<u>(7,192,820)</u>
3	Net FIT Adjustment		<u>(7,192,820)</u>
4	Return after FIT Adjustments		\$ <u><u>25,574,472</u></u>
	<u>Federal Income Taxes</u>		
5	Tax on Tax Rate of 0.00%		\$ <u><u>-</u></u>
	<u>State Income Taxes</u>		
6	Tax Gross Up Rate of 0.0%		\$ <u><u>-</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the
Accumulated Provision for Deferred Income Taxes - Non-Incremental Facilities
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not seeking to recover an income tax allowance in its cost of service; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Income Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Amount (a)
	<u>Federal Income Tax</u>		
1	Return on Rate Base at 9.84%	Schedule B.2	\$ <u>1,759,456</u>
	<u>Federal Income Tax Adjustments</u>		
2	Interest and Debt Expense	Schedule 1-1(b), Page 10	<u>(386,222)</u>
3	Net FIT Adjustment		<u>(386,222)</u>
4	Return after FIT Adjustments		\$ <u><u>1,373,234</u></u>
	<u>Federal Income Taxes</u>		
5	Tax on Tax Rate of 0.00%		\$ <u><u>-</u></u>
	<u>State Income Taxes</u>		
6	Tax Gross Up Rate of 0.0%		\$ <u><u>-</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Reconciliation of Book Depreciable Plant and Tax Depreciable Plant and the
Accumulated Provision for Deferred Income Taxes - Incremental Facilities - Ameren Expansion
Twelve Months Ended April 30, 2024, As Adjusted

Enable Mississippi River Transmission is not seeking to recover an income tax allowance in its cost of service; therefore, this schedule is not applicable.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of Schedule H-4

Non-Incremental Facilities

Schedule H-4.1

Page 1	Summary of Other Taxes
Page 2	Ad Valorem Taxes
Page 3	Payroll Taxes
Page 4	Payroll Taxes - By Zone
Page 5	Assignment of Payroll Taxes on Overheads
Page 6	General Sales & Use Taxes

Incremental Facilities - Ameren Expansion

Schedule H-4.2

Page 1	Summary of Other Taxes
Page 2	Payroll Taxes
Page 3	Assignment of Payroll Taxes on Overheads

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Summary of Other Taxes

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
1	Ad Valorem	\$ 2,392,567	\$ -	\$ 2,392,567
2	Payroll	1,033,122	-	1,033,122
3	General Sales & Use	<u>(1,809)</u>	<u>-</u>	<u>(1,809)</u>
4	Total	<u>\$ 3,423,880</u>	<u>\$ -</u>	<u>\$ 3,423,880</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Ad Valorem Taxes

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>State Ad Valorem Taxes</u>			
1	Arkansas	\$ 845,148	\$ -	\$ 845,148
2	Illinois	55,884	-	55,884
3	Louisiana	907,571	-	907,571
4	Missouri	569,258	-	569,258
5	Texas	14,706	-	14,706
6	Total State Taxes	<u>\$ 2,392,567</u>	<u>\$ -</u>	<u>\$ 2,392,567</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Payroll Taxes

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>Federal Insurance Contributions Act</u>			
1	Social Security Taxes	\$ 815,967	\$ -	\$ 815,967
2	Medicare Taxes	201,267	-	201,267
3	Federal Unemployment Taxes	3,963	-	3,963
4	State Unemployment Taxes	<u>11,925</u>	<u>-</u>	<u>11,925</u>
5	Total Payroll Taxes	<u>\$ 1,033,122</u>	<u>\$ -</u>	<u>\$ 1,033,122</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Payroll Taxes - By Zone

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	1/ As Adjusted (c)
<u>Federal Insurance Contributions Act</u>				
<u>Social Security Taxes</u>				
1	Storage	\$ 123,891	\$ -	\$ 123,891
<u>Transmission</u>				
2	Field	95,305	(6,845)	88,460
3	Market	370,836	-	370,836
4	Glendale	-	6,845	6,845
5	Allocate Transmission	50,906	-	50,906
6	Total Transmission Social Security Taxes	517,047	-	517,047
7	Allocate	175,029	-	175,029
8	Total Social Security Taxes	815,967	-	815,967
<u>Medicare Taxes</u>				
9	Storage	29,099	-	29,099
<u>Transmission</u>				
10	Field	22,569	(1,619)	20,950
11	Market	90,532	-	90,532
12	Glendale	-	1,619	1,619
13	Allocate Transmission	11,901	-	11,901
14	Total Transmission Medicare Taxes	125,002	-	125,002
15	Allocate	47,166	-	47,166
16	Total Medicare Taxes	201,267	-	201,267
<u>Federal Unemployment Taxes</u>				
17	Storage	570	-	570
<u>Transmission</u>				
18	Field	540	(36)	504
19	Market	2,475	-	2,475
20	Glendale	-	36	36
21	Allocate Transmission	-	-	-
22	Total Transmission Federal Unemployment Taxes	3,015	-	3,015
23	Allocate	378	-	378
24	Total Federal Unemployment Taxes	3,963	-	3,963
<u>State Unemployment Taxes</u>				
25	Storage	322	-	322
<u>Transmission</u>				
26	Field	1,341	(118)	1,223
27	Market	8,838	-	8,838
28	Glendale	-	118	118
29	Allocate Transmission	-	-	-
30	Total Transmission State Unemployment Taxes	10,179	-	10,179
31	Allocate	1,424	-	1,424
32	Total State Unemployment Taxes	11,925	-	11,925
33	Total Payroll Taxes	\$ 1,033,122	\$ -	\$ 1,033,122

1/ Reflects corresponding payroll tax adjustment related to O&M Adjustment No. 3, reclassing labor expenses between cost centers.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Assignment of Payroll Taxes on Overheads to Social Security & Medicare Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total, As Adjusted (a)	Social Security Taxes (b)	Medicare Taxes (c)
<u>Payroll Taxes on Overheads</u>				
1	Storage	\$ 17,274	\$ 14,001	\$ 3,273
<u>Transmission</u>				
2	Field	3,191	2,586	605
3	Market	21,700	17,588	4,112
4	Glendale	-	-	-
5	Allocate Transmission	62,807	50,905	11,902
6	Total Transmission Social Security Taxes	87,698	71,079	16,619
7	Allocate	126,798	102,770	24,028
8	Total Payroll Taxes on Overheads	\$ <u>231,770</u>	\$ <u>187,850</u>	\$ <u>43,920</u>
9	FICA Tax Percentage @ 6.20%		81.05%	
10	Medicare Tax Percentage @ 1.45%			18.95%

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
General Sales and Use Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>General Sales and Use Taxes</u>			
1	Arkansas	\$ (9)	\$ -	\$ (9)
2	Illinois	-	-	-
3	Louisiana	(1,800)	-	(1,800)
4	Missouri	4	-	4
5	Texas	(4)	-	(4)
6	Total General Sales and Use Tax	\$ <u>(1,809)</u>	\$ <u>-</u>	\$ <u>(1,809)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Summary of Other Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
1	Payroll	\$ 10,030	\$ -	\$ 10,030
2	Total	\$ 10,030	\$ -	\$ 10,030

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion

Payroll Taxes

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Expense Per Books (a)	Adjustments (b)	Total, As Adjusted (c)
	<u>Federal Insurance Contributions Act</u>			
1	Social Security Taxes	\$ 7,995	\$ -	\$ 7,995
2	Medicare Taxes	1,870	-	1,870
3	Federal Unemployment Taxes	44	-	44
4	State Unemployment Taxes	<u>121</u>	<u>-</u>	<u>121</u>
5	Total Payroll Taxes	\$ <u>10,030</u>	\$ <u>-</u>	\$ <u>10,030</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion

Assignment of Payroll Taxes on Overheads to Social Security & Medicare Taxes

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total, As Adjusted (a)	Social Security Taxes (b)	Medicare Taxes (c)
1	Payroll Taxes on Overheads	\$ (232)	\$ (188)	\$ (44)
2	Total Payroll Taxes on Overheads	\$ <u>(232)</u>	\$ <u>(188)</u>	\$ <u>(44)</u>
3	FICA Tax Percentage @ 6.20%		81.05%	
4	Medicare Tax Percentage @ 1.45%			18.95%

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Schedule I-1.1	Functionalization of Cost of Service - Non-Incremental Facilities
Schedule I-1.2	Functionalization of Cost of Service - Incremental Facilities - Ameren Expansion
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Schedule I-4	Transmission and Compression of Gas By Others

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Functionalization of the Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Storage (a)	Transmission (b)
	<u>Operating Expenses</u>			
1	Operations and Maintenance	Schedule 1-1(c).1, Pages 2 - 4	\$ 5,872,387	\$ 19,725,023
2	Administrative & General	Schedule 1-1(d).1, Page 4	<u>1,663,705</u>	<u>7,389,160</u>
3	Total Operating Expenses		7,536,092	27,114,183
4	Depreciation Expense	Schedule 1-1(c).1, Page 5	3,547,709	13,312,024
5	Taxes Other Than Income	Schedule 1-1(c).1, Page 6	761,112	2,650,519
6	Return @ 9.84%	Schedule 1-1(c).1, Page 7	9,288,647	23,478,645
7	Federal Income Taxes	Schedule 1-1(c).1, Page 11	-	-
8	State Income Taxes	Schedule 1-1(c).1, Page 11	-	-
9	Revenue Credits	Schedule 1-1(c).1, Page 1	<u>-</u>	<u>(104,915)</u>
10	Total		\$ <u>21,133,560</u>	\$ <u>66,450,456</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Functionalization of the Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Transmission (a)
	<u>Operating Expenses</u>		
1	Operations and Maintenance	Schedule 1-1(b), Page 3	\$ 261,345
2	Administrative & General	Schedule 1-1(d), Page 6	<u>128,816</u>
3	Total Operating Expenses		390,161
4	Depreciation Expense	Schedule 1-1(b), Page 4	335,860
5	Taxes Other Than Income	Schedule 1-1(b), Page 5	22,279
6	Return @ 9.84%	Schedule 1-1(b), Page 6	1,759,456
7	Federal Income Taxes	Schedule 1-1(b), Page 10	-
8	State Income Taxes	Schedule 1-1(b), Page 10	-
9	Revenue Credits	Schedule 1-1(b), Page 1	<u>-</u>
10	Total		\$ <u><u>2,507,756</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Cost of Service By Function
Twelve Months Ended April 30, 2024, As Adjusted

The schedule is identical to Schedule I-1.1. Therefore, see Schedule I-1.1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren Expansion
Cost of Service By Function
Twelve Months Ended April 30, 2024, As Adjusted

The schedule is identical to Schedule I-1.2. Therefore, see Schedule I-1.2.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
	<u>Operating Expenses</u>				
1	Operations and Maintenance	Schedule 1-1(b), Pages 2 & 3	\$ 25,858,755	\$ 25,597,410	\$ 261,345
2	Administrative & General	Schedule 1-1(d), Page 4	9,181,681	9,052,865	128,816
3	Total Operating Expenses		35,040,436	34,650,275	390,161
4	Depreciation Expense	Schedule 1-1(b), Page 4	17,195,593	16,859,733	335,860
5	Taxes Other Than Income	Schedule 1-1(b), Page 5	3,433,910	3,411,631	22,279
6	Return @ 9.84%	Schedule 1-1(b), Page 6	34,526,748	32,767,292	1,759,456
7	Federal Income Taxes	Schedule 1-1(b), Page 10	-	-	-
8	State Income Taxes	Schedule 1-1(b), Page 10	-	-	-
9	Revenue Credits	Schedule G-1.1	(104,915)	(104,915)	-
10	Total		\$ 90,091,772	\$ 87,584,016	\$ 2,507,756

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Operation and Maintenance Expenses - Non-Incremental Facilities
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Directly Assigned 1/				Allocated 2/		
			Total	Total	Labor	S&E	Total	Labor	S&E
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
<u>Underground Storage Expense</u>									
<u>Operation</u>									
1	814.00	Operation Supervision and Engineering	\$ 979,267	\$ 979,267	\$ -	\$ 979,267	\$ -	\$ -	\$ -
2	816.00	Wells Expenses	742,803	742,803	-	742,803	-	-	-
3	817.00	Lines Expense	1,527,086	1,527,086	1,046,108	480,978	-	-	-
4	818.00	Compressor Station Expenses	1,228,473	1,228,473	343,679	884,794	-	-	-
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-	-
6	820.00	M&R Station Expenses	495,739	495,739	361,441	134,298	-	-	-
7	823.00	Gas Losses	-	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-	-
10	826.00	Rents	53,246	53,246	-	53,246	-	-	-
11		Total Operation	<u>5,026,614</u>	<u>5,026,614</u>	<u>1,751,228</u>	<u>3,275,386</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Maintenance</u>									
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	491,248	491,248	-	491,248	-	-	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	298,336	298,336	-	298,336	-	-	-
17	835.00	Measuring and Regulating Station Equipment	56,189	56,189	-	56,189	-	-	-
18	837.00	Other Equipment	-	-	-	-	-	-	-
19		Total Maintenance	<u>845,773</u>	<u>845,773</u>	<u>-</u>	<u>845,773</u>	<u>-</u>	<u>-</u>	<u>-</u>
20		Total Underground Storage Expense	<u>5,872,387</u>	<u>5,872,387</u>	<u>1,751,228</u>	<u>4,121,159</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Transmission Expense</u>									
<u>Operation</u>									
21	850.00	Operation Supervision and Engineering	4,842,808	2,564,901	1,225,000	1,339,901	2,277,907	541,404	1,736,503
22	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
23	852.00	Communication System Expenses	-	-	-	-	-	-	-
24	853.00	Compressor Station Labor and Expenses	3,482,808	3,482,808	1,288,571	2,194,237	-	-	-
25	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
26	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
27	856.00	Mains Expenses	5,493,705	5,493,705	3,334,852	2,158,853	-	-	-
28	857.00	Measuring and Regulating Station Expenses	2,029,614	2,029,613	1,353,256	676,357	1	-	1
29	858.00	Transmission and Compression of Gas by Others	1,363,712	-	-	-	1,363,712	-	1,363,712
30	859.00	Other Expenses	-	-	-	-	-	-	-
31	860.00	Rents	544,571	437,677	-	437,677	106,894	-	106,894
32		Total Operation	<u>17,757,218</u>	<u>14,008,704</u>	<u>7,201,679</u>	<u>6,807,025</u>	<u>3,748,514</u>	<u>541,404</u>	<u>3,207,110</u>
<u>Maintenance</u>									
33	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
34	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
35	863.00	Maintenance of Mains	1,318,968	1,303,046	53,161	1,249,885	15,922	-	15,922
36	864.00	Maintenance of Compressor Station Equipment	530,177	530,177	50,388	479,789	-	-	-
37	865.00	Maintenance of Measuring and Regulating Sta. Equip.	118,660	118,660	828	117,832	-	-	-
38	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
39	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
40		Total Maintenance	<u>1,967,805</u>	<u>1,951,883</u>	<u>104,377</u>	<u>1,847,506</u>	<u>15,922</u>	<u>-</u>	<u>15,922</u>
41		Total Transmission Expense	<u>19,725,023</u>	<u>15,960,587</u>	<u>7,306,056</u>	<u>8,654,531</u>	<u>3,764,436</u>	<u>541,404</u>	<u>3,223,032</u>
42		Total Operations and Maintenance Expenses	<u>\$ 25,597,410</u>	<u>\$ 21,832,974</u>	<u>\$ 9,057,284</u>	<u>\$ 12,775,690</u>	<u>\$ 3,764,436</u>	<u>\$ 541,404</u>	<u>\$ 3,223,032</u>

1/ See Pages 2-4 of Schedule I-1(c).1.

2/ See Schedule I-1(d), Page 3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Operation and Maintenance Expenses - Incremental Facilities - Ameren Expansion
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total	Directly Assigned 1/			Allocated 2/		
				Total	Labor	S&E	Total	Labor	S&E
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
		<u>Transmission Expense</u>							
		<u>Operation</u>							
1	850.00	Operation Supervision and Engineering	\$ 28,118	\$ -	\$ -	\$ -	\$ 28,118	\$ 9,017	\$ 19,101
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	190,498	190,498	119,348	71,150	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-
7	856.00	Mains Expenses	5,321	5,321	2,332	2,989	-	-	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	15,000	-	-	-	15,000	-	15,000
10	859.00	Other Expenses	-	-	-	-	-	-	-
11	860.00	Rents	8,242	7,066	-	7,066	1,176	-	1,176
12		Total Operation	<u>247,179</u>	<u>202,885</u>	<u>121,680</u>	<u>81,205</u>	<u>44,294</u>	<u>9,017</u>	<u>35,277</u>
		<u>Maintenance</u>							
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	175	-	-	-	175	-	175
16	864.00	Maintenance of Compressor Station Equipment	13,991	13,991	-	13,991	-	-	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-
20		Total Maintenance	<u>14,166</u>	<u>13,991</u>	<u>-</u>	<u>13,991</u>	<u>175</u>	<u>-</u>	<u>175</u>
21		Total Transmission Expense	\$ 261,345	\$ 216,876	\$ 121,680	\$ 95,196	\$ 44,469	\$ 9,017	\$ 35,452

1/ See Schedules H-1(1)(a).2 and H-1(1)(b).2.

3/ See Schedule I-1(d), Page 3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Depreciation, Depletion and Amortization Expense
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)	Depr Method (d)	Current Rates (e)	Total Expense (f)	Non-Incremental Facilities (g)	Incremental Facilities Ameren Expansion (h)
<u>Storage 1/</u>									
1	Onshore - Non-Incremental	\$ 157,072,540	\$ 157,072,540	\$ -	SLM	2.00%	\$ 3,141,451	\$ 3,141,451	\$ -
2	Onshore - Non-Incremental - Negative Salvage	-	-	-	SLM	0.12%	188,487	188,487	-
3	Leaseholds - Negative Salvage	-	-	-	SLM	0.12%	1,794	1,794	-
3	Total Storage Plant	<u>157,072,540</u>	<u>157,072,540</u>	<u>-</u>			<u>3,331,732</u>	<u>3,331,732</u>	<u>-</u>
<u>Transmission 1/</u>									
4	Onshore - Non-Incremental	591,510,704	591,510,704	-	SLM	1.64%	9,700,776	9,700,776	-
5	Onshore - Non-Incremental - Negative Salvage	-	-	-	SLM	0.30%	1,774,532	1,774,532	-
6	Comm. Equip. - DAS - Non-Incremental - Negative Salvage	-	-	-	SLM	0.30%	16,332	16,332	-
7	Onshore - Incremental - Ameren Expansion	22,301,893	-	22,301,893	SLM	1.25%	278,774	-	278,774
8	Onshore - Incremental - Negative Salvage	-	-	-			-	-	-
9	Total Transmission Plant	<u>613,812,597</u>	<u>591,510,704</u>	<u>22,301,893</u>			<u>11,770,414</u>	<u>11,491,640</u>	<u>278,774</u>
<u>General 2/</u>									
10	Structures & Improvements	167,234	162,432	4,802	SLM	3.75%	6,271	6,091	180
11	Office Furniture & Equipment	232,359	225,687	6,672	SLM	7.50%	17,427	16,927	500
12	Computer Equipment Owned	572,319	555,886	16,433	SLM	18.18%	104,048	101,060	2,988
13	Transp. Equip - Autos & Pickups	2,630,909	2,555,368	75,541	SLM	22.50%	591,955	574,958	16,997
14	Transp. Equip - Motor Trucks	679,927	660,404	19,523	SLM	22.50%	152,984	148,591	4,393
15	Transp. Equip - Tractors & Trailers	29,949	29,089	860	SLM	25.00%	7,487	7,272	215
16	Transp. Equip - Other Trans. Vehicles	109,715	106,565	3,150	SLM	22.50%	24,686	23,977	709
17	Tools Shop & Garage Equipment	47,937	46,561	1,376	SLM	7.50%	3,595	3,492	103
18	Power Operated Equipment	-	-	-	SLM	25.00%	-	-	-
19	Communication Equipment	953,683	926,300	27,383	SLM	7.50%	71,526	69,473	2,053
20	Miscellaneous Equipment	145,879	141,690	4,189	SLM	7.50%	10,941	10,627	314
21	Total General Plant	<u>5,569,911</u>	<u>5,409,982</u>	<u>159,929</u>			<u>990,920</u>	<u>962,468</u>	<u>28,452</u>
<u>Intangibles</u>									
22	Franchise & Consents	-	-	-			-	-	-
23	CIAC 1/	1,578,472	1,578,472	-	SLM	6.67%	105,284	105,284	-
24	Computer Software 2/	3,324,144	3,228,698	95,446	SLM	30.00%	997,243	968,609	28,634
25	Total Intangible Plant	<u>4,902,616</u>	<u>4,807,170</u>	<u>95,446</u>			<u>1,102,527</u>	<u>1,073,893</u>	<u>28,634</u>
26	Total	<u>\$ 781,357,664</u>	<u>\$ 758,800,396</u>	<u>\$ 22,557,268</u>			<u>\$ 17,195,593</u>	<u>\$ 16,859,733</u>	<u>\$ 335,860</u>

1/ See Schedules H-2.1 and H-2.2.

2/ See Schedule I-1(d), Page 8.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Taxes Other Than Income
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
	<u>Ad Valorem Taxes</u>				
	<u>Directly Assigned</u>				
1	Arkansas	Schedule H-4.1	\$ 845,148	\$ 845,148	\$ -
2	Louisiana	Schedule H-4.1	907,571	907,571	-
3	Missouri	Schedule H-4.1	569,258	569,258	-
4	Texas	Schedule H-4.1	14,706	14,706	-
	<u>Allocated</u>				
5	Illinois	Schedule 1-1(d), Page 6	55,884	47,633	8,251
6	Total Ad Valorem Taxes		<u>2,392,567</u>	<u>2,384,316</u>	<u>8,251</u>
	<u>Payroll Taxes</u>				
7	Directly Assigned	Schedule H-4.1 & H-4.2	756,348	746,318	10,030
	<u>Allocated</u>				
8	Transmission	Schedule 1-1(d), Page 6	62,807	61,778	1,029
9	Allocate	Schedule 1-1(d), Page 6	223,997	221,028	2,969
10	Total Payroll Taxes		<u>1,043,152</u>	<u>1,029,124</u>	<u>14,028</u>
11	General Sales & Use Taxes	Schedule H-4.1	<u>(1,809)</u>	<u>(1,809)</u>	<u>-</u>
12	Total Taxes Other Than Income		<u>\$ 3,433,910</u>	<u>\$ 3,411,631</u>	<u>\$ 22,279</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Rate Base and Return
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
1	Plant	Schedule 1-1(b), Page 7	\$ 810,171,745	\$ 787,369,177	\$ 22,802,568
2	Accumulated Depreciation	Schedule 1-1(b), Page 8	<u>(463,577,875)</u>	<u>(458,532,845)</u>	<u>(5,045,030)</u>
3	Net Plant		346,593,870	328,836,332	17,757,538
4	Accumulated Deferred Income Taxes	Schedule B-2.1 & B-2.2	-	-	-
5	Working Capital	Schedule 1-1(b), Page 9	4,287,712	4,164,599	123,113
6	Regulatory Assets/Liabilities	Schedule B-2.1 & B-2.2	<u>-</u>	<u>-</u>	<u>-</u>
7	Rate Base		\$ <u>350,881,582</u>	\$ <u>333,000,931</u>	\$ <u>17,880,651</u>
8	Return on Rate Base at 9.84%		\$ <u>34,526,748</u>	\$ <u>32,767,292</u>	\$ <u>1,759,456</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Gas Plant In Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
	<u>Gas Plant</u>				
	<u>Storage</u>				
1	Onshore	Schedule C-1.1 & C-1.2	\$ 157,072,540	\$ 157,072,540	\$ -
2	Land	Schedule C-1.1 & C-1.2	223,830	223,830	-
3	Leaseholds	Schedule C-1.1 & C-1.2	1,495,227	1,495,227	-
4	Total Storage		158,791,597	158,791,597	-
	<u>Transmission</u>				
5	Onshore	Schedule C-1.1 & C-1.2	613,812,597	591,510,704	22,301,893
6	Land	Schedule C-1.1 & C-1.2	2,494,547	2,384,330	110,217
7	Comm. Equip. - DAS	Schedule C-1.1 & C-1.2	5,444,081	5,444,081	-
8	Total Transmission		621,751,225	599,339,115	22,412,110
9	General	Schedule I-1(d), Page 9	7,040,648	6,838,488	202,160
	<u>Intangible</u>				
10	Franchise & Consents	Schedule I-1(d), Page 9	106,116	103,069	3,047
11	CIAC	Schedule C-1.1 & C-1.2	2,524,436	2,524,436	-
12	Computer Software	Schedule I-1(d), Page 9	6,451,804	6,266,553	185,251
13	Total Intangible		9,082,356	8,894,058	188,298
14	Gas Stored - Base Gas	Schedule C-3.1	13,505,919	13,505,919	-
15	Total Gas Plant		\$ 810,171,745	\$ 787,369,177	\$ 22,802,568

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
<u>Accumulated Provision</u>					
<u>Storage</u>					
1	Onshore	Schedule D.1 & D.2	\$ (73,246,451)	\$ (73,246,451)	\$ -
2	Onshore - Negative Salvage	Schedule D.1 & D.2	(5,454,212)	(5,454,212)	-
3	Leaseholds	Schedule D.1 & D.2	(1,495,227)	(1,495,227)	-
4	Leaseholds - Negative Salvage	Schedule D.1 & D.2	(4,186)	(4,186)	-
5	Total Storage		<u>(80,200,076)</u>	<u>(80,200,076)</u>	<u>-</u>
<u>Transmission</u>					
6	Onshore	Schedule D.1 & D.2	(344,882,415)	(340,025,529)	(4,856,886)
7	Onshore - Negative Salvage	Schedule D.1 & D.2	(24,840,847)	(24,841,738)	891
8	Comm. Equip. - DAS	Schedule D.1 & D.2	(5,444,081)	(5,444,081)	-
9	Comm. Equip. - DAS - Negative Salvage	Schedule D.1 & D.2	(38,108)	(38,108)	-
10	Total Transmission		<u>(375,205,451)</u>	<u>(370,349,456)</u>	<u>(4,855,995)</u>
11	General	Schedule I-1(d), Page 10	(3,252,911)	(3,159,510)	(93,401)
<u>Intangible</u>					
12	Franchise & Consents	Schedule I-1(d), Page 10	-	-	-
13	CIAC	Schedule D.1 & D.2	(1,588,757)	(1,588,757)	-
14	Computer Software	Schedule I-1(d), Page 10	(3,330,680)	(3,235,046)	(95,634)
15	Total Intangible		<u>(4,919,437)</u>	<u>(4,823,803)</u>	<u>(95,634)</u>
16	Total Accumulated Provision		<u>\$ (463,577,875)</u>	<u>\$ (458,532,845)</u>	<u>\$ (5,045,030)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Working Capital
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
	<u>Working Capital</u>				
1	Cash Working Capital	Schedule E-1.1 & E-1.2	\$ -	\$ -	\$ -
2	Materials and Supplies	Schedule I-1(d), Page 11	4,047,087	3,930,883	116,204
3	Prepayments	Schedule I-1(d), Page 11	<u>240,625</u>	<u>233,716</u>	<u>6,909</u>
4	Total Working Capital		\$ <u><u>4,287,712</u></u>	\$ <u><u>4,164,599</u></u>	\$ <u><u>123,113</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Income Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
	<u>Federal Income Tax</u>				
1	Return on Rate Base at 9.84%	Schedule I-1(b), Page 6	\$ 34,526,748	\$ 32,767,292	\$ 1,759,456
	<u>Federal Income Tax Adjustments</u>				
2	Interest and Debt Expense	Schedule I-1(b), Page 11	(7,579,042)	(7,192,820)	(386,222)
3	Net FIT Adjustment		(7,579,042)	(7,192,820)	(386,222)
4	Return after FIT Adjustments		26,947,706	25,574,472	1,373,234
5	Federal Income Taxes @ 0% Tax Gross Up Rate of 0%		\$ -	\$ -	\$ -
6	State Tax Rate @ 0% Tax Gross Up Rate of 0%		\$ -	\$ -	\$ -

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Federal and State Income Tax Deductions
Interest and Debt Expense
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities Ameren Expansion (c)
1	Rate Base	Schedule 1-1(b), Page 6	\$ 350,881,582	\$ 333,000,931	\$ 17,880,651
2	Rate of Return on Long Term Debt		<u>2.16%</u>	<u>2.16%</u>	<u>2.16%</u>
3	Interest and Debt Expense		\$ <u><u>7,579,042</u></u>	\$ <u><u>7,192,820</u></u>	\$ <u><u>386,222</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Cost of Service

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Storage (b)	Transmission	
					Field Zone (c)	Market Zone (d)
	<u>Operating Expenses</u>					
1	Operations and Maintenance	Schedule 1-1(c).1, Pages 2 - 4	\$ 25,597,410	\$ 5,872,387	\$ 5,983,598	\$ 13,741,426
2	Administrative & General	Schedule 1-1(d).1, Page 4	<u>9,052,865</u>	<u>1,663,705</u>	<u>1,468,327</u>	<u>5,920,833</u>
3	Total Operating Expenses		34,650,275	7,536,092	7,451,925	19,662,259
4	Depreciation Expense	Schedule 1-1(c).1, Page 5	16,859,733	3,547,709	3,757,578	9,554,446
5	Taxes Other Than Income	Schedule 1-1(c).1, Page 6	3,411,631	761,112	812,318	1,838,201
6	Return @ 9.84%	Schedule 1-1(c).1, Page 7	32,767,292	9,288,647	7,067,566	16,411,079
7	Federal Income Taxes	Schedule 1-1(c).1, Page 11	-	-	-	-
8	State Income Taxes	Schedule 1-1(c).1, Page 11	-	-	-	-
9	Revenue Credits	Schedule G-1.1	<u>(104,915)</u>	<u>-</u>	<u>(104,915)</u>	<u>-</u>
10	Total		\$ <u><u>87,584,016</u></u>	\$ <u><u>21,133,560</u></u>	\$ <u><u>18,984,472</u></u>	\$ <u><u>47,465,985</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 Operation and Maintenance Expenses - Storage
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Directly Assigned 1/		
			Total	Labor	S&E
			(a)	(b)	(c)
<u>Underground Storage Expense</u>					
<u>Operation</u>					
1	814.00	Operation Supervision and Engineering	\$ 979,267	\$ -	979,267
2	816.00	Wells Expenses	742,803	-	742,803
3	817.00	Lines Expense	1,527,086	1,046,108	480,978
4	818.00	Compressor Station Expenses	1,228,473	343,679	884,794
5	819.00	Compressor Station Fuel and Power	-	-	-
6	820.00	M&R Station Expenses	495,739	361,441	134,298
7	823.00	Gas Losses	-	-	-
8	824.00	Other Expenses	-	-	-
9	825.00	Storage Well Royalties	-	-	-
10	826.00	Rents	53,246	-	53,246
11		Total Operation	<u>5,026,614</u>	<u>1,751,228</u>	<u>3,275,386</u>
<u>Maintenance</u>					
12	830.00	Maintenance Supervision and Engineering	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	491,248	-	491,248
15	833.00	Maintenance of Lines	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	298,336	-	298,336
17	835.00	Measuring and Regulating Station Equipment	56,189	-	56,189
18	837.00	Other Equipment	-	-	-
19		Total Maintenance	<u>845,773</u>	<u>-</u>	<u>845,773</u>
20		Total Underground Storage Expense	\$ <u>5,872,387</u>	\$ <u>1,751,228</u>	\$ <u>4,121,159</u>

1/ See Schedules H-1(1)(a).1 and H-1(1)(b).1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 Operation and Maintenance Expenses - Field Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Directly Assigned 1/				Glendale 2/			Allocated 3/		
			Total (a)	Total (b)	Labor (c)	S&E (d)	Total (e)	Labor (f)	S&E (g)	Total (h)	Labor (i)	S&E (j)
		<u>Transmission Expense</u>										
		<u>Operation</u>										
1	850.00	Operation Supervision and Engineering	\$ 1,562,750	\$ 809,656	\$ 404	\$ 809,252	\$ -	\$ -	\$ -	\$ 753,094	\$ 103,189	\$ 649,905
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	919,696	822,910	118,118	704,792	96,786	48,300	48,486	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	1,552,507	1,552,507	926,525	625,982	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	364,132	364,132	273,955	90,177	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	510,384	-	-	-	-	-	-	510,384	-	510,384
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-
11	860.00	Rents	87,975	47,969	-	47,969	-	-	-	40,006	-	40,006
12		Total Operation	<u>4,997,444</u>	<u>3,597,174</u>	<u>1,319,002</u>	<u>2,278,172</u>	<u>96,786</u>	<u>48,300</u>	<u>48,486</u>	<u>1,303,484</u>	<u>103,189</u>	<u>1,200,295</u>
		<u>Maintenance</u>										
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	480,238	474,279	11,578	462,701	-	-	-	5,959	-	5,959
16	864.00	Maintenance of Compressor Station Equipment	413,962	413,128	42,369	370,759	834	834	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	91,954	91,954	828	91,126	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>986,154</u>	<u>979,361</u>	<u>54,775</u>	<u>924,586</u>	<u>834</u>	<u>834</u>	<u>-</u>	<u>5,959</u>	<u>-</u>	<u>5,959</u>
21		Total Transmission Expense	\$ 5,983,598	\$ 4,576,535	\$ 1,373,777	\$ 3,202,758	\$ 97,620	\$ 49,134	\$ 48,486	\$ 1,309,443	\$ 103,189	\$ 1,206,254

1/ See Schedules H-1(1)(a).1 and H-1(1)(b).1.

2/ See Schedules H-1(1)(a).1 and H-1(1)(b).1. Equally split between the Field and Market Zones.

3/ See Schedule I-1(d).1, Page 3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
 Operation And Maintenance Expenses - Market Zone
 Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total (a)	Directly Assigned 1/			Glendale 2/			Allocated 3/		
				Total (b)	Labor (c)	S&E (d)	Total (e)	Labor (f)	S&E (g)	Total (h)	Labor (i)	S&E (j)
<u>Transmission Expense</u>												
<u>Operation</u>												
1	850.00	Operation Supervision and Engineering	\$ 3,280,058	\$ 1,755,245	\$ 1,224,596	\$ 530,649	\$ -	\$ -	\$ -	\$ 1,524,813	\$ 438,215	\$ 1,086,598
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	2,563,113	2,466,328	1,073,854	1,392,474	96,785	48,299	48,486	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	3,941,198	3,941,198	2,408,327	1,532,871	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	1,665,482	1,665,481	1,079,301	586,180	-	-	-	1	-	1
9	858.00	Transmission and Compression of Gas by Others	853,328	-	-	-	-	-	-	853,328	-	853,328
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-	-
11	860.00	Rents	456,596	389,708	-	389,708	-	-	-	66,888	-	66,888
12		Total Operation	<u>12,759,775</u>	<u>10,217,960</u>	<u>5,786,078</u>	<u>4,431,882</u>	<u>96,785</u>	<u>48,299</u>	<u>48,486</u>	<u>2,445,030</u>	<u>438,215</u>	<u>2,006,815</u>
<u>Maintenance</u>												
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	838,730	828,767	41,583	787,184	-	-	-	9,963	-	9,963
16	864.00	Maintenance of Compressor Station Equipment	116,215	115,380	6,350	109,030	835	835	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	26,706	26,706	-	26,706	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>981,651</u>	<u>970,853</u>	<u>47,933</u>	<u>922,920</u>	<u>835</u>	<u>835</u>	<u>-</u>	<u>9,963</u>	<u>-</u>	<u>9,963</u>
21		Total Transmission Expense	\$ 13,741,426	\$ 11,188,813	\$ 5,834,011	\$ 5,354,802	\$ 97,620	\$ 49,134	\$ 48,486	\$ 2,454,993	\$ 438,215	\$ 2,016,778

1/ See Schedules H-1(1)(a).1 and H-1(1)(b).1.

2/ See Schedules H-1(1)(a).1 and H-1(1)(b).1. Equally split between the Field and Market Zones.

3/ See Schedule I-1(d).1, Page 3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Depreciation, Depletion and Amortization Expense
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Transmission				Depr Method	Current Rates	Total Expense	Storage	Transmission	
		Total (a)	Storage (b)	Field Zone (c)	Market Zone (d)					Field Zone (i)	Market Zone (j)
<u>Storage 1/</u>											
1	Onshore	\$ 157,072,540	\$ 157,072,540	\$ -	\$ -	SLM	2.00%	\$ 3,141,451	\$ 3,141,451	\$ -	\$ -
2	Onshore - Negative Salvage	-	-	-	-	SLM	0.12%	188,487	-	-	188,487
3	Leaseholds - Negative Salvage	-	-	-	-	SLM	0.12%	1,794	1,794	-	-
4	Total Storage Plant	<u>157,072,540</u>	<u>157,072,540</u>	<u>-</u>	<u>-</u>			<u>3,331,732</u>	<u>3,143,245</u>	<u>-</u>	<u>188,487</u>
<u>Transmission 1/</u>											
5	Onshore	\$ 591,510,704	\$ -	\$ 168,467,720	\$ 423,042,984	SLM	1.64%	\$ 9,700,776	\$ -	\$ 2,762,871	\$ 6,937,905
6	Onshore - Negative Salvage	-	-	-	-	SLM	0.30%	1,774,532	-	505,403	1,269,129
7	Comm. Equip. - DAS - Negative Salvage	-	-	-	-		0.30%	16,332	-	1,713	14,619
8	Total Transmission Plant	<u>591,510,704</u>	<u>-</u>	<u>168,467,720</u>	<u>423,042,984</u>			<u>11,491,640</u>	<u>-</u>	<u>3,269,987</u>	<u>8,221,653</u>
<u>General 2/</u>											
9	Structures & Improvements	162,432	34,022	36,383	92,027	SLM	3.75%	6,091	1,276	1,364	3,451
10	Office Furniture & Equipment	225,687	47,270	50,552	127,865	SLM	7.50%	16,927	3,545	3,791	9,591
11	Computer Equipment Owned	555,886	116,431	124,513	314,942	SLM	18.18%	101,060	21,167	22,636	57,257
12	Transp. Equip - Autos & Pickups	2,555,368	535,224	572,377	1,447,767	SLM	22.50%	574,958	120,425	128,785	325,748
13	Transp. Equip - Motor Trucks	660,404	138,322	147,924	374,158	SLM	22.50%	148,591	31,122	33,283	84,186
14	Transp. Equip - Tractors & Trailers	29,089	6,093	6,516	16,480	SLM	25.00%	7,272	1,523	1,629	4,120
15	Transp. Equip - Other Trans. Vehicles	106,565	22,320	23,869	60,376	SLM	22.50%	23,977	5,022	5,371	13,584
16	Tools Shop & Garage Equipment	46,561	9,752	10,429	26,380	SLM	7.50%	3,492	731	782	1,979
17	Power Operated Quipment	-	-	-	-	SLM	25.00%	-	-	-	-
18	Communication Equipment	926,300	194,014	207,482	524,804	SLM	7.50%	69,473	14,551	15,561	39,361
19	Miscellaneous Equipment	141,690	29,677	31,737	80,276	SLM	7.50%	10,627	2,226	2,380	6,021
20	Total General Plant	<u>5,409,982</u>	<u>1,133,125</u>	<u>1,211,782</u>	<u>3,065,075</u>			<u>962,468</u>	<u>201,588</u>	<u>215,582</u>	<u>545,298</u>
<u>Intangibles</u>											
21	Franchise & Consents	-	-	-	-			-	-	-	-
22	CIAC 1/	1,578,472	-	825,336	753,136	SLM	6.67%	105,284	-	55,050	50,234
23	Computer Software 2/	3,228,698	676,254	723,196	1,829,248	SLM	30.00%	968,609	202,876	216,959	548,774
24	Total Intangible Plant	<u>4,807,170</u>	<u>676,254</u>	<u>1,548,532</u>	<u>2,582,384</u>			<u>1,073,893</u>	<u>202,876</u>	<u>272,009</u>	<u>599,008</u>
25	Total	\$ 758,800,396	\$ 158,881,919	\$ 171,228,034	\$ 428,690,443			\$ 16,859,733	\$ 3,547,709	\$ 3,757,578	\$ 9,554,446

1/ See Schedule I-1(c).1 Page 8 and Schedule H-2.1.

2/ See Schedule I-1(d).1, Page 8.

3/ 0.30% applied against Communication Equipment - DAS Plant, see Schedule I-1(c).1 Page 8.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Summary - Other Taxes
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total	Storage	Transmission	
					Field Zone	Market Zone
			(a)	(b)	(c)	(d)
	<u>Ad Valorem Taxes</u>					
	<u>Directly Assigned</u>					
1	Missouri	Schedule H-4.1	\$ 569,258	\$ -	\$ -	\$ 569,258
2	Texas	Schedule H-4.1	14,706	-	14,706	-
	<u>Allocated</u>					
3	Arkansas	Schedule 1-1(d).1, Page 6	845,148	-	291,369	553,779
4	Illinois	Schedule 1-1(d).1, Page 6	47,633	4,783	-	42,850
5	Louisiana	Schedule 1-1(d).1, Page 6	907,571	563,239	344,332	-
6	Total Ad Valorem Taxes		<u>2,384,316</u>	<u>568,022</u>	<u>650,407</u>	<u>1,165,887</u>
	<u>Payroll Taxes</u>					
	<u>Directly Assigned</u>					
7	Direct	Schedule H-4.1	737,700	153,882	111,137	472,681
	<u>Allocated</u>					
9	Glendale	Schedule H-4.1	8,618	-	4,309	4,309
8	Allocate Transmission	Schedule 1-1(d).1, Page 6	61,778	-	12,014	49,764
10	Allocate	Schedule 1-1(d).1, Page 6	221,028	40,325	35,141	145,562
11	Total Payroll Taxes		<u>1,029,124</u>	<u>194,207</u>	<u>162,601</u>	<u>672,316</u>
	<u>General Sales & Use Taxes</u>					
	<u>Directly Assigned</u>					
12	Missouri	Schedule H-4.1	4	-	-	4
13	Texas	Schedule H-4.1	(4)	-	(4)	-
	<u>Allocated</u>					
14	Arkansas	Schedule 1-1(d).1, Page 6	(9)	-	(3)	(6)
15	Louisiana	Schedule 1-1(d).1, Page 6	(1,800)	(1,117)	(683)	-
16	Total General Sales & Use Taxes		<u>(1,809)</u>	<u>(1,117)</u>	<u>(690)</u>	<u>(2)</u>
17	Total Taxes Other Than Income		\$ <u>3,411,631</u>	\$ <u>761,112</u>	\$ <u>812,318</u>	\$ <u>1,838,201</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Rate Base and Return
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Storage (b)	Transmission	
					Field Zone (c)	Market Zone (d)
1	Plant	Schedule 1-1(c).1, Page 8	\$ 787,369,177	\$ 175,063,965	\$ 173,597,775	\$ 438,707,437
2	Accumulated Depreciation	Schedule 1-1(c).1, Page 9	<u>(458,532,845)</u>	<u>(81,539,423)</u>	<u>(102,705,748)</u>	<u>(274,287,674)</u>
3	Net Plant		328,836,332	93,524,542	70,892,027	164,419,763
4	Accumulated Deferred Income Taxes	Schedule B-1.1	-	-	-	-
5	Working Capital	Schedule 1-1(c).1, Page 10	4,164,599	872,279	932,828	2,359,492
6	Regulatory Assets/Liabilities	Schedule B-2.1	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
7	Rate Base		<u>\$ 333,000,931</u>	<u>\$ 94,396,821</u>	<u>\$ 71,824,855</u>	<u>\$ 166,779,255</u>
8	Return on Rate Base at 9.84%		<u>\$ 32,767,292</u>	<u>\$ 9,288,647</u>	<u>\$ 7,067,566</u>	<u>\$ 16,411,079</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Gas Plant In Service

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Storage (b)	Transmission	
					Field Zone (c)	Market Zone (d)
<u>Plant</u>						
<u>Storage</u>						
1	Direct	Schedule C-1.1	\$ 157,072,540	\$ 157,072,540	\$ -	\$ -
2	Land	Schedule C-1.1	223,830	223,830	-	-
3	Leaseholds	Schedule C-1.1	1,495,227	1,495,227	-	-
4	Total Storage		158,791,597	158,791,597	-	-
<u>Transmission</u>						
5	Direct	Schedule C-1.1	\$ 524,245,589	\$ -	\$ 144,500,663	\$ 379,744,926
6	Land	Schedule C-1.1	2,342,084	-	760,575	1,581,509
7	Comm. Equip. - DAS	Schedule C-1.1	5,264,768	-	493,355	4,771,413
8	Comm. Equip. - DAS - Arkansas	Schedule I-1(d).1, Page 11	61,874	-	18,786	43,088
9	Comm. Equip. - DAS - Glendale	Schedule C-1.1	117,439	-	58,720	1/ 58,719
10	Arkansas Allocation	Schedule I-1(d).1, Page 11	49,219,610	-	14,944,304	34,275,306
11	Arkansas Allocation - Land	Schedule I-1(d).1, Page 11	32,209	-	9,779	22,430
12	Glendale Station	Schedule C-1.1	18,045,505	-	9,022,753	1/ 9,022,752
13	Glendale Station - Land	Schedule C-1.1	10,037	-	5,019	1/ 5,018
14	Total Transmission		599,339,115	-	169,813,954	429,525,161
15	General	Schedule I-1(d).1, Page 7	6,838,488	1,432,325	1,531,754	3,874,409
<u>Intangible</u>						
16	Franchise & Consents	Schedule I-1(d).1, Page 7	103,069	21,588	23,086	58,395
17	CIAC	Schedule C-1.1	2,524,436	-	825,336	1,699,100
18	Computer Software	Schedule I-1(d).1, Page 7	6,266,553	1,312,536	1,403,645	3,550,372
19	Total Intangible		8,894,058	1,334,124	2,252,067	5,307,867
20	Gas Stored - Base Gas	Schedule C-3.1	13,505,919	13,505,919	-	-
21	Total Plant		\$ 787,369,177	\$ 175,063,965	\$ 173,597,775	\$ 438,707,437

1/ Split equally between Field Zone and Market Zone.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Accumulated Provision for Depreciation, Depletion and Amortization
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total	Storage	Transmission	
					Field Zone	Market Zone
			(a)	(b)	(c)	(d)
<u>Accumulated Provision</u>						
<u>Storage</u>						
1	Onshore	Schedule D.1	\$ (73,246,451)	\$ (73,246,451)	\$ -	\$ -
2	Onshore - Negative Salvage	Schedule D.1	(5,454,212)	(5,454,212)	-	-
3	Leaseholds	Schedule D.1	(1,495,227)	(1,495,227)	-	-
4	Leaseholds - Negative Salvage	Schedule D.1	(4,186)	(4,186)	-	-
5	Total Storage		<u>(80,200,076)</u>	<u>(80,200,076)</u>	<u>-</u>	<u>-</u>
<u>Transmission</u>						
6	Onshore	Schedule I-1(d).1, Page 13	\$ (340,025,529)	\$ -	\$ (93,722,937)	\$ (246,302,592)
7	Onshore - Negative Salvage	Schedule I-1(d).1, Page 13	(24,841,738)	-	(6,847,252)	(17,994,486)
8	Comm. Equip. - DAS	Schedule I-1(d).1, Page 13	(5,444,081)	-	(570,861)	(4,873,220)
9	Comm. Equip. - DAS - Negative Salvage	Schedule I-1(d).1, Page 13	(38,108)	-	(3,996)	(34,112)
10	Total Transmission		<u>(370,349,456)</u>	<u>-</u>	<u>(101,145,046)</u>	<u>(269,204,410)</u>
11	General	Schedule I-1(d).1, Page 13	(3,159,510)	(661,763)	(707,699)	(1,790,048)
<u>Intangible</u>						
12	Franchise & Consents	Schedule D.1	-	-	-	-
13	CIAC	Schedule D.1	(1,588,757)	-	(128,385)	(1,460,372)
14	Computer Software	Schedule I-1(d).1, Page 13	(3,235,046)	(677,584)	(724,618)	(1,832,844)
15	Total Intangible		<u>(4,823,803)</u>	<u>(677,584)</u>	<u>(853,003)</u>	<u>(3,293,216)</u>
16	Total Accumulated Provision		<u>\$ (458,532,845)</u>	<u>\$ (81,539,423)</u>	<u>\$ (102,705,748)</u>	<u>\$ (274,287,674)</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Working Capital
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Storage (b)	Transmission	
					Field Zone (c)	Market Zone (d)
	<u>Working Capital</u>					
1	Cash Working Capital	Schedule E-1.1	\$ -	\$ -	\$ -	\$ -
2	Materials and Supplies	Schedule I-1(d).1, Page 14	3,930,883	823,327	880,478	2,227,078
3	Prepayments	Schedule I-1(d).1, Page 14	<u>233,716</u>	<u>48,952</u>	<u>52,350</u>	<u>132,414</u>
4	Total Working Capital		\$ <u><u>4,164,599</u></u>	\$ <u><u>872,279</u></u>	\$ <u><u>932,828</u></u>	\$ <u><u>2,359,492</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Income Taxes

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total	Storage	Transmission	
					Field Zone	Market Zone
			(a)	(b)	(c)	(d)
<u>Federal Income Tax</u>						
1	Return on Rate Base at 9.84%	Schedule I-1(c).1, Page 7	\$ <u>32,767,292</u>	\$ <u>9,288,647</u>	\$ <u>7,067,566</u>	\$ <u>16,411,079</u>
<u>Federal Income Tax Adjustments</u>						
2	Interest and Debt Expense	Schedule I-1(c).1, Page 12	<u>(7,192,820)</u>	<u>(2,038,971)</u>	<u>(1,551,417)</u>	<u>(3,602,432)</u>
3	Net FIT Adjustment		<u>(7,192,820)</u>	<u>(2,038,971)</u>	<u>(1,551,417)</u>	<u>(3,602,432)</u>
4	Return after FIT Adjustments		<u>25,574,472</u>	<u>7,249,676</u>	<u>5,516,149</u>	<u>12,808,647</u>
Federal Income Taxes @ 0%						
5	Tax Gross Up Rate of 0%		\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
State Tax Rate @ 0%						
6	Tax Gross Up Rate of 0%		\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Federal and State Income Tax Deductions
Interest and Debt Expense
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Total (a)	Storage (b)	Transmission	
					Field Zone (c)	Market Zone (d)
1	Rate Base	Schedule 1-1(c).1, Page 7	\$ 333,000,931	\$ 94,396,821	\$ 71,824,855	\$ 166,779,255
2	Rate of Return on Long Term Debt		<u>2.16%</u>	<u>2.16%</u>	<u>2.16%</u>	<u>2.16%</u>
3	Interest and Debt Expense		\$ <u><u>7,192,820</u></u>	\$ <u><u>2,038,971</u></u>	\$ <u><u>1,551,417</u></u>	\$ <u><u>3,602,432</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Basis of Allocation of General or Common Costs to Facility - System
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Plant Factors 1/		Labor Factors 2/	
		Direct Plant (a)	Plant Percentage (b)	Direct Labor (c)	Labor Percentage (d)
	<u>System</u>				
1	Non-Incremental	\$ 758,130,712	97.1287%	\$ 9,057,284	98.6744%
2	Incremental - Ameren Expansion	<u>22,412,110</u>	<u>2.8713%</u>	<u>121,680</u>	<u>1.3256%</u>
3	Total System	<u>\$ 780,542,822</u>	<u>100.0000%</u>	<u>\$ 9,178,964</u>	<u>100.0000%</u>

1/ See Schedule I-1(b), Page 7.

2/ See Schedule I-1(b), Pages 2 and 3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Basis of Allocation of General or Common Costs to Facility - Transmission
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Labor Factors 1/		S&E Factors 1/	
		Direct Labor (a)	Labor Percentage (b)	Direct S&E (c)	S&E Percentage (d)
	<u>Transmission</u>				
1	Non-Incremental	\$ 7,306,056	98.3618%	\$ 8,654,531	98.9120%
2	Incremental - Ameren Expansion	<u>121,680</u>	<u>1.6382%</u>	<u>95,196</u>	<u>1.0880%</u>
3	Total Transmission	<u>\$ 7,427,736</u>	<u>100.0000%</u>	<u>\$ 8,749,727</u>	<u>100.0000%</u>

1/ See Schedule I-1(b), Pages 2 and 3.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of Operation and Maintenance Expenses
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total 1/			Non-Incremental			Incremental - Ameren Expansion		
			Total	Labor	S&E	Total	Labor	S&E	Total	Labor	S&E
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ 2,306,025	\$ 550,421	\$ 1,755,604	\$ 2,277,907	\$ 541,404	\$ 1,736,503	\$ 28,118	\$ 9,017	\$ 19,101
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	1	-	1	1	-	1	-	-	-
9	858.00	Transmission and Compression of Gas by Others	1,378,712	-	1,378,712	1,363,712	-	1,363,712	15,000	-	15,000
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	108,070	-	108,070	106,894	-	106,894	1,176	-	1,176
12		Total Operation	<u>3,792,808</u>	<u>550,421</u>	<u>3,242,387</u>	<u>3,748,514</u>	<u>541,404</u>	<u>3,207,110</u>	<u>44,294</u>	<u>9,017</u>	<u>35,277</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	16,097	-	16,097	15,922	-	15,922	175	-	175
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>16,097</u>	<u>-</u>	<u>16,097</u>	<u>15,922</u>	<u>-</u>	<u>15,922</u>	<u>175</u>	<u>-</u>	<u>175</u>
21		Total Allocated Transmission Expense - Labor	<u>\$ 3,808,905</u>	<u>\$ 550,421</u>	<u>\$ 3,258,484</u>	<u>\$ 3,764,436</u>	<u>\$ 541,404</u>	<u>\$ 3,223,032</u>	<u>\$ 44,469</u>	<u>\$ 9,017</u>	<u>\$ 35,452</u>
22		Labor Percentages 2/		<u>100.0000%</u>			<u>98.3618%</u>			<u>1.6382%</u>	
23		S&E Percentages 2/			<u>100.0000%</u>			<u>98.9120%</u>			<u>1.0880%</u>

1/ See Schedules H-1(1)(a).1 and H-1(1)(b).1.

2/ See Schedule I-1(d), Page 2.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of A&G
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total 1/			Non-Incremental			Incremental - Ameren Expansion		
			Total (a)	Labor (b)	S&E (c)	Total (d)	Labor (e)	S&E (f)	Total (g)	Labor (h)	S&E (i)
		<u>Allocated Based on Labor</u>									
1		<u>Customer Accounts Expense</u>									
2	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	903.00	Customer Records & Collection	-	-	-	-	-	-	-	-	-
4	904.00	Uncollectible Accounts	-	-	-	-	-	-	-	-	-
5		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-
		<u>Customer Accounts Expense</u>									
6	912.00	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-
7	914.00	Advertising Expenses	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-	-
		<u>Administrative & General Expense</u>									
9	920.00	Administrative & General Salaries	3,532,749	2,204,694	1,328,055	3,485,919	2,175,469	1,310,450	46,830	29,225	17,605
10	921.00	Office Supplies & Expenses	1,117,184	-	1,117,184	1,102,375	-	1,102,375	14,809	-	14,809
11	922.00	Admin. Expenses Transferred	(2,823)	-	(2,823)	(2,786)	-	(2,786)	(37)	-	(37)
12	925.00	Injuries & Damages	373,899	-	373,899	368,943	-	368,943	4,956	-	4,956
13	926.00	Employee Pensions & Benefits	2,250,316	-	2,250,316	2,220,486	-	2,220,486	29,830	-	29,830
14	931.00	Rents	177,715	-	177,715	175,359	-	175,359	2,356	-	2,356
15		Total Allocated Based on Labor	7,449,040	2,204,694	5,244,346	7,350,296	2,175,469	5,174,827	98,744	29,225	69,519
		<u>Allocated Based on Plant</u>									
16	924.00	Property Insurance	392,462	-	392,462	381,193	-	381,193	11,269	-	11,269
17	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-
18		Total A&G Based on Plant	392,462	-	392,462	381,193	-	381,193	11,269	-	11,269
19		Total A&G Based on Labor & Plant	7,841,502	2,204,694	5,636,808	7,731,489	2,175,469	5,556,020	110,013	29,225	80,788
20		Labor & Plant Allocation Percentage		100.0000%			98.5970%			1.4030%	
		<u>Allocated Based on Labor & Plant</u>									
21	923.00	Outside Services Employed	1,339,387	-	1,339,387	1,320,595	-	1,320,595	18,792	-	18,792
22	928.00	Regulatory Commission Expenses	792	-	792	781	-	781	11	-	11
23	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-
24	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-
25		Total Allocated Based on Labor & Plant	1,340,179	-	1,340,179	1,321,376	-	1,321,376	18,803	-	18,803
26		Total Administrative and General	9,181,681	2,204,694	6,976,987	9,052,865	2,175,469	6,877,396	128,816	29,225	99,591
27		Total Allocated A&G Expenses	\$ 9,181,681	\$ 2,204,694	\$ 6,976,987	\$ 9,052,865	\$ 2,175,469	\$ 6,877,396	\$ 128,816	\$ 29,225	\$ 99,591
28		Labor Percentage 2/		100.0000%			98.6744%			1.3256%	
29		Plant Percentage 2/		100.0000%			97.1287%			2.8713%	

1/ See Schedules H-1(1)(a).1 and H-1(1)(b).1.

2/ See Schedule I-1(d), Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Basis of Allocation of Ad Valorem Taxes for Illinois
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Plant in Service (a)	Percentage (b)
	<u>Illinois Direct Plant</u>		
1	Non-Incremental	\$ 129,391,982	85.2362%
2	Incremental - Ameren	<u>22,412,110</u>	<u>14.7638%</u>
3	Total Illinois Direct Plant	\$ <u><u>151,804,092</u></u>	<u><u>100.0000%</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of Taxes Other Than Income
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Percentages	Total, As Adjusted (a)	Non-Incremental Facilities (b)	Incremental Facilities - Ameren Expansion (c)
	<u>Ad Valorem Taxes</u>					
1	Illinois	Schedule H-4.1		\$ 55,884		
2	Non-Incremental	Schedule I-1(d), Page 5	85.2362%		47,633	-
3	Incremental - Ameren	Schedule I-1(d), Page 5	14.7638%		-	8,251
4	Total Illinois				<u>47,633</u>	<u>8,251</u>
5	Total Allocated Ad Valorem Taxes				\$ <u>47,633</u>	\$ <u>8,251</u>
	<u>Payroll Taxes</u>					
6	<u>Allocate Transmission</u>	Schedule H-4.1		62,807		
7	Non-Incremental	Schedule I-1(d), Page 2	98.3618%		61,778	-
8	Incremental - Ameren	Schedule I-1(d), Page 2	1.6382%		-	1,029
9	Total Allocate Transmission				<u>61,778</u>	<u>1,029</u>
10	<u>Allocate</u>	Schedule H-4.1		223,997		
11	Non-Incremental	Schedule I-1(d), Page 1	98.6744%		221,028	-
12	Incremental - Ameren	Schedule I-1(d), Page 1	1.3256%		-	2,969
13	Total Allocate				<u>221,028</u>	<u>2,969</u>
14	Total Allocated Payroll Taxes			\$ <u>342,688</u>	\$ <u>330,439</u>	\$ <u>12,249</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of General and Intangible Plant - Summary
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	1/ Non-Incremental Facilities (b)	Incremental Facilities - Ameren Expansion (c)
	<u>General Plant</u>			
1	Land	\$ 2,666	\$ 2,589	\$ 77
2	Structures & Improvements	169,738	164,864	4,874
3	Office Furniture & Equipment	232,359	225,687	6,672
4	Computer Equipment Owned	1,270,600	1,234,117	36,483
5	Transp. Equip - Autos & Pickups	3,101,355	3,012,306	89,049
6	Transp. Equip - Motor Trucks	850,188	825,776	24,412
7	Transp. Equip - Tractors & Trailers	29,949	29,089	860
8	Transp. Equip - Other Trans. Vehicles	224,362	217,920	6,442
9	Tools Shop & Garage Equipment	59,869	58,150	1,719
10	Power Operated Equipment	-	-	-
11	Communication Equipment	953,683	926,300	27,383
12	Miscellaneous Equipment	145,879	141,690	4,189
13	Total General Plant	<u>7,040,648</u>	<u>6,838,488</u>	<u>202,160</u>
	<u>Intangible</u>			
14	Franchise & Consents	106,116	103,069	3,047
15	Computer Software	6,451,804	6,266,553	185,251
16	Total Intangible Plant	<u>6,557,920</u>	<u>6,369,622</u>	<u>188,298</u>
17	Total Allocated Plant	<u>\$ 13,598,568</u>	<u>\$ 13,208,110</u>	<u>\$ 390,458</u>

1/ See Schedule I-1(d), Pages 8 and 9.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of General and Intangible Plant - Depreciable
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	1/ Non-Incremental Facilities (b)	Incremental Facilities - Ameren Expansion (c)
	<u>General Plant</u> 1/			
1	Land	\$ -	\$ -	\$ -
2	Structures & Improvements	167,234	162,432	4,802
3	Office Furniture & Equipment	232,359	225,687	6,672
4	Computer Equipment Owned	572,319	555,886	16,433
5	Transp. Equip - Autos & Pickups	2,630,909	2,555,368	75,541
6	Transp. Equip - Motor Trucks	679,927	660,404	19,523
7	Transp. Equip - Tractors & Trailers	29,949	29,089	860
8	Transp. Equip - Other Trans. Vehicles	109,715	106,565	3,150
9	Tools Shop & Garage Equipment	47,937	46,561	1,376
10	Power Operated Equipment	-	-	-
11	Communication Equipment	953,683	926,300	27,383
12	Miscellaneous Equipment	145,879	141,690	4,189
13	Total General Plant	<u>5,569,911</u>	<u>5,409,982</u>	<u>159,929</u>
	<u>Intangible</u> 1/			
14	Franchise & Consents	-	-	-
15	Computer Software	3,324,144	3,228,698	95,446
16	Total Intangible Plant	<u>3,324,144</u>	<u>3,228,698</u>	<u>95,446</u>
17	Total Allocated Plant	\$ <u>8,894,055</u>	\$ <u>8,638,680</u>	\$ <u>255,375</u>
18	Percentages 2/	100.0000%	97.1287%	2.8713%

1/ See Schedule H-2.1.

2/ See Schedule I-1(d), Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of General and Intangible Plant - Non-Depreciable
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	1/ Non-Incremental Facilities (b)	Incremental Facilities - Ameren Expansion (c)
	<u>General Plant</u> 1/			
1	Land	\$ 2,666	\$ 2,589	\$ 77
2	Structures & Improvements	2,504	2,432	72
3	Office Furniture & Equipment	-	-	-
4	Computer Equipment Owned	698,281	678,231	20,050
5	Transp. Equip - Autos & Pickups	470,446	456,938	13,508
6	Transp. Equip - Motor Trucks	170,261	165,372	4,889
7	Transp. Equip - Tractors & Trailers	-	-	-
8	Transp. Equip - Other Trans. Vehicles	114,647	111,355	3,292
9	Tools Shop & Garage Equipment	11,932	11,589	343
10	Power Operated Equipment	-	-	-
11	Communication Equipment	-	-	-
12	Miscellaneous Equipment	-	-	-
13	Total General Plant	<u>1,470,737</u>	<u>1,428,506</u>	<u>42,231</u>
	<u>Intangible</u> 1/			
14	Franchise & Consents	106,116	103,069	3,047
15	Computer Software	3,127,660	3,037,855	89,805
16	Total Intangible Plant	<u>3,233,776</u>	<u>3,140,924</u>	<u>92,852</u>
17	Total Allocated Plant	<u>\$ 4,704,513</u>	<u>\$ 4,569,430</u>	<u>\$ 135,083</u>
18	Percentages 2/	100.0000%	97.1287%	2.8713%

1/ See Schedule H-2(1).1.

2/ See Schedule I-1(d), Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of Accumulated Provision for Depreciation, Depletion, and Amortization
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	1/ Non-Incremental Facilities (b)	Incremental Facilities - Ameren Expansion (c)
1	General Plant 1/	\$ (3,252,911)	\$ (3,159,510)	\$ (93,401)
	<u>Intangible Plant</u> 1/			
2	Franchise & Consents	-	-	-
3	Computer Software	<u>(3,330,680)</u>	<u>(3,235,046)</u>	<u>(95,634)</u>
4	Total Intangible Plant	<u>(3,330,680)</u>	<u>(3,235,046)</u>	<u>(95,634)</u>
5	Total Accumulated Provision	\$ <u><u>(6,583,591)</u></u>	\$ <u><u>(6,394,556)</u></u>	\$ <u><u>(189,035)</u></u>
6	Percentages 2/	100.0000%	97.1287%	2.8713%

1/ See Schedule D.1.

2/ See Schedule I-1(d), Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of Working Capital
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Percentages	Total (a)	Non-Incremental Facilities (b)	Incremental Facilities - Ameren Expansion (c)
1	<u>Materials and Supplies</u>	Schedule E-2.1		\$ 4,047,087	\$	\$
2	Non-Incremental	Schedule I-1(d), Page 1	97.1287%		3,930,883	-
3	Incremental - Ameren Expansion	Schedule I-1(d), Page 1	2.8713%		-	116,204
4	Total Materials and Supplies				<u>3,930,883</u>	<u>116,204</u>
5	<u>Prepayments - Insurance</u>	Schedule E-2.1		240,625		
6	Non-Incremental	Schedule I-1(d), Page 1	97.1287%		233,716	-
7	Incremental - Ameren Expansion	Schedule I-1(d), Page 1	2.8713%		-	6,909
8	Total Prepayments - Insurance				<u>233,716</u>	<u>6,909</u>
9	Total Allocated Working Capital			\$ <u>4,287,712</u>	\$ <u>4,164,599</u>	\$ <u>123,113</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Basis of Allocation of General or Common Costs to Rate Area
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Plant Factors 1/						Labor Factors 2/					
		Direct Plant (a)	Arkansas Allocate Plant (b)	Glendale Plant (c)	Total Plant (d)	Plant Percentage (e)	Transmission Percentage (f)	Direct Labor (g)	Allocated Transmission (h)	Glendale Labor (i)	Total Labor 2/ (j)	Labor Percentage (k)	Transmission Percentage (l)
1	<u>Plant</u> Storage	\$ 158,791,597	\$ -	\$ -	\$ 158,791,597	20.9451%		\$ 1,751,228	\$ -	\$ -	\$ 1,751,228	18.2445%	
2	<u>Transmission</u> Transmission Field	145,754,593	14,972,869	9,086,492	169,813,954	22.3990%	28.3335%	1,373,777	103,189	49,134	1,526,100	15.8990%	19.4470%
3	Transmission Market	386,097,848	34,340,824	9,086,489	429,525,161	56.6559%	71.6665%	5,834,011	438,215	49,134	6,321,360	65.8565%	80.5530%
4	Total Transmission	531,852,441	49,313,693	18,172,981	599,339,115	79.0549%	100.0000%	7,207,788	541,404	98,268	7,847,460	81.7555%	100.0000%
5	Total Plant	\$ 690,644,038	\$ 49,313,693	\$ 18,172,981	\$ 758,130,712	100.0000%		\$ 8,959,016	\$ 541,404	\$ 98,268	\$ 9,598,688	100.0000%	

1/ See Schedule I-1(c).1, Page 8.

2/ See Schedule I-1(c).1, Pages 2-4.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Basis of Allocation of Transmission Expenses to Rate Area
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Labor Factors		S&E Factors	
		Direct Labor (a)	Labor Percentage (b)	Direct S&E (c)	S&E Percentage (d)
	<u>Transmission</u> 1/				
1	Field Zone	\$ 1,373,777	19.0596%	\$ 3,202,758	37.4261%
2	Market Zone	<u>5,834,011</u>	<u>80.9404%</u>	<u>5,354,802</u>	<u>62.5739%</u>
3	Total Transmission	\$ <u>7,207,788</u>	<u>100.0000%</u>	\$ <u>8,557,560</u>	<u>100.0000%</u>

1/ See Schedule I-1(c).1, Pages 3 and 4.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Operation and Maintenance Expenses
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total 1/			Field Zone			Market Zone		
			Total	Labor	S&E	Total	Labor	S&E	Total	Labor	S&E
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<u>Transmission Expense</u>											
<u>Operation</u>											
1	850.00	Operation Supervision and Engineering	\$ 2,277,907	\$ 541,404	\$ 1,736,503	\$ 753,094	\$ 103,189	\$ 649,905	\$ 1,524,813	\$ 438,215	\$ 1,086,598
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	-	-	-	-	-	-	-	-	-
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-	-	-	-
7	856.00	Mains Expenses	-	-	-	-	-	-	-	-	-
8	857.00	Measuring and Regulating Station Expenses	1	-	1	-	-	-	1	-	1
9	858.00	Transmission and Compression of Gas by Others	1,363,712	-	1,363,712	510,384	-	510,384	853,328	-	853,328
10	859.00	Other Expenses	-	-	-	-	-	-	-	-	-
11	860.00	Rents	106,894	-	106,894	40,006	-	40,006	66,888	-	66,888
12		Total Operation	<u>3,748,514</u>	<u>541,404</u>	<u>3,207,110</u>	<u>1,303,484</u>	<u>103,189</u>	<u>1,200,295</u>	<u>2,445,030</u>	<u>438,215</u>	<u>2,006,815</u>
<u>Maintenance</u>											
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-	-	-	-
15	863.00	Maintenance of Mains	15,922	-	15,922	5,959	-	5,959	9,963	-	9,963
16	864.00	Maintenance of Compressor Station Equipment	-	-	-	-	-	-	-	-	-
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-	-	-	-
20		Total Maintenance	<u>15,922</u>	<u>-</u>	<u>15,922</u>	<u>5,959</u>	<u>-</u>	<u>5,959</u>	<u>9,963</u>	<u>-</u>	<u>9,963</u>
21		Total Allocated Transmission Expense	<u>\$ 3,764,436</u>	<u>\$ 541,404</u>	<u>\$ 3,223,032</u>	<u>\$ 1,309,443</u>	<u>\$ 103,189</u>	<u>\$ 1,206,254</u>	<u>\$ 2,454,993</u>	<u>\$ 438,215</u>	<u>\$ 2,016,778</u>
22		Labor Percentages 2/		<u>100.0000%</u>			<u>19.0596%</u>			<u>80.9404%</u>	
23		S&E Percentages 2/			<u>100.0000%</u>			<u>37.4261%</u>			<u>62.5739%</u>

1/ See Schedule I-1(d), Page 3.

2/ See Schedule I-1(d).1, Page 2.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities

Allocation of A&G

Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total 1/			Storage			Field Zone			Market Zone		
			Total (a)	Labor (b)	S&E (c)	Total (d)	Labor (e)	S&E (f)	Total (g)	Labor (h)	S&E (i)	Total (j)	Labor (k)	S&E (l)
1		<u>Allocated Based on Labor</u>												
2		<u>Customer Accounts Expense</u>												
3	901.00	Supervision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	904.00	Customer Records & Collection	-	-	-	-	-	-	-	-	-	-	-	-
		Uncollectible Accounts	-	-	-	-	-	-	-	-	-	-	-	-
5		Total Customer Accounts Expense	-	-	-	-	-	-	-	-	-	-	-	-
6		<u>Customer Accounts Expense</u>												
7	912.00	Demonstrating & Selling Exp.	-	-	-	-	-	-	-	-	-	-	-	-
8	914.00	Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
8		Total Sales Expense	-	-	-	-	-	-	-	-	-	-	-	-
9		<u>Administrative & General Expense</u>												
10	920.00	Administrative & General Salaries	3,485,919	2,175,469	1,310,450	635,988	396,903	239,085	554,226	345,878	208,348	2,295,705	1,432,688	863,017
11	921.00	Office Supplies & Expenses	1,102,375	-	1,102,375	201,123	-	201,123	175,267	-	175,267	725,985	-	725,985
12	922.00	Admin. Expenses Transferred	(2,786)	-	(2,786)	(508)	-	(508)	(443)	-	(443)	(1,835)	-	(1,835)
13	925.00	Injuries & Damages	368,943	-	368,943	67,312	-	67,312	58,658	-	58,658	242,973	-	242,973
14	926.00	Employee Pensions & Benefits	2,220,486	-	2,220,486	405,117	-	405,117	353,035	-	353,035	1,462,334	-	1,462,334
15	931.00	Rents	175,359	-	175,359	31,993	-	31,993	27,880	-	27,880	115,486	-	115,486
15		Total Allocated Based on Labor	7,350,296	2,175,469	5,174,827	1,341,025	396,903	944,122	1,168,623	345,878	822,745	4,840,648	1,432,688	3,407,960
16		<u>Allocated Based on Plant</u>												
17	924.00	Property Insurance	381,193	-	381,193	79,841	-	79,841	85,383	-	85,383	215,969	-	215,969
18	932.00	Maintenance of General Plant	-	-	-	-	-	-	-	-	-	-	-	-
18		Total A&G Based on Plant	381,193	-	381,193	79,841	-	79,841	85,383	-	85,383	215,969	-	215,969
19		Total A&G Based on Labor & Plant	7,731,489	2,175,469	5,556,020	1,420,866	396,903	1,023,963	1,254,006	345,878	908,128	5,056,617	1,432,688	3,623,929
20		Labor & Plant Allocation Percentage		100.0000%			18.3777%			16.2195%			65.4028%	
21		<u>Allocated Based on Labor & Plant</u>												
22	923.00	Outside Services Employed	1,320,595	-	1,320,595	242,695	-	242,695	214,194	-	214,194	863,706	-	863,706
23	928.00	Regulatory Commission Expenses	781	-	781	144	-	144	127	-	127	510	-	510
24	930.10	General Advertising Expenses	-	-	-	-	-	-	-	-	-	-	-	-
25	930.20	Miscellaneous General Expenses	-	-	-	-	-	-	-	-	-	-	-	-
25		Total Allocated Based on Labor & Plant	1,321,376	-	1,321,376	242,839	-	242,839	214,321	-	214,321	864,216	-	864,216
26		Total Administrative and General	9,052,865	2,175,469	6,877,396	1,663,705	396,903	1,266,802	1,468,327	345,878	1,122,449	5,920,833	1,432,688	4,488,145
27		Total Allocated A&G Expenses	\$ 9,052,865	\$ 2,175,469	\$ 6,877,396	\$ 1,663,705	\$ 396,903	\$ 1,266,802	\$ 1,468,327	\$ 345,878	\$ 1,122,449	\$ 5,920,833	\$ 1,432,688	\$ 4,488,145
28		Labor Percentages 2/		100.0000%			18.2445%			15.8990%			65.8565%	
29		Plant Percentages 2/		100.0000%			20.9451%			22.3990%			56.6559%	

1/ See Schedule I-1(d), Page 4.

2/ See Schedule I-1(d).1, Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Basis of Allocation of Certain Taxes Other Than Income Items
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Plant in Service (a)	Percentage (b)
	<u>Arkansas Direct Plant</u>		
1	Storage	\$ -	0.0000%
2	Field Zone	76,939,293	34.4755%
3	Market Zone	146,231,495	65.5245%
4	Total Arkansas Direct Plant	<u>223,170,788</u>	<u>100.0000%</u>
	<u>Illinois Direct Plant</u>		
5	Storage	12,991,468	10.0404%
6	Field Zone	-	0.0000%
7	Market Zone	116,400,514	89.9596%
8	Total Illinois Direct Plant	<u>129,391,982</u>	<u>100.0000%</u>
	<u>Louisiana Direct Plant</u>		
9	Storage	145,800,129	62.0601%
10	Field Zone	89,133,596	37.9399%
11	Market Zone	-	0.0000%
12	Total Louisiana Direct Plant	<u>\$ 234,933,725</u>	<u>100.0000%</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Taxes Other Than Income
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Percentages	Total, As Adjusted (a)	Storage (b)	Field Zone (c)	Market Zone (d)
<u>Ad Valorem Taxes</u>							
1	<u>Arkansas</u>	Schedule H-4.1		\$ 845,148			
2	Storage	Schedule I-1(d).1, Page 5	0.0000%		\$ -	\$ -	\$ -
3	Field Zone	Schedule I-1(d).1, Page 5	34.4755%		-	291,369	-
4	Market Zone	Schedule I-1(d).1, Page 5	65.5245%		-	-	553,779
5	Total Arkansas				-	291,369	553,779
6	<u>Illinois</u>	Schedule H-4.1		47,633			
7	Storage	Schedule I-1(d).1, Page 5	10.0404%		4,783	-	-
8	Field Zone	Schedule I-1(d).1, Page 5	0.0000%		-	-	-
9	Market Zone	Schedule I-1(d).1, Page 5	89.9596%		-	-	42,850
10	Total Illinois				4,783	-	42,850
11	<u>Louisiana</u>	Schedule I-1(d), Page 8		907,571			
12	Storage	Schedule I-1(d).1, Page 5	62.0601%		563,239	-	-
13	Field Zone	Schedule I-1(d).1, Page 5	37.9399%		-	344,332	-
14	Market Zone	Schedule I-1(d).1, Page 5	0.0000%		-	-	-
15	Total Louisiana				563,239	344,332	-
16	Total Allocated Ad Valorem Taxes			\$ 1,800,352	\$ 568,022	\$ 635,701	\$ 596,629
<u>Payroll Taxes</u>							
17	<u>Allocate Transmission</u>	Schedule I-1(d), Page 6		\$ 61,778			
18	Storage	Schedule I-1(d).1, Page 1	0.0000%		\$ -	\$ -	\$ -
19	Field Zone	Schedule I-1(d).1, Page 1	19.4470%		-	12,014	-
20	Market Zone	Schedule I-1(d).1, Page 1	80.5530%		-	-	49,764
21	Total Allocate Transmission				-	12,014	49,764
22	<u>Allocate</u>	Schedule I-1(d), Page 6		221,028			
23	Storage	Schedule I-1(d).1, Page 1	18.2445%		40,325	-	-
24	Field Zone	Schedule I-1(d).1, Page 1	15.8990%		-	35,141	-
25	Market Zone	Schedule I-1(d).1, Page 1	65.8565%		-	-	145,562
26	Total Allocate				40,325	35,141	145,562
27	Total Allocated Payroll Taxes			\$ 282,806	\$ 40,325	\$ 47,155	\$ 195,326
<u>General Sales & Use Taxes</u>							
28	<u>Arkansas</u>	Schedule H-4.1		\$ (9)			
29	Storage	Schedule I-1(d).1, Page 5	0.0000%		\$ -	\$ -	\$ -
30	Field Zone	Schedule I-1(d).1, Page 5	34.4755%		-	(3)	-
31	Market Zone	Schedule I-1(d).1, Page 5	65.5245%		-	-	(6)
32	Total Arkansas				-	(3)	(6)
33	<u>Louisiana</u>	Schedule H-4.1		(1,800)			
34	Storage	Schedule I-1(d).1, Page 5	62.0601%		(1,117)	-	-
35	Field Zone	Schedule I-1(d).1, Page 5	37.9399%		-	(683)	-
36	Market Zone	Schedule I-1(d).1, Page 5	0.0000%		-	-	-
37	Total Louisiana				(1,117)	(683)	-
38	Total General Sales & Use Taxes			\$ (1,809)	\$ (1,117)	\$ (686)	\$ (6)

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Plant and System Balancing Gas - Summary
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total	Allocated 1/		
			Storage	Transmission	
		(a)	(b)	Field Zone	Market Zone
				(c)	(d)
	<u>General Plant</u> 1/				
1	Land	\$ 2,589	\$ 542	\$ 580	\$ 1,467
2	Structures & Improvements	164,864	34,531	36,928	93,405
3	Office Furniture & Equipment	225,687	47,270	50,552	127,865
4	Computer Equipment Owned	1,234,117	258,487	276,430	699,200
5	Transp. Equip - Autos & Pickups	3,012,306	630,930	674,727	1,706,649
6	Transp. Equip - Motor Trucks	825,776	172,959	184,966	467,851
7	Transp. Equip - Tractors & Trailers	29,089	6,093	6,516	16,480
8	Transp. Equip - Other Trans. Vehicles	217,920	45,643	48,811	123,466
9	Tools Shop & Garage Equipment	58,150	12,179	13,025	32,946
10	Power Operated Equipment	-	-	-	-
11	Communication Equipment	926,300	194,014	207,482	524,804
12	Miscellaneous Equipment	141,690	29,677	31,737	80,276
13	Total General Plant	<u>6,838,488</u>	<u>1,432,325</u>	<u>1,531,754</u>	<u>3,874,409</u>
	<u>Intangible Plant</u> 1/				
14	Franchise & Consents	103,069	21,588	23,086	58,395
15	Computer Software	6,266,553	1,312,536	1,403,645	3,550,372
16	Total Allocated Intangible Plant	<u>6,369,622</u>	<u>1,334,124</u>	<u>1,426,731</u>	<u>3,608,767</u>
17	Total Allocated Plant	<u>\$ 13,208,110</u>	<u>\$ 2,766,449</u>	<u>\$ 2,958,485</u>	<u>\$ 7,483,176</u>

1/ See Schedule I-1(d).1, Pages 8 and 9.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Plant and System Balancing Gas - Depreciable
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total	1/	Allocated 1/	
				Storage	Transmission
		(a)		(b)	Field Zone
					(c)
					Market Zone
					(d)
	<u>General Plant 1/</u>				
1	Land	\$ -	\$ -	\$ -	\$ -
2	Structures & Improvements	162,432		34,022	36,383
3	Office Furniture & Equipment	225,687		47,270	50,552
4	Computer Equipment Owned	555,886		116,431	124,513
5	Transp. Equip - Autos & Pickups	2,555,368		535,224	572,377
6	Transp. Equip - Motor Trucks	660,404		138,322	147,924
7	Transp. Equip - Tractors & Trailers	29,089		6,093	6,516
8	Transp. Equip - Other Trans. Vehicles	106,565		22,320	23,869
9	Tools Shop & Garage Equipment	46,561		9,752	10,429
10	Power Operated Equipment	-		-	-
11	Communication Equipment	926,300		194,014	207,482
12	Miscellaneous Equipment	141,690		29,677	31,737
13	Total General Plant	<u>5,409,982</u>		<u>1,133,125</u>	<u>1,211,782</u>
	<u>Intangible Plant 1/</u>				
14	Franchise & Consents	-		-	-
15	Computer Software	3,228,698		676,254	723,196
16	Total Allocated Intangible Plant	<u>3,228,698</u>		<u>676,254</u>	<u>723,196</u>
17	Total Allocated Plant	<u>\$ 8,638,680</u>	<u>\$ 1,809,379</u>	<u>\$ 1,934,978</u>	<u>\$ 4,894,323</u>
18	General & Intangible Percentages 2/	100.0000%	20.9451%	22.3990%	56.6559%

1/ See Schedule I-1(d), Page 8.

2/ See Schedule I-1(d).1, Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Plant and System Balancing Gas - Non-Depreciable
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	1/	Allocated 1/ Transmission		
				Storage (b)	Field Zone (c)	Market Zone (d)
<u>General Plant 1/</u>						
1	Land	\$ 2,589	\$	542	\$ 580	\$ 1,467
2	Structures & Improvements	2,432		509	545	1,378
3	Office Furniture & Equipment	-		-	-	-
4	Computer Equipment Owned	678,231		142,056	151,917	384,258
5	Transp. Equip - Autos & Pickups	456,938		95,706	102,350	258,882
6	Transp. Equip - Motor Trucks	165,372		34,637	37,042	93,693
7	Transp. Equip - Tractors & Trailers	-		-	-	-
8	Transp. Equip - Other Trans. Vehicles	111,355		23,323	24,942	63,090
9	Tools Shop & Garage Equipment	11,589		2,427	2,596	6,566
10	Power Operated Equipment	-		-	-	-
11	Communication Equipment	-		-	-	-
12	Miscellaneous Equipment	-		-	-	-
13	Total General Plant	<u>1,428,506</u>		<u>299,200</u>	<u>319,972</u>	<u>809,334</u>
<u>Intangible Plant 1/</u>						
14	Franchise & Consents	103,069		21,588	23,086	58,395
15	Computer Software	3,037,855		636,282	680,449	1,721,124
16	Total Allocated Intangible Plant	<u>3,140,924</u>		<u>657,870</u>	<u>703,535</u>	<u>1,779,519</u>
17	Total Allocated Plant	<u>\$ 4,569,430</u>	<u>\$</u>	<u>957,070</u>	<u>\$ 1,023,507</u>	<u>\$ 2,588,853</u>
18	General & Intangible Percentages 2/	100.0000%		20.9451%	22.3990%	56.6559%

1/ See Schedule I-1(d), Page 9.

2/ See Schedule I-1(d).1, Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Basis of Allocation of Arkansas Allocate Plant
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Miles of Pipe (b)	Percentage (c)
	<u>Transmission Pipe</u>		
1	Field Zone	201	30.3625%
2	Market Zone	<u>461</u>	<u>69.6375%</u>
3	Total Transmission Pipe	<u><u>662</u></u>	<u><u>100.0000%</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Arkansas Allocate Plant
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total (a)	1/ Field Zone (b)	Market Zone (c)
	<u>Transmission</u> 1/			
1	Onshore	\$ 49,219,610	\$ 14,944,304	\$ 34,275,306
2	Land	32,209	9,779	22,430
3	Communication Equipment - DAS	61,874	18,786	43,088
3	Total	\$ <u>49,313,693</u>	\$ <u>14,972,869</u>	\$ <u>34,340,824</u>
4	Percentages 2/	100.0000%	30.3625%	69.6375%

1/ See Schedule C-1.1.

2/ See Schedule I-1(d).1, Page 10.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Basis of Allocation of Transmission Accumulated Provision for Depreciation
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Onshore Transmission Plant (Excluding Land)					Communication Equipment - DAS Plant				
		Direct Plant (a)	Arkansas Allocate Plant (b)	Glendale Plant (c)	Total Plant (d)	Transmission Percentage (e)	Direct Plant (f)	Arkansas Allocate Plant (g)	Glendale Plant (h)	Total Plant (i)	Comm. - DAS Percentage (j)
	<u>Transmission</u> 1/										
1	Field Zone	\$ 144,500,663	\$ 14,944,304	\$ 9,022,753	\$ 168,467,720	27.5635%	\$ 493,355	\$ 18,786	\$ 58,720	\$ 570,861	10.4859%
2	Market Zone	<u>379,744,926</u>	<u>34,275,306</u>	<u>9,022,752</u>	<u>423,042,984</u>	<u>72.4365%</u>	<u>4,771,413</u>	<u>43,088</u>	<u>58,719</u>	<u>4,873,220</u>	<u>89.5141%</u>
3	Total Transmission	<u>\$ 524,245,589</u>	<u>\$ 49,219,610</u>	<u>\$ 18,045,505</u>	<u>\$ 591,510,704</u>	<u>100.0000%</u>	<u>\$ 5,264,768</u>	<u>\$ 61,874</u>	<u>\$ 117,439</u>	<u>\$ 5,444,081</u>	<u>100.0000%</u>

1/ See Schedule I-1(c).1, Page 8.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Accumulated Provision for Depreciation, Depletion, and Amortization
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Total	Storage	Transmission	
				Field Zone	Market Zone
		(a)	(b)	(c)	(d)
	<u>Transmission 1/</u>				
1	Onshore	\$ (340,025,529)	\$ -	\$ (93,722,937)	\$ (246,302,592)
2	Onshore - Negative Salvage	(24,841,738)	-	(6,847,252)	(17,994,486)
3	Comm. Equip. - DAS	(5,444,081)	-	(570,861)	(4,873,220)
4	Comm. Equip. - DAS - Negative Salvage	(38,108)		(3,996)	(34,112)
5	Total Transmission	(370,349,456)	-	(101,145,046)	(269,204,410)
6	General 2/	(3,159,510)	(661,763)	(707,699)	(1,790,048)
	<u>Intangible 2/</u>				
7	Franchise & Consents	-	-	-	-
8	Computer Software	(3,235,046)	(677,584)	(724,618)	(1,832,844)
9	Total Intangible	(3,235,046)	(677,584)	(724,618)	(1,832,844)
10	Total Accumulated Provision	\$ (376,744,012)	\$ (1,339,347)	\$ (102,577,363)	\$ (272,827,302)
11	Transmission Percentages 1/	100.0000%	0.0000%	27.5635%	72.4365%
12	Comm. Equip. - DAS Percentages 1/	100.0000%	0.0000%	10.4859%	89.5141%
13	General & Intangible Percentages 2/	100.0000%	20.9451%	22.3990%	56.6559%

1/ See Schedule D.1 and Schedule I-1(d).1, Page 12.

2/ See Schedule I-1(d), Page 10 and Schedule I-1(d), Page 1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Allocation of Working Capital
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Reference	Percentages	Total As Adjusted (a)	Storage (b)	Transmission	
						Field Zone (c)	Market Zone (d)
1	<u>Materials and Supplies</u>	Schedule I-1(d), Page 11		\$ 3,930,883	\$	\$	\$
2	Storage	Schedule I-1(d).1, Page 1	20.9451%		823,327	-	-
3	Field Zone	Schedule I-1(d).1, Page 1	22.3990%		-	880,478	-
4	Market Zone	Schedule I-1(d).1, Page 1	56.6559%		-	-	2,227,078
5	Total Materials and Supplies				<u>823,327</u>	<u>880,478</u>	<u>2,227,078</u>
6	<u>Prepayments - Insurance</u>	Schedule I-1(d), Page 11		233,716			
7	Storage	Schedule I-1(d).1, Page 1	20.9451%		48,952	-	-
8	Field Zone	Schedule I-1(d).1, Page 1	22.3990%		-	52,350	-
9	Market Zone	Schedule I-1(d).1, Page 1	56.6559%		-	-	132,414
10	Total Prepayments - Insurance				<u>48,952</u>	<u>52,350</u>	<u>132,414</u>
11	Total Working Capital			\$ <u>4,164,599</u>	\$ <u>872,279</u>	\$ <u>932,828</u>	\$ <u>2,359,492</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Classification of Storage Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Storage					
			Total	Fixed	Variable	Total	Reservation	Usage
			(a)	(b)	(c)	(d)	(e)	(f)
		<u>Underground Storage Expense</u>						
		<u>Operation</u>						
1	814.00	Operation Supervision and Engineering	\$ 979,267	\$ 979,267	\$ -	\$ 979,267	\$ 979,267	\$ -
2	816.00	Wells Expenses	742,803	742,803	-	742,803	742,803	-
3	817.00	Lines Expense	1,527,086	1,527,086	-	1,527,086	1,527,086	-
4	818.00	Compressor Station Expenses	1,228,473	343,679	884,794	1,228,473	343,679	884,794
5	819.00	Compressor Station Fuel and Power	-	-	-	-	-	-
6	820.00	M&R Station Expenses	495,739	495,739	-	495,739	495,739	-
7	823.00	Gas Losses	-	-	-	-	-	-
8	824.00	Other Expenses	-	-	-	-	-	-
9	825.00	Storage Well Royalties	-	-	-	-	-	-
10	826.00	Rents	53,246	53,246	-	53,246	53,246	-
11		Total Operation	5,026,614	4,141,820	884,794	5,026,614	4,141,820	884,794
		<u>Maintenance</u>						
12	830.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
13	831.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
14	832.00	Maintenance of Reservoirs and Wells	491,248	491,248	-	491,248	491,248	-
15	833.00	Maintenance of Lines	-	-	-	-	-	-
16	834.00	Maintenance of Compressor Station Equipment	298,336	-	298,336	298,336	-	298,336
17	835.00	Measuring and Regulating Station Equipment	56,189	56,189	-	56,189	56,189	-
18	837.00	Other Equipment	-	-	-	-	-	-
19		Total Maintenance	845,773	547,437	298,336	845,773	547,437	298,336
20		Administrative & General Expense	1,663,705	1,663,705	-	1,663,705	1,663,705	-
21		Total Operating Expenses	7,536,092	6,352,962	1,183,130	7,536,092	6,352,962	1,183,130
22		Depreciation, Depl. And Amortization	3,547,709	3,547,709	-	3,547,709	3,547,709	-
23		Taxes Other than Income	761,112	761,112	-	761,112	761,112	-
24		Return @ 9.84%	9,288,647	9,288,647	-	9,288,647	9,288,647	-
25		Federal Income Taxes	-	-	-	-	-	-
26		State Income Taxes	-	-	-	-	-	-
27	495.00	Revenue Credits	-	-	-	-	-	-
28		Total Underground Storage Cost of Service	\$ 21,133,560	\$ 19,950,430	\$ 1,183,130	\$ 21,133,560	\$ 19,950,430	\$ 1,183,130

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Classification of Transmission Cost of Service - Total
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Transmission					
			Total (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 1,562,750	\$ 1,562,750	\$ -	\$ 1,562,750	\$ 1,562,750	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	919,696	166,418	753,278	919,696	166,418	753,278
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	1,552,507	1,552,507	-	1,552,507	1,552,507	-
8	857.00	Measuring and Regulating Station Expenses	364,132	364,132	-	364,132	364,132	-
9	858.00	Transmission and Compression of Gas by Others	510,384	510,384	-	510,384	510,384	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	87,975	87,975	-	87,975	87,975	-
12		Total Operation	4,997,444	4,244,166	753,278	4,997,444	4,244,166	753,278
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	480,238	480,238	-	480,238	480,238	-
16	864.00	Maintenance of Compressor Station Equipment	413,962	43,203	370,759	413,962	43,203	370,759
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	91,954	91,954	-	91,954	91,954	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	986,154	615,395	370,759	986,154	615,395	370,759
21		Administrative & General Expense	1,468,327	1,468,327	-	1,468,327	1,468,327	-
22		Total Operating Expenses	7,451,925	6,327,888	1,124,037	7,451,925	6,327,888	1,124,037
23		Depreciation, Depl. And Amortization	3,757,578	3,757,578	-	3,757,578	3,757,578	-
24		Taxes Other than Income	812,318	812,318	-	812,318	812,318	-
25		Return @ 9.84%	7,067,566	7,067,566	-	7,067,566	7,067,566	-
26		Federal Income Taxes	-	-	-	-	-	-
27		State Income Taxes	-	-	-	-	-	-
28	495.00	Revenue Credits	(104,915)	(104,915)	-	(104,915)	(104,915)	-
29		Total Transmission Cost of Service	\$ 18,984,472	\$ 17,860,435	\$ 1,124,037	\$ 18,984,472	\$ 17,860,435	\$ 1,124,037

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Classification of Transmission Cost of Service - Field
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Transmission					
			Total (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
		<u>Transmission Operating Expenses</u>						
		<u>Operation</u>						
1	850.00	Operation Supervision and Engineering	\$ 1,562,750	\$ 1,562,750	\$ -	\$ 1,562,750	\$ 1,562,750	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	919,696	166,418	753,278	919,696	166,418	753,278
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	1,552,507	1,552,507	-	1,552,507	1,552,507	-
8	857.00	Measuring and Regulating Station Expenses	364,132	364,132	-	364,132	364,132	-
9	858.00	Transmission and Compression of Gas by Others	510,384	510,384	-	510,384	510,384	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	87,975	87,975	-	87,975	87,975	-
12		Total Operation	4,997,444	4,244,166	753,278	4,997,444	4,244,166	753,278
		<u>Maintenance</u>						
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	480,238	480,238	-	480,238	480,238	-
16	864.00	Maintenance of Compressor Station Equipment	413,962	43,203	370,759	413,962	43,203	370,759
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	91,954	91,954	-	91,954	91,954	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	986,154	615,395	370,759	986,154	615,395	370,759
21		Administrative & General Expense	1,468,327	1,468,327	-	1,468,327	1,468,327	-
22		Total Operating Expenses	7,451,925	6,327,888	1,124,037	7,451,925	6,327,888	1,124,037
23		Depreciation, Depl. And Amortization	3,757,578	3,757,578	-	3,757,578	3,757,578	-
24		Taxes Other than Income	812,318	812,318	-	812,318	812,318	-
25		Return @ 9.84%	7,067,566	7,067,566	-	7,067,566	7,067,566	-
26		Federal Income Taxes	-	-	-	-	-	-
27		State Income Taxes	-	-	-	-	-	-
28	495.00	Revenue Credits	(104,915)	(104,915)	-	(104,915)	(104,915)	-
29		Total Transmission Cost of Service	\$ 18,984,472	\$ 17,860,435	\$ 1,124,037	\$ 18,984,472	\$ 17,860,435	\$ 1,124,037

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Non-Incremental Facilities
Classification of Transmission Cost of Service - Market
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Transmission					
			Total	Fixed	Variable	Total	Reservation	Usage
			(a)	(b)	(c)	(d)	(e)	(f)
<u>Transmission Operating Expenses</u>								
<u>Operation</u>								
1	850.00	Operation Supervision and Engineering	\$ 3,280,058	\$ 3,280,058	\$ -	\$ 3,280,058	\$ 3,280,058	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	2,563,113	1,122,153	1,440,960	2,563,113	1,122,153	1,440,960
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	3,941,198	3,941,198	-	3,941,198	3,941,198	-
8	857.00	Measuring and Regulating Station Expenses	1,665,482	1,665,482	-	1,665,482	1,665,482	-
9	858.00	Transmission and Compression of Gas by Others	853,328	853,328	-	853,328	853,328	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	456,596	456,596	-	456,596	456,596	-
12		Total Operation	12,759,775	11,318,815	1,440,960	12,759,775	11,318,815	1,440,960
<u>Maintenance</u>								
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	838,730	838,730	-	838,730	838,730	-
16	864.00	Maintenance of Compressor Station Equipment	116,215	7,185	109,030	116,215	7,185	109,030
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	26,706	26,706	-	26,706	26,706	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	981,651	872,621	109,030	981,651	872,621	109,030
21		Administrative & General Expense	5,920,833	5,920,833	-	5,920,833	5,920,833	-
22		Total Operating Expenses	19,662,259	18,112,269	1,549,990	19,662,259	18,112,269	1,549,990
23		Depreciation, Depl. And Amortization	9,554,446	9,554,446	-	9,554,446	9,554,446	-
24		Taxes Other than Income	1,838,201	1,838,201	-	1,838,201	1,838,201	-
25		Return @ 9.84%	16,411,079	16,411,079	-	16,411,079	16,411,079	-
26		Federal Income Taxes	-	-	-	-	-	-
27		State Income Taxes	-	-	-	-	-	-
28	495.00	Revenue Credits	-	-	-	-	-	-
29		Total Transmission Cost of Service	\$ 47,465,985	\$ 45,915,995	\$ 1,549,990	\$ 47,465,985	\$ 45,915,995	\$ 1,549,990

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Incremental Facilities - Ameren
Classification of Transmission Cost of Service - Ameren
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	FERC Account	Description	Total Transmission					
			Total (a)	Fixed (b)	Variable (c)	Total (d)	Reservation (e)	Usage (f)
		<u>Transmission Operating Expenses</u>						
		<u>Operation</u>						
1	850.00	Operation Supervision and Engineering	\$ 28,118	\$ 28,118	\$ -	\$ 28,118	\$ 28,118	\$ -
2	851.00	System Control and Load Dispatching	-	-	-	-	-	-
3	852.00	Communication System Expenses	-	-	-	-	-	-
4	853.00	Compressor Station Labor and Expenses	190,498	119,348	71,150	190,498	119,348	71,150
5	854.00	Gas for Compressor Station Fuel	-	-	-	-	-	-
6	855.00	Other Fuel and Power For Compressor Stations	-	-	-	-	-	-
7	856.00	Mains Expenses	5,321	5,321	-	5,321	5,321	-
8	857.00	Measuring and Regulating Station Expenses	-	-	-	-	-	-
9	858.00	Transmission and Compression of Gas by Others	15,000	15,000	-	15,000	15,000	-
10	859.00	Other Expenses	-	-	-	-	-	-
11	860.00	Rents	8,242	8,242	-	8,242	8,242	-
12		Total Operation	247,179	176,029	71,150	247,179	176,029	71,150
		<u>Maintenance</u>						
13	861.00	Maintenance Supervision and Engineering	-	-	-	-	-	-
14	862.00	Maintenance of Structures and Improvements	-	-	-	-	-	-
15	863.00	Maintenance of Mains	175	175	-	175	175	-
16	864.00	Maintenance of Compressor Station Equipment	13,991	-	13,991	13,991	-	13,991
17	865.00	Maintenance of Measuring and Regulating Sta. Equip.	-	-	-	-	-	-
18	866.00	Maintenance of Communication Equipment	-	-	-	-	-	-
19	867.00	Maintenance of Other Equipment	-	-	-	-	-	-
20		Total Maintenance	14,166	175	13,991	14,166	175	13,991
21		Administrative & General Expense	128,816	128,816	-	128,816	128,816	-
22		Total Operating Expenses	390,161	305,020	85,141	390,161	305,020	85,141
23		Depreciation, Depl. And Amortization	335,860	335,860	-	335,860	335,860	-
24		Taxes Other than Income	22,279	22,279	-	22,279	22,279	-
25		Return @ 9.84%	1,759,456	1,759,456	-	1,759,456	1,759,456	-
26		Federal Income Taxes	-	-	-	-	-	-
27		State Income Taxes	-	-	-	-	-	-
28	495.00	Revenue Credits	-	-	-	-	-	-
29		Total Transmission Cost of Service	\$ 2,507,756	\$ 2,422,615	\$ 85,141	\$ 2,507,756	\$ 2,422,615	\$ 85,141

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Allocation of Cost of Service
Twelve Months Ended April 30, 2024, As Adjusted

The schedule is not applicable because Enable Mississippi River Transmission, LLC has no bundled services.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Account No. 858 - Transmission and Compression of Gas by Others
Twelve Months Ending April 30, 2024, As Adjusted

Line No.	Description	May (a)	June (b)	July (c)	August (d)	September (e)	October (f)	November (g)
<u>Enable Gas Transmission (FT Contract No. 1005125)</u>								
1	Contract Quantity (Dth/d)	50,000	50,000	50,000	50,000	50,000	50,000	50,000
2	Usage Quantity (Dth)	710,305	677,545	395,418	462,498	395,225	268,537	341,932
3	Total Quantity	<u>760,305</u>	<u>727,545</u>	<u>445,418</u>	<u>512,498</u>	<u>445,225</u>	<u>318,537</u>	<u>391,932</u>
Cost Per Books								
4	Reservation	\$ 108,435	\$ 108,435	\$ 108,435	\$ 108,435	\$ 108,435	\$ 108,435	\$ 108,435
5	Usage	8,594	5,947	5,487	5,149	3,799	3,849	9,874
6	Total Cost Per Books	<u>\$ 117,029</u>	<u>\$ 114,382</u>	<u>\$ 113,922</u>	<u>\$ 113,584</u>	<u>\$ 112,234</u>	<u>\$ 112,284</u>	<u>\$ 118,309</u>
Line No.	Description	December (h)	January (i)	February (j)	March (k)	April (l)	Adjustments (m)	Total (n)
<u>Enable Gas Transmission (FT Contract No. 1005125)</u>								
1	Contract Quantity (Dth/d)	50,000	50,000	50,000	50,000	50,000	-	600,000
2	Usage Quantity (Dth)	1,020,520	801,931	471,827	492,128	523,593	-	6,561,459
3	Total Quantity	<u>1,070,520</u>	<u>851,931</u>	<u>521,827</u>	<u>542,128</u>	<u>573,593</u>	<u>-</u>	<u>7,161,459</u>
Cost Per Books								
4	Reservation	\$ 108,435	\$ 108,435	\$ 108,435	\$ 108,435	\$ 108,435	\$ -	\$ 1,301,220
5	Usage	10,007	6,203	5,509	5,834	7,240	-	77,492
6	Total Cost Per Books	<u>\$ 118,442</u>	<u>\$ 114,638</u>	<u>\$ 113,944</u>	<u>\$ 114,269</u>	<u>\$ 115,675</u>	<u>\$ -</u>	<u>\$ 1,378,712</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of STATEMENT J

STATEMENT J

Page 1	Comparison of Estimated Non-Incremental Revenues With Cost of Service, Twelve Months Ended April 30, 2024, As Adjusted
Page 2	Comparison of Estimated Incremental Revenues With Cost of Service, Twelve Months Ended April 30, 2024, As Adjusted

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparison of Estimated Revenues With Cost of Service - Non-Incremental
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Estimated Revenues	Cost of Service
		(a)	(b)
		\$	\$
1	Storage	20,577,592 1/	21,133,560
2	Transmission	<u>73,726,753 1/</u>	<u>66,450,456</u>
3	Total	<u><u>94,304,346</u></u>	<u><u>87,584,016 2/</u></u>

1/ See Schedule G-1, Page 1.

2/ See Schedule I-1.1.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparison of Estimated Revenues With Cost of Service - Incremental
Twelve Months Ended April 30, 2024, As Adjusted

Line No.	Description	Estimated Revenues	Cost of Service
		(a)	(b)
		\$	\$
1	Storage	- 1/	-
2	Transmission	<u>2,322,705</u> 1/	<u>2,507,756</u>
3	Total	<u><u>2,322,705</u></u>	<u><u>2,507,756</u></u> 2/

1/ See Schedule G-1, Page 2.

2/ See Schedule I-1.2.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of STATEMENT L

STATEMENT L	Enable Mississippi River Transmission, LLC Balance Sheet
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ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparative Balance Sheet
(Unaudited)
As of Beginning and End of the Base Period

Line No.	Title of Account	March 31	
		2024 (a)	2023 (b)
	Assets and Other Debits		
	Utility Plant:		
1	Utility Plant	\$ 809,817,120	\$ 791,355,107
2	Construction Work in Progress	5,964,279	5,902,893
3	Total Utility Plant	815,781,399	797,258,000
4	(Less) Accum. Provision for Depreciation & Amortization	464,491,788	450,994,864
5	Net Utility Plant	351,289,611	346,263,136
6	Nuclear Fuel	-	-
7	(Less) Accum. Provision for Amort. of Nuclear Fuel Assemblies	-	-
8	Nuclear Fuel	-	-
9	Net Utility Plant	351,289,611	346,263,136
10	Utility Plant Adjustments	-	-
11	Gas Stored - Base Gas	13,505,919	13,505,919
12	System Balancing Gas	-	-
13	Gas Stored in Reservoirs and Pipelines - Noncurrent	-	-
14	Gas Owed to System Gas	2,605,122	3,662,599
	Other Property and Investments:		
15	Nonutility Property	-	-
16	(Less) Accum. Provision for Depreciation & Amortization	-	-
17	Investments in Associated Companies	-	-
18	Investments in Subsidiary Companies	-	-
19	Noncurrent Portion of Allowances	-	-
20	Other Investments	-	-
21	Sinking Funds	-	-
22	Depreciation Fund	-	-
23	Amortization Fund - Federal	-	-
24	Other Special Funds	-	-
25	Long-Term Portion of Derivative Assets	-	-
26	Long-Term Portion of Derivative Assets - Hedges	-	-
27	Total Other Property and Investments	-	-

See Notes to Financial Statements

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparative Balance Sheet

(Unaudited)

As of Beginning and End of the Base Period

Line No.	Title of Account	March 31	
		2024 (a)	2023 (b)
	Current and Accrued Assets:		
28	Cash	\$ -	\$ -
29	Special Deposits	-	-
30	Working Funds	-	-
31	Temporary Cash Investments	-	-
32	Notes Receivable	-	-
33	Customer Accounts Receivable	7,452,641	7,205,656
34	Other Accounts Receivable	256,183	8,647,405
35	(Less) Accum. Provision for Uncollectible Accounts - Credit	50	50
36	Notes Receivable from Associated Companies	-	-
37	Accounts Receivable from Associated Companies	37,169,041	34,673,761
38	Fuel Stock	-	-
39	Fuel Stock Expenses Undistributed	-	-
40	Residuals (Elec) and Extracted Products (Gas)	-	-
41	Plant Materials and Operating Supplies	4,299,711	3,886,956
42	Merchandise	-	-
43	Other Materials and Supplies	-	-
44	Nuclear Materials Held for Sale	-	-
45	Allowances	-	-
46	(Less) Noncurrent Portion of Allowances	-	-
47	Stores Expense Undistributed	-	-
48	Gas Stored Underground - Current	-	-
49	Liquefied Natural Gas Stored and Held for Processing	-	-
50	Prepayments	225,222	221,592
51	Advances for Gas	-	-
52	Interest and Dividends Receivable	-	-
53	Rents Receivable	-	-
54	Accrued Utility Revenues	-	-
55	Miscellaneous Current and Accrued Assets	141,334	186,709
56	Derivative Instrument Assets	-	-
57	(Less) Long-Term Portion of Derivative Instrument Assets	-	-
58	Derivative Instrument Assets - Hedges	-	-
59	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges	-	-
60	Total Current and Accrued Assets	<u>49,544,082</u>	<u>54,822,029</u>

See Notes to Financial Statements

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparative Balance Sheet
(Unaudited)
As of Beginning and End of the Base Period

Line No.	Title of Account	March 31	
		2024 (a)	2023 (b)
	Deferred Debits:		
61	Unamortized Debt Expense	\$ -	\$ -
62	Extraordinary Property Losses	-	-
63	Unrecovered Plant and Regulatory Study Costs	-	-
64	Other Regulatory Assets	-	-
65	Preliminary Survey and Investigation Charges (Electric)	-	-
66	Preliminary Survey and Investigation Charges (Gas)	-	-
67	Clearing Accounts	-	-
68	Temporary Facilities	-	-
69	Miscellaneous Deferred Debits	190,247	177,986
70	Deferred Losses from Disposition of Utility Plant	-	-
71	Research, Development & Demonstration Expend.	-	-
72	Unamortized Loss on Reacquired Debt	-	-
73	Accumulated Deferred Income Taxes	-	-
74	Unrecovered Purchased Gas Costs	-	-
75	Total Deferred Debits	<u>190,247</u>	<u>177,986</u>
76	Total Assets and Other Debits	\$ <u>417,134,981</u>	\$ <u>418,431,669</u>

See Notes to Financial Statements

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparative Balance Sheet

(Unaudited)

As of Beginning and End of the Base Period

Line No.	Title of Account	March 31	
		2024 (a)	2023 (b)
	Liabilities and Other Credits		
	Proprietary Capital:		
77	Common Stock Issued	\$ -	\$ -
78	Preferred Stock Issued	-	-
79	Capital Stock Subscribed	-	-
80	Stock Liability for Conversion	-	-
81	Premium of Capital Stock	-	-
82	Other Paid-In Capital	(53,710,835)	(15,304,405)
83	Installments Received on Capital Stock	-	-
84	(Less) Discount on Capital Stock	-	-
85	(Less) Capital Stock Expense	-	-
86	Retained Earnings	431,616,546	386,277,809
87	Unappropriated Undistributed Subsidiary Earnings	-	-
88	(Less) Reacquired Capital Stock	-	-
89	Accumulated Other Comprehensive Income	-	-
90	Total Proprietary Capital	<u>377,905,711</u>	<u>370,973,404</u>
	Long-Term Debt:		
91	Bonds	-	-
92	(Less) Reacquired Bonds	-	-
93	Advances From Associated Companies	-	-
94	Other Long-Term Debt	-	-
95	Unamortized Premium on Long-Term Debt	-	-
96	(Less) Unamortized Discount on Long-Term Debt-Dr	-	-
97	(Less) Current Portion of Long-Term Debt	-	-
98	Total Long-Term Debt	<u>-</u>	<u>-</u>
	Other Noncurrent Liabilities:		
99	Obligations Under Capital Leases - Noncurrent	-	-
100	Accumulated Provision for Property Insurance	-	-
101	Accumulated Provision for Injuries and Damages	-	-
102	Accumulated Provision for Pensions and Benefits	-	-
103	Accumulated Miscellaneous Operating Provisions	-	-
104	Accumulated Provision for Rate Refunds	-	-
105	Long-Term Portion of Derivative Instrument Liabilities	-	-
106	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-
107	Asset Retirement Obligations	-	-
108	Total Other Noncurrent Liabilities	<u>-</u>	<u>-</u>

See Notes to Financial Statements

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Comparative Balance Sheet
(Unaudited)
As of Beginning and End of the Base Period

Line No.	Title of Account	March 31	
		2024 (a)	2023 (b)
	Current and Accrued Liabilities:		
109	Current Portion of Long-Term Debt	\$ -	\$ -
110	Notes Payable	-	-
111	Accounts Payable	350,400	645,074
112	Notes Payable to Associated Companies	-	-
113	Accounts Payable to Associated Companies	23,072,958	22,246,161
114	Customer Deposits	149,998	322,821
115	Taxes Accrued	732,176	674,269
116	Interest Accrued	-	-
117	Dividends Declared	-	-
118	Matured Long-Term Debt	-	-
119	Matured Interest	-	-
120	Tax Collections Payable	-	-
121	Miscellaneous Current and Accrued Liabilities	5,597,695	5,860,823
122	Obligations Under Capital Leases - Current	-	-
123	Derivative Instruments Liabilities	-	-
124	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-
125	Derivative Instruments Liabilities - Hedges	-	-
126	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-
127	Total Current and Accrued Liabilities	<u>29,903,227</u>	<u>29,749,148</u>
	Deferred Credits:		
128	Customer Advances for Construction	5,978,500	13,695,602
129	Accumulated Deferred Investment Tax Credits	-	-
130	Deferred Gains from Disposition of Utility Plant	-	-
131	Other Deferred Credits	3,111,680	3,111,680
132	Other Regulatory Liabilities	235,863	901,835
133	Unamortized Gain on Reacquired Debt	-	-
134	Accumulated Deferred Income Taxes - Accelerated Amortization	-	-
135	Accumulated Deferred Income Taxes - Other Property	-	-
136	Accumulated Deferred Income Taxes - Other	-	-
137	Total Deferred Credits	<u>9,326,043</u>	<u>17,709,117</u>
138	Total Liabilities and Other Credits	<u>\$ 417,134,981</u>	<u>\$ 418,431,669</u>

See Notes to Financial Statements

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

**Notes to Financial Statements
March 31, 2024**

NOTE A - ORGANIZATION AND OPERATIONS:

Organization. Enable Mississippi River Transmission, LLC ("Enable MRT"), a Delaware limited liability company, is an indirect wholly-owned subsidiary of Energy Transfer LP ("Energy Transfer").

Operations. Enable MRT is primarily engaged in the interstate transportation and storage of natural gas in Texas, Arkansas, Louisiana, Missouri and Illinois and as such, Enable MRT is subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"). Enable MRT has approximately 1,680 miles of interstate pipeline and underground natural gas storage facilities in Louisiana, including the East Unionville and West Unionville fields and one underground natural gas storage facility in Illinois, which operates on a combined capacity of 48.9 billion cubic feet ("Bcf") with a peak withdrawal rate of 0.6 Bcf per day. Enable MRT receives natural gas from a variety of interstate and intrastate pipelines through its interconnections and delivers natural gas primarily to the St. Louis market.

NOTE B - ESTIMATES AND SIGNIFICANT ACCOUNTING POLICIES:

1. Basis of Presentation

Enable MRT's financial statements have been prepared in accordance with the accounting requirements of FERC as set forth in the applicable Uniform System of Accounts and published accounting releases, which constitute a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). The most significant differences between GAAP and the financial statements presented herein are (1) classification of certain accounts on the balance sheet, statement of income and the statement of cash flows, (2) certain assets and liabilities that result from the regulated ratemaking process are recorded that would not be recorded under GAAP for non-regulated entities, and (3) certain purchase accounting related impacts, from the December 2, 2021 acquisition by Energy Transfer, including purchase cost allocations that are not reflected in the financial statements presented herein.

2. Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the accrual for and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Although these estimates are based on management's available knowledge of current and expected future events, actual results could differ from those estimates.

3. Cash and Cash Equivalents

Enable MRT has a cash management agreement with Energy Transfer which authorizes Energy Transfer or its designated affiliate to provide cash management services to Enable MRT. At the close of each business day, the agreement allows for Enable MRT to transfer funds in excess of general operating purposes to Energy Transfer or if Enable MRT has insufficient funds to meet its general operating purposes, Energy Transfer will transfer all funds necessary to Enable MRT.

4. Plant Materials and Operating Supplies

Plant materials and operating supplies are carried at the lower of weighted average cost or net realizable value. Materials transferred out of warehouses are priced at weighted-average cost.

5. Natural Gas Imbalances

Natural gas imbalances occur as a result of differences in volumes of natural gas received and delivered. Enable MRT values natural gas imbalance receivables and payables at current market price. Natural gas imbalances are settled in cash or made up in-kind subject to the terms of Enable MRT's tariff and generally do not impact income.

6. Gas Stored - Base Gas

Gas stored - base gas, Account 117.1 is to include the cost of recoverable gas volumes that are necessary to maintain pressure and deliverability requirements for the storage facility. The fixed asset method is used to account for gas included with this account.

7. Gas Owed to System Gas

Enable MRT accounts for gas owed to system gas, Account 117.4, using the fixed asset accounting model established under FERC Order No. 581. Under this approach, gas owed to system gas volumes are classified as fixed assets and valued at historical cost. Encroachments upon gas owed to system gas are valued at current market prices. Enable MRT may sell gas owed to system gas in excess of its system operational requirements.

8. Fuel Tracker

Enable MRT has a fuel tracker mechanism whereby it recovers gas used and lost on its system via in-kind receipts of volumes from its shippers. The fuel tracker mechanism for Enable MRT has a true-up provision such that any over/under recoveries of volumes are returned to or collected from shippers through prospective annual adjustments to the fuel tracker retention rates. A regulatory asset or regulatory liability is established for the difference between the volumes collected and the volumes actually used/lost in the system. The net over/under recovered volumes are valued at current market prices in the regulatory asset or regulatory liability accounts.

9. Utility Plant

Additions. Ongoing additions of utility plant are stated at original cost. Enable MRT capitalizes all construction-related direct labor and material costs, as well as indirect construction costs. Such indirect construction costs primarily include labor and related costs of departments associated with supporting construction activities and allowance for funds used during construction. The indirect capitalized labor and related costs are largely based upon results of periodic time studies or management reviews of time allocations, which provide an estimate of time spent supporting construction projects. The cost of replacements and betterments that extend the useful life of utility plant is also capitalized. The cost of repairs and replacements of minor utility plant items is charged to expense as incurred.

Retirements. When ordinary retirements of utility plant occur, the original cost, plus cost of removal less salvage value, is removed by a charge to accumulated depreciation and amortization, with no gain or loss recorded. When entire regulated operating units of utility plant are sold, the original cost and related accumulated depreciation and amortization accounts are removed, with any resulting gain or loss recorded in income.

Depreciation. Enable MRT computed depreciation expense under the straight-line method using FERC-approved depreciation rates.

Allowance for Funds Used During Construction ("AFUDC"). Enable MRT capitalizes the cost of funds used during construction for capital projects. The rates used by Enable MRT are calculated pursuant to FERC rules, which include an allowance for the cost of debt and equity funds.

10. Asset Retirement Obligation ("ARO")

Legal obligations associated with the retirement of long-lived assets are recorded at fair value at the time the obligations are incurred, if a reasonable estimate of fair value can be made. Present value techniques are used which reflect assumptions such as removal and remediation costs, inflation, and profit margins that third parties would demand to settle the amount of the future obligation. Enable MRT did not include a market risk premium for unforeseeable circumstances in its fair value estimates because such a premium could not be reliably estimated. Upon initial recognition of the liability, costs are capitalized as a part of the long-lived asset and depreciated over the useful life of the related asset. The liability is accreted to its present value each period with accretion being recorded to operating expense or regulatory asset, as applicable, with a corresponding increase in the carrying amount of the liability.

11. Related Party Transactions

Related party transactions primarily include payments for services provided by Energy Transfer and its subsidiaries. Transactions are generally allocated based on relevant criteria, including time spent, utility plant, gross margin, salaries, or other appropriate methods.

12. Environmental Expenditures

Environmental expenditures that relate to an existing condition caused by past operations that do not contribute to current or future revenue generation are expensed. Environmental expenditures relating to current or future revenues are expensed or capitalized as appropriate. Liabilities are recorded when environmental assessments and/or clean-ups are probable and the costs can be reasonably estimated. Remediation obligations are not discounted because the timing of future cash flow streams is not predictable.

13. Revenue Recognition

Enable MRT's revenues from transportation and storage of natural gas are based on capacity reservation charges and, to a lesser extent, usage charges. Reservation revenues, recognized monthly, are based on contracted rates and capacity reserved by the customers. Revenues from commodity usage charges, also recognized monthly, are based on the volumes received from or delivered to the customer, based on Enable MRT's tariff, with any differences in volumes received and delivered resulting in an imbalance. Volume imbalances generally are settled in cash or in-kind with no impact on revenues. Revenues collected during the pendency of a rate proceeding may be required by the FERC to be refunded in the final order. Enable MRT establishes reserves for such potential refunds, as appropriate.

14. Accounts Receivable and Allowance for Expected Credit Losses

Enable MRT has a large number of customers in the energy segment that may impact Enable MRT's overall exposure to credit risk, either positively or negatively, in that the customers may be similarly affected by changes in economic or other conditions. Enable MRT manages credit risk to mitigate credit losses and exposure to uncollectible trade receivables. Prospective and existing customers are reviewed regularly for creditworthiness based upon pre-established standards consistent with FERC filed tariffs to manage credit risk within approved tolerances. Customers that do not meet minimum credit standards are required to provide additional credit support in the form of a letter of credit, prepayment, or other forms of security.

Enable MRT establishes an allowance for expected credit losses on trade receivables based on the expected ultimate recovery of these receivables and considers many factors including historical customer collection experience, general and specific economic trends and known specific issues related to individual customers, sectors, and transactions that might impact collectability. Changes in the allowance are recorded as a component of operating expenses; reductions in the allowance are recorded when receivables are subsequently collected or written-off. Past-due receivable balances are written-off when Enable MRT's efforts have been unsuccessful in collecting the amount due.

15. Fair Value Measurement

The carrying amounts of accounts receivable and accounts payable approximate their fair value.

16. Income Taxes

The FERC's Revised Policy Statement on Treatment of Income Taxes, Docket No. PL17-1, states that it no longer permits master limited partnerships including a company that does not pay taxes itself and is owned by a master limited partnership, to recover an income tax allowance in their cost of service.

17. Taxes, other than on income

Taxes, other than on income consist of ad valorem tax paid on the assessed value of our natural gas transmission lines based on fixed rates established by the applicable federal, state or local taxing authority. Ad valorem taxes are generally based on assessed property value at the beginning of each year.

18. Commitments and Contingencies

Enable MRT is subject to proceedings, lawsuits and other claims related to environmental and other matters. Accounting for contingencies requires significant judgment by management regarding the estimated probabilities and ranges of exposure to potential liability.

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of STATEMENT M

STATEMENT M	Enable Mississippi River Transmission, LLC Statements of Income
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ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Statement of Income

Twelve Months Ended March 31, 2024

(Unaudited)

Line No.	Title of Account	Twelve Months Ended March 31, 2024 (a)
1	UTILITY OPERATING INCOME	
2	Gas Operating Revenues	<u>\$ 97,208,398</u>
3	Operating Expenses	
4	Operation Expenses	32,992,763
5	Maintenance Expenses	1,630,332
6	Depreciation Expense	14,277,856
7	Depreciation Expense for Asset Retirement Costs	-
8	Amortization and Depletion of Utility Plant	324,465
9	Amortization of Utility Plant Acquisition Adjustment	-
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs	-
11	Amortization of Conversion Expenses	-
12	Regulatory Debits	747,695
13	(Less) Regulatory Credits	1,229,638
14	Taxes Other than Income Taxes	3,426,993
15	Income Taxes - Federal	-
16	Income Taxes - Other	-
17	Provision of Deferred Income Taxes	-
18	(Less) Provision for Deferred Income Taxes - Credit	-
19	Investment Tax Credit Adjustment - Net	-
20	(Less) Gains from Disposition of Utility Plant	-
21	Losses from Disposition of Utility Plant	-
22	(Less) Gains from Disposition of Allowances	-
23	Losses from Disposition of Allowances	-
24	Accretion Expense	-
25	TOTAL Utility Operating Expenses	<u>52,170,466</u>
26	Net Utility Operating Income	<u>45,037,932</u>
28	OTHER INCOME AND DEDUCTIONS	
29	Other Income	
30	Nonutility Operating Income	
31	Revenues from Merchandising, Jobbing and Contract Work	-
32	(Less) Costs and Expense of Merchandising, Job & Contract Work	-
33	Revenues from Nonutility Operations	-
34	(Less) Expenses of Nonutility Operations	-
35	Nonoperating Rental Income	-
36	Equity in Earnings of Subsidiary Companies	-
37	Interest and Dividend Income	-
38	Allowance for Other Funds Used During Construction	212,777
39	Miscellaneous Nonoperating Income	3,069
40	Gain on Disposition of Property	20,373
41	TOTAL Other Income	<u>236,219</u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Statement of Income

Twelve Months Ended March 31, 2024

(Unaudited)

Line No.	Title of Account	Twelve Months Ended March 31, 2024 (a)
42	Other Income Deductions	
43	Loss on Disposition of Property	\$ -
44	Miscellaneous Amortization	-
45	Donations	21,196
46	Life Insurance	-
47	Penalties	-
48	Expenditures for Certain Civic, Political and Related Activities	19,657
49	Other Deductions	-
50	TOTAL Other Income Deductions	<u>40,853</u>
51	Taxes Applic. to Other Income and Deductions	
52	Taxes Other Than Income Taxes	-
53	Income Taxes - Federal	-
54	Income Taxes - Other	-
55	Provision for Deferred Income Taxes	-
56	(Less) Provision for Deferred Income Taxes - Credit	-
57	Investment Tax Credit Adjustments - Net	-
58	(Less) Investment Tax Credits	-
59	TOTAL Taxes on Other Income and Deductions	<u>-</u>
60	Net Other Income and Deductions	<u>195,366</u>
61	INTEREST CHARGES	
62	Interest on Long-Term Debt	-
63	Amortization of Debt Disc. and Expense	-
64	Amortization of Loss on Reacquired Debt	-
65	(Less) Amortization of Premium on Debt-Credit	-
66	(Less) Amortization of Gain on Reacquired Debt-Credit	-
67	Interest on Debt to Associated Companies	-
68	Other Interest Expense	15,125
69	(Less) Allowance for Borrowed Funds Used During Construction - Credit	120,564
70	Net Interest Charges	<u>(105,439)</u>
71	Income Before Extraordinary Items	<u>45,338,737</u>
72	EXTRAORDINARY ITEMS	
73	Extraordinary Income	-
74	(Less) Extraordinary Deductions	-
75	Net Extraordinary Items	-
76	Income Taxes - Federal and Other	-
77	Extraordinary Items after Taxes	-
78	Net Income	<u><u>\$ 45,338,737</u></u>

ENABLE MISSISSIPPI RIVER TRANSMISSION, LLC

Index of STATEMENT O

<u>Contents</u>	<u>STATEMENT</u>
Description of Company Operations	O(1)
Detailed System Map	O(2)
Major Expansions and Abandonments	O(3)
Design and Operation of System	O(4)

Enable Mississippi River Transmission, LLC

Description of Company Operations

Enable Mississippi River Transmission, LLC ("MRT") transports natural gas in interstate commerce by means of a natural gas pipeline system and stores natural gas in storage fields which it owns and operates pursuant to authority granted by the Federal Energy Regulatory Commission and its predecessor, the Federal Power Commission.

MRT's Main Line System includes two high pressure pipelines, Main Line No. 2 and Main Line No. 3, originating at Perryville, Louisiana and extending through the states of Arkansas and Missouri to points of termination at MRT's Columbia and Meramec Measuring Stations near St. Louis, Missouri. MRT's Main Line No. 1 interconnects with Main Line No. 2 at Mile Post 370, which is slightly north of Twelve Mile Station, in Missouri and extends into the St. Louis, Missouri metropolitan area. MRT's West Line extends from Harrison County, Texas to Perryville, Louisiana where it interconnects with MRT's Main Line system. MRT's pipeline system also includes the Fountain Hill Line, which connects MRT's Unionville Storage Facilities to its Main Line System, and the East Line, a main transmission line extending into the greater St. Louis area from an interconnection with Trunkline Gas Company at a point in Clay County in Southeastern Illinois. MRT has interconnects for the receipt of gas from production areas, and for the receipt and delivery of gas from and to other pipelines.

MRT has a system wide storage service that is accomplished through the operation of storage capacity at Unionville, located in Lincoln Parish, Louisiana and the St. Jacob Storage facilities located in Madison County, Illinois.

MRT's Main Line System operationally functions in a way which supports the zone boundary change that MRT proposes in this filing. Gas entering MRT's system from Enable Gas Transmission, LLC ("EGT") at Glendale serves two distinct major markets with vastly different load profiles: the St. Louis metropolitan area to the north of Glendale station and the Perryville Hub to the south of Glendale station. Approximately 80% of the market northbound from Glendale is comprised of weather sensitive deliveries to local distribution companies ("LDCs"). Temperature swings in these northbound markets result in volatile load profiles which directly impact the pressure requirements and compressor station operations north of Glendale. Conversely, nearly all of the southbound Perryville Hub market consists of high load factor off-system deliveries to interstate pipelines. The pressure requirements south of the Glendale station to serve this off-system load are consistently near MRT's maximum allowable operating pressure ("MAOP"). From a physical forward flow perspective, Glendale can be viewed as the farthest upstream point of receipt on the Main Line system for deliveries to be made into the northern end of MRT's system and also farthest upstream point of receipt on the Main Line system from markets to the south in the vicinity of Perryville.

Enable Mississippi River Transmission, LLC

Detailed System Map

With respect to the system map, there have been no significant changes since the filing of the last FERC Form No. 2.

Enable Mississippi River Transmission, LLC

Major Expansions and Abandonments

There has been no major expansion or abandonment since MRT's last general rate case.

Enable Mississippi River Transmission, LLC

Design and Operation of System

MRT uses the Stoner SynerGee software to compute the steady state flow conditions in the pipeline system. The pipeline flow calculation uses the Fundamental Flow Equation element and the horsepower calculation uses the theoretical Hp/MMcfd element to design the required pipeline diameter and station horsepower for a specified system flow. The formula is shown on the next page.

The pipeline system is designed utilizing the contractual receipt and delivery volumes associated with MRT's Customers, along with the Fundamental Flow Equation formula and theoretical Hp/MMcfd model to determine horsepower or pipeline requirements. MRT also has to satisfy certain pipeline constraints, such as maximum allowable operating pressure (MAOP) of the pipeline and the maximum allowable compression ratio in designing the pipeline facilities. The model also adheres to the minimum delivery pressures required at select delivery points or interconnects.

MRT uses a pressure base of 14.73 psia and a temperature base of 520° R. The specific gravity of the gas is assumed to be 0.6.

DESIGN ASSUMPTIONS

Flow Equation Formula: Fundamental Flow Equation (FM) as incorporated in the Stoner Model

$$Q = e (77.54) \left(\frac{T_b}{P_b} \right) (D^{2.5}) \left[\frac{P_1^2 - P_2^2 - \left[\frac{0.0375G(h_1 - h_2)P_a^2}{Z_a T_a} \right]}{GT_a L Z f} \right]^{0.5}$$

Compressor Calculations: MRT uses the Theoretical HP/Q Equation, along with the CC (Full Map Centrifugal) function incorporated in the Stoner Model, to estimate the compression required for the flow conditions.

Compressor HP Ratings: To provide a more realistic portrayal of its compressor engines' capabilities MRT utilizes the corresponding ISO ratings adjusted for the elevation of each compressor station. For summer conditions, MRT assumes an ambient temperature of 90 degrees Fahrenheit for its turbine compressors.